

Financial Statements

Halifax Regional Water Commission

March 31, 2025



Contents

	Page
Independent auditor's report	1-2
Statement of financial position	3
Statement of earnings and comprehensive earnings	4
Statement of changes in equity	5
Statement of cash flows	6
Notes to the financial statements	7-20
Schedules A Schedule of utility plant in service Water Wastewater Stormwater	21 22 23
B Schedule of long term debt C Schedule of earnings Water Wastewater Stormwater	25 25 26 27
D Schedule of earnings Regulated activities Unregulated activities	28 29
F Nova Scotia Utility and Review Board information	30



Independent auditor's report

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To the Members of the Board of the Halifax Regional Water Commission

Opinion

We have audited the financial statements of the Halifax Regional Water Commission ("Halifax Water"), which comprise the statement of financial position as at March 31, 2025, and the statement of earnings and comprehensive income, statement of changes in equity and statement of cash flows for the year then ended, and notes to the financial statements, including material accounting policy information.

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of Halifax Water as at March 31, 2025, and its financial performance and its cash flows for the year then ended in accordance with IFRS Accounting Standards as issued by the International Accounting Standards Board (IFRS Accounting Standards).

Basis for Opinion

We conducted our audit in accordance with Canadian generally accepted auditing standards. Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of the Company in accordance with the ethical requirements that are relevant to our audit of the financial statements in Canada, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter – Restated Comparative Information

We draw attention to Note 17 to the financial statements, which explains that certain comparative information for the year ended March 31, 2024 has been restated. Our opinion is not modified in respect to this matter.

Other matter - Supplemental Schedules

Our audit was conducted for the purposes of forming an opinion on the financial statements taken as a whole as prepared in accordance with IFRS Accounting Standards. Schedules A through E are prepared by management in accordance with the Nova Scotia Utility and Review Board Water Utility Accounting and Reporting Handbook. Such information has been subjected to the auditing procedures applied for the purpose of the audit of the financial statements as a whole as at and for the period ended March 31, 2025.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with IFRS Accounting Standards, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Canadian generally accepted auditing standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with Canadian generally accepted auditing standards, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Halifax, Canada September 25, 2025 Chartered Professional Accountants

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Halifax Regional Water Commission Statement of financial position

March 31 (in thousands)	2025	(As restated - Note 17) 2024
Assets		
Current		
Cash and cash equivalents	\$ 73,126	\$ 44,021
Receivables Customer charges and contractual (Note 8)	24 054	24 546
Unbilled service revenues (Note 8)	21,851 22,019	21,546 20,959
Inventory	2,530	2,364
Prepaids	2,178	1,735
	121,704	90,625
Employee benefit surplus (Note 4)	1,053	-
Intangible assets (Note 10)	42,855	35,989
Capital work in progress	115,627	114,374
Utility plant in service (Note 11) Total assets	1,345,901	1,287,511
Total assets	1,627,140	1,528,499
Regulatory deferral account (Note 5)	1,852	2,044
Total assets and regulatory deferral account	<u>\$ 1,628,992</u>	\$ 1,530,543
Liabilities Current Payables and accruals		
Trade	\$ 35,896	\$ 23,393
Non-trade	6,430	5,579
Interest on long term debt	4,061	3,062
Halifax Regional Municipality	4,459	5,047
Contractor and customer deposits Current portion of deferred contributed capital (Note 12)	1,447 19,249	1,095
Current portion of long term debt (Note 13)	32,881	19,260 39,832
Unearned revenue	442	157
	104,865	97,425
Deferred contributed capital (Note 12)	951,883	928,048
Long term debt (Note 13)	260,129	196,622
Employee benefit obligations (Note 4)	-	2,353
Total liabilities	1,316,877	1,224,448
Equity Accumulated other comprehensive income	66 000	60.300
Accumulated surplus	66,923 245,192	60,396 245,699
Total equity	312,115	306,095
Total liabilities and equity	\$ 1,628,992	\$ 1,530,543

Contingent liabilities (Note 3) Commitments (Note 6)

Approved by the Halifax Regional Water Commission Board

See accompanying notes to the financial statements.

Halifax Regional Water Commission Statement of earnings and comprehensive earnings

Operating revenues \$ 56,116 \$ 54,99 Waster 90,110 89,512 Stormwater 90,110 89,512 Stormwater 15,226 15,196 Public fire protection 1,785 1,698 Other operating revenue 2,903 2,552 Operating expenditures (Note 14) "174,223 171,979 Operating expenditures (Note 14) "15,127 1,786 Water supply and treatment 16,127 1,786 Wastewater collection 15,338 14,554 Wastewater collection 6,053 5,755 Wastewater treatment 20,950 2,4782 Engineering and technology services 15,884 15,053 Regulatory services 4,477 4,661 Corporate services 4,477 4,661 Corporate services 3,107 3,012 Depreciation and amortization 55,195 5,346 Corporate services 3,107 3,012 Pension services 6,535 6,263 Pension services	Year ended March 31 (in thousands)		2025		2024
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(Loss) earnings for the year (507) 11,458 Other comprehensive earnings Items that will not be reclassified subsequently to earnings: Re-measurement on defined benefit plans 6,527 8,745	depreciation		(315)		11,650
Other comprehensive earnings Items that will not be reclassified subsequently to earnings: Re-measurement on defined benefit plans 6,527 8,745	Regulatory deferral account depreciation		192		192
Items that will not be reclassified subsequently to earnings: Re-measurement on defined benefit plans 6,527 8,745	(Loss) earnings for the year		(507)		11,458
Items that will not be reclassified subsequently to earnings: Re-measurement on defined benefit plans 6,527 8,745	Other comprehensive earnings				
Re-measurement on defined benefit plans 6,527 8,745					
			6,527		8.745
TOTAL CONTRIBUTION OF THE VEST STORY CONTRIBUTION OF THE VEST	·	•		Φ.	
9 0,020 \$ 20,203	rotal completione earnings for the year	<u> </u>	6,020	\$	20,203

Halifax Regional Water Commission Statement of changes in equity Year ended March 31 (in thousands)

	Accumulated other comprehensive income	Accumulated surplus	<u>Total</u>
Balance, April 1, 2023, as previously reported Restatement of utility plant in service (Note 17) Balance, April 1, 2023, as restated	\$ 51,651 - 51,651	\$ 244,672 (10,431) \$ 234,241	\$ 296,323 (10,431) 285,892
Earnings for the year Other comprehensive earnings Comprehensive earnings for the year	8,74 <u>5</u> 8,74 <u>5</u>	11,458 	11,458 8,745 20,203
Balance, March 31, 2024	\$ 60,396	\$ 245,699	\$ 306,095
Loss for the year Other comprehensive earnings Comprehensive earnings for the year	6,527 6,527	(507) (507)	(507) 6,527 6,020
Balance, March 31, 2025	\$ 66,923	\$ 245,192	<u>\$ 312,115</u>

Halifax Regional Water Commission Statement of cash flows

Year ended March 31 (in thousands)	 2025	 2024
Increase (decrease) in cash and cash equivalents		
Operating		
Comprehensive earnings for the year	\$ 6,020	\$ 20,203
Depreciation and amortization	39,111	36,395
Employee benefit obligation	6,527	5,725
Gain on disposal of utility plant in service	 	 8
	 51,658	 62,331
Change in non-cash operating working capital items		
Receivables, customer charges and contractual	(305)	(3,722)
Receivables, unbilled service revenues	(1,060)	(1,694)
Inventory	(166)	1,153
Prepaids	(443)	(453)
Payables and accruals, trade	12,503	(1,099)
Payables and accruals, non-trade	851	862
Payables and accruals, accrued interest on long term debt	999	857
Payable to Halifax Regional Municipality	(588)	7,000
Contractor and customer deposits	352	(1,746)
Unearned revenue	 285	
	12,428	1,239
	64,086	63,570
Financing		
Proceeds from issuance of long term debt	80,000	39,988
Contributed capital and interest	32,833	3,512
Debt issue costs	(478)	(251)
Principal repayment on Halifax Regional Municipality long term debt	(6,500)	(6,500)
Principal repayments on long term debt	 <u>(16,466</u>)	 (15,234)
	 89,389	 21,515
Investing		
Proceeds from sale of utility plant in service	-	75
Purchase of capital work in progress, utility plant in service and intangible assets	(124,370)	(85,735)
	(124,370)	(85,660)
Net increase (decrease) in cash and cash equivalents	29,105	(575)
Cash and cash equivalents, beginning of year	 44,021	 44,596
Cash and cash equivalents, end of year	\$ 73,126	\$ 44,021

March 31, 2025 (in thousands)

1. Nature of operations

The Halifax Regional Water Commission (Halifax Water) is a public utility owned and controlled by the Halifax Regional Municipality (HRM). Halifax Water is responsible for the supply of municipal Water, Wastewater and Stormwater Services to the residents of HRM. Halifax Water's principal place of business is 450 Cowie Hill Road, Halifax, Nova Scotia. Halifax Water is exempt from income tax.

2. Summary of material accounting policies

(a) Statement of compliance

The financial statements have been prepared in accordance with International Financial Reporting Standards Accounting Standards (IFRS Accounting Standards) issued by the International Accounting Standards Board (IASB). The principal accounting policies applied in the preparation of these financial statements are set out below. These policies have been consistently applied to all years presented, unless otherwise stated.

The financial statements were authorized for issue by the Board of Commissioners on September 25, 2025.

(b) Basis of measurement

Halifax Water's financial statements are prepared on the historical cost basis, except for certain financial instruments measured at fair value. The financial statements are presented in Canadian dollars and all values are rounded to the nearest thousand. The financial statements are presented in accordance with International Accounting Standards (IAS) 1: Presentation of Financial Statements.

(c) Regulation

In matters of administrative policy relating to customers, rates and other charges, capital expenditures, depreciation rates and accounting matters, Halifax Water is subject to the jurisdiction of the Nova Scotia Regulatory and Appeals Board (NSRAB), which replaced the Nova Scotia Utility and Review Board (NSUARB) on April 1, 2025. Rates and other charges charged to and collected from customers are designed to recover the cost of providing the regulated services. Halifax Water is required to prepare submissions in accordance with the Water Utility Accounting and Reporting Handbook (the NSRAB Handbook) issued by the NSRAB. There are differences in the accounting treatment of certain transactions from IFRS Accounting Standards including the accounting of principal debt payments, employee future benefits, depreciation and amortization, gains and losses on the disposal of utility plant in service, and accumulated surplus.

Regulatory assets represent costs incurred that have been deferred as approved by the NSUARB and will be recovered through future rates collected from customers. These assets are described as the "regulatory deferral account" and are disclosed in Note 5.

(d) Utility plant in service

Utility plant in service (Note 11) is recorded at cost, being the purchase price and directly attributable cost of acquisition or construction. Losses or gains related to assets retired, demolished or sold are charged or credited to the statement of earnings.

(e) Leased assets

Halifax Water makes use of lease arrangements for office space and equipment, and assesses whether a contract is, or contains a lease at the inception of the contract. A lease conveys the right to direct the use and obtain substantially all of the economic benefits of an identified asset for a period of time in exchange for consideration.

At lease commencement date, Halifax Water assess whether the recognition of a right-of-use asset and lease liability would have a material impact on the financial statements.

March 31, 2025 (in thousands)

2. Summary of significant accounting policies (continued)

(e) Leased assets (continued)

A right-of-use asset is initially measured at cost, which is comprised of the initial measurement of the lease liability, any initial direct costs incurred, an estimate of any costs to dismantle and remove the asset at the end of the lease, and any lease payments made in advance of the lease commencement date (net of any incentives received). A right-of-use asset is subsequently measured at cost less any accumulated depreciation or impairment losses and adjusted for certain remeasurements of the lease liability. A lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, Halifax Water's incremental borrowing rate.

Halifax Water has elected to apply the practical expedients available under IFRS 16 for short-term leases and leases for which the underlying asset is of low value. Short-term leases and low value leases are expensed in the period incurred.

Halifax Water maintains very few lease arrangements and management will assess future leases as they arise to determine whether the impact of the recognition of a right-of-use asset and lease liability on the statements of financial position, where Halifax Water is acting as a lessee, is material to the financial statements. All existing leases have been assessed and recognition in the financial statements has been deemed immaterial.

(f) Deferred contributed capital

Contributions towards capital projects are treated as deferred contributed capital on the statement of financial position and amortized over the estimated useful lives of the assets (Note 12). Deferred contributed capital is initially measured at cost, being the value of contributions received by Halifax Water for the acquisition of utility plant in service. Contributions for capital expenditures are amortized over the estimated useful lives of the assets and show as a reduction in the amortization of utility plant in service.

(g) Cash and cash equivalents

Cash and cash equivalents consist of cash on hand and cash balances managed by HRM that are held within financial institutions.

(h) Depreciation of utility plant in service

Depreciation is calculated using the straight-line method over the estimated useful lives of the assets.

The estimated useful lives for the major classifications of utility plant in service are as follows:

3 to 10 years
5 to 25 years
20 to 25 years
5 to 30 years
5 to 30 years
25 to 50 years
20 to 50 years
50 to 60 years
50 to 80 years
50 to 100 years
50 to 100 years

March 31, 2025 (in thousands)

2. Summary of significant accounting policies (continued)

(h) Depreciation of utility plant in service (continued)

Depreciation commences in the year an asset is placed into service and ready for its intended use. In the year of acquisition, depreciation is calculated at 50% of the above rates unless a project is significant, in which case depreciation is prorated for the number of months the asset was in use. Halifax Water does not maintain a depreciation fund per regulatory reporting requirements. Halifax Water has received NSRAB approval for exemption from establishing a depreciation fund as long as net depreciable additions to utility plant in service exceed the depreciation expense included within the rates.

(i) Inventory

Inventory is comprised of direct materials and supplies. Inventory is valued at the lower of cost and net realizable value with cost being determined on the weighted average cost method.

(j) Revenues and expenditures

Halifax Water recognizes revenue in a manner that depicts the transfer of goods or services to customers at an amount that reflects the consideration Halifax Water is entitled to in exchange for those goods or services rendered.

All revenues and expenditures are recorded on an accrual basis. Revenues relating to supplying Water, Wastewater and Stormwater Services are recorded based on cyclical billings and include an accrual for amounts not yet billed. Fire protection revenue is recorded based on approved rates. Other revenues are recorded at the time services are performed, the amount can be measured reliably, and collection is reasonably assured.

(k) Long term debt

Debt issue costs are deferred and amortized over the term of the debt to which they relate.

(I) Use of estimates and critical accounting judgments

In preparing Halifax Water's financial statements, management is required to make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and reported amounts of revenue and expenditures during the period. Significant estimates and assumptions include the following:

- At year end, unbilled service revenues from Water, Wastewater and Stormwater Services have been earned, but not yet billed due to the timing of the billing cycles. Management estimates the unbilled service revenues accrual based on actual consumption information.
- Management assumptions are used in the actuarial determination of employee benefit obligations, such as standard rates of inflation, mortality, discount rates, and anticipation of future salary increases.
- Useful lives of utility plant in service are reviewed based on expected patterns of usage and historical information.
- The impairment loss of plant in service and intangibles based on judgement of future utility in the delivery of services.
- Recognition and measurement of provisions and contingencies.
- The collectability of accounts receivable, allowance for doubtful accounts and bad debts are estimated based on the age of receivables, historical rates of collection, and review of the likelihood of collection of individual balances.

Actual results could differ from these estimates.

(m) Financial instruments

Recognition and derecognition

Financial assets and financial liabilities are recognized when Halifax Water becomes a party to the contractual provisions of the financial instrument. Financial assets are derecognized when the contractual rights to the cash flows from the financial asset expire, or when the financial asset and substantially all the risks and rewards are transferred. A financial liability is derecognized when it is extinguished, discharged, cancelled or expired.

March 31, 2025 (in thousands)

2. Summary of significant accounting policies (continued)

(m) Financial instruments (continued)

Classification and initial measurement of financial instruments

All financial instruments are initially measured at fair value and adjusted for transaction costs, where applicable. Financial instruments are classified as: those measured at amortized cost, fair value through other comprehensive income (assets only), or fair value through profit and loss (FVTPL).

Halifax Water has classified its financial instruments as follows:

Asset/LiabilityClassificationCash and cash equivalentsAmortized costReceivablesAmortized costPayables and accrualsAmortized costLong term debtAmortized costContractor and customer depositsAmortized cost

The classification is determined by both the Halifax Water business model for managing the financial instrument and the contractual cash flow characteristics of the financial instrument.

Subsequent measurement of financial assets

Financial assets are measured subsequently at amortized cost if the assets meet the following conditions, and are not designated as FVTPL:

- they are held within a business model whose objective is to hold the financial assets and collect its contractual cash flows; and
- the contractual terms of the financial assets give rise to cash flows that are solely payments of principal and interest on the principal amount outstanding.

After initial recognition, financial instruments are measured at amortized cost using the effective interest method. Discounting is omitted where the effect of discounting is immaterial.

Impairment of financial assets

Impairment requirements use more forward-looking information to recognize expected credit losses, the expected credit loss (ECL) model. Financial assets that are subject to the ECL model include cash and cash equivalents and receivables.

Subsequent measurement of financial liabilities

Financial liabilities are subsequently measured at amortized cost using the effective interest method. All interest charges are included in interest costs or revenues within the statement of earnings and comprehensive earnings.

(n) Provisions

A provision is recognized in the statement of financial position when Halifax Water has a legal or constructive obligation as a result of a past event, and it is probable that an outflow of economic benefits will be required to settle the obligation. If the effect is material, provisions are determined by discounting the expected future cash flows at a rate that reflects current market assessment of the time value of money and, where appropriate, the risks specific to the obligation.

(o) Impairments

At the end of each reporting period, Halifax Water reviews the carrying amounts of its tangible and intangible assets to determine whether there is an indication of an impairment loss. If any such indication exists, the recoverable amount of the assets is estimated in order to determine the extent of impairment loss, if any. The recoverable amount of any asset is the higher of its fair value less costs to sell and its value in use.

March 31, 2025 (in thousands)

2. Summary of significant accounting policies (continued)

(o) Impairments (continued)

Where it is not possible to estimate the recoverable amount of an individual asset, the impairment test is carried out on the asset's cash-generating unit (CGU), which is the lowest group of assets to which the asset belongs for which there are separately identifiable cash inflows that are largely independent of the cash inflows from other assets. Halifax Water has three CGU's (Water, Wastewater and Stormwater) for which impairment testing is performed.

If the recoverable amount of the asset is estimated to be less than its carrying amount, the carrying amount of the asset is reduced to its recoverable amount. An impairment loss is recognized immediately in earnings. When an impairment loss is subsequently reversed, the carrying amount of the assets is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognized for the asset in prior years.

(p) Intangible assets

Intangible assets include land rights, water removal rights, studies, and capital master plans. These are recorded at cost less accumulated amortization. Land rights include payment for easements and right of use over land and have an indefinite useful life. Intangibles with finite useful lives are amortized annually over the estimated useful lives. The expected useful lives are as follows:

Intangible assets

10 to 30 years

(q) Employee benefit obligations

Halifax Water accrues annually, the estimated liabilities for pension and other employee benefits.

Pension benefits

Halifax Water provides employment, post-retirement and pre-retirement benefits through defined benefit plans and supplemental retirement plans.

The cost of pension benefits for the supplemental retirement plans are expensed at the time active employees are compensated.

The defined benefit plan sponsored by Halifax Water determines the amount of pension benefits employees will receive on retirement by reference to length of service and salary levels. Obligations associated with the defined benefit plan reside with Halifax Water, even if plan assets for funding the plan are set aside.

The liability recognized in the statement of financial position for the defined benefit plan sponsored by Halifax Water is the present value of the defined benefit obligation at the end of the reporting date less the fair value of plan assets.

Management estimates the defined benefit obligation annually with assistance from an independent actuaries using the projected unit credit method. The defined benefit obligation uses estimates for inflation, medical cost trends, mortality, and anticipated salary levels. The discount factor used to present value estimated future cash flows is determined with reference to high quality corporate bonds that have terms to maturity approximating the terms of the related pension liability.

Gains and losses resulting from re-measurements of the net defined benefit liability are charged to other comprehensive income in the period in which they arise. Service costs are recognized immediately into earnings.

Net interest cost related to pension obligations and returns on plan assets are included in salary and benefits on the statement of earnings.

March 31, 2025 (in thousands)

2. Summary of significant accounting policies (continued)

(q) Employee benefit obligations (continued)

Halifax Water is responsible for funding the employer share of contributions to the HRM pension plan for certain employees that transferred from HRM as of August 1, 2007. HRM administers this defined benefit pension plan and Halifax Water reimburses HRM for the pension costs related to Halifax Water's proportionate share of the employees covered under the plan. Due to the nature of the plan, Halifax Water does not have sufficient information to account for the plan as a defined benefit pension plan; therefore, the multi-employer defined benefit plan is accounted for in the same manner as the supplemental retirement plans. An expense is recorded in the period when Halifax Water is obligated to make contributions for services rendered by the employee.

Short-term employee benefits

Short-term employee benefit obligations that are due to be settled wholly within twelve months after the end of the annual reporting period in which the employees rendered the related service are measured on an undiscounted basis and are expensed as the related service is provided.

(r) Regulatory deferral account

The regulatory deferral account is recognized and measured at historical cost less depreciation. Management continually assesses the likelihood of recovery of regulatory assets. If recovery through future rates is no longer considered probable, the amounts would be charged to the results of operations in the period that the assessment is made.

3. Contingent liabilities

Halifax Water has reviewed environmental risk factors at properties owned to determine whether there is an obligation for reclamation. As of the date of issue of the financial statements the likelihood of any related liability is not determinable.

There are active claims against Halifax Water; however, the likelihood of actual liability is not determinable at this time. If Halifax Water's defence of active claims is unsuccessful, the potential exposure would be \$1,000 - \$2,000.

4. Employee benefit surplus (obligations)

Retirement benefit plan – employees transferred from HRM

For employees that transferred from HRM, Halifax Water records an expense for the employer's share of the contributions to the Halifax Regional Municipality Pension Plan (HRM Pension Plan) in the period when Halifax Water is obligated to make contributions for services rendered by the employee. During 2025, Halifax Water funded \$446 (2024 - \$431) in contributions to the HRM Pension Plan. The number of employees included in this plan is 39 (2024 - 44) and this number is reducing over time. As former HRM employees retire, they are replaced with employees in the Halifax Regional Water Commission Employee Pension Plan (the Plan).

Supplemental retirement plans sponsored by Halifax Water

For employees who participate in the supplemental retirement plans, the cost of pension benefits are expensed at the time active employees are compensated. During 2025, Halifax Water funded \$22 (2024 - \$21) in contributions to these plans. The number of employees included in these plans is 11 (2024 - 5).

March 31, 202 (in thousands)

4. Employee benefit surplus (obligations) (continued)

Defined benefit plan sponsored by Halifax Water and other long term employment benefits

For all other employees, Halifax Water maintains a defined benefit pension plan and offers post-retirement health and insurance benefits. The defined benefit pension plan provides pensions based upon length of service and best seven consecutive years' earnings. The defined benefit pension plan is funded by employer and employee contributions with employees contributing 9.60% (10.34% to December 31, 2021) of pensionable employee earnings and Halifax Water matching employee contributions. The defined benefit pension plan assets are managed by the HRM Pension Committee.

Employees, who retired prior to July 1, 1998, have extended health benefits coverage for life, and drug coverage until age 65. Employees, who retired after July 1, 1998 and before December 31, 2008, had coverage for extended health, drug, dental and life insurance until age 65 on a 50/50 cost shared basis. Employees who retired after December 31, 2008 have coverage for extended health, drug, dental and life insurance until age 65 on a 100% retiree paid basis. As of March 31, 2025, only pre-July 1998 participants remain, as such the actuarial assumptions for the post-retirement benefits reflect only the remaining health benefit trending percentage. Extended health coverage for retirees and their spouses after the age of 65 is available on an optional basis at 100% retiree cost and drug coverage is available through the provincially managed drug program.

Halifax Water has a non-funded pre-retirement benefit that is accrued annually, and is payable on retirement, termination or death of the employee. For individuals who elected to defer receipt of their benefit until the time which they leave employment, their individual benefit equates to approximately three days' pay for each year of completed service. Completed service for unionized employees was frozen as at June 7, 2019, and June 20, 2019 for non-union employees, for the purposes of determining their pre-retirement benefit. Pre-retirement benefits accrue to a maximum of six months' salary and can be taken as a lump sum payment at the time of retirement in lieu of pre-retirement leave.

Information about Halifax Water's plans, based on an actuarial valuation of the defined benefit pension plan, and an actuarial extrapolation of the pre-retirement benefits and the post-retirement benefits as at March 31, 2025, is as follows:

	Defined ben	efit pension plan	Post-retir	ement benefits	Pre-retire	ment benefits	Total	
	2025	2024	2025	2024	2025	2024	2025	2024
Change in accrued benefit obligation								
Balance, April 1	\$ 199,825	\$ 186,747	\$ 212	\$ 290	\$ 1,441	\$ 1,357 \$	201,478	\$188,394
Current service cost	11,512	10,710	54	-	72	71	11,638	10,781
Interest cost	9,850	9,245	9	12	68	68	9,927	9,325
Benefit payments Re-measurements – actuarial (gains) losses from changes in	(9,122)	(6,877)	(38)	(39)	(272)	(76)	(9,432)	(6,992)
financial/experience assumptions	5,273	 .	(2)	(51)	127	21	5,398	(30)
Balance, March 31	217,338	<u>199,825</u>	235	212	1,436	1,441	219,009	201,478
Change in fair value of plan asset	s							
Balance, April 1	199,125	180,316	-	-	-	-	199,125	180,316
Investment income	9,742	8,865	-	-	-	-	9,742	8,865
Administrative expenses	(114)	(109)	-	-	-	-	(114)	(109)
Actual return on plan assets	11,803	8,743	-	-	-	-	11,803	8,743
Benefit payments	(9,122)	(6,877)	(38)	(39)	(271)	(76)	(9,431)	(6,992)
Contributions: Employee	4,419	4,505	-	-	· -	-	4,419	4,505
Employer	4,209	3,682	38	39	<u>271</u>	76	4,518	3,797
Balance, March 31	220,062	199,125	-		-	_	220,062	199,125
Accrued benefit surplus (liability),								
March 31	\$ 2,724	\$ (700)	\$ <u>(235</u>)	<u>\$ (212)</u>	\$ (1,436)	<u>\$ (1,441)</u> \$	1,053	\$ (2,353)

March 31, 2025 (in thousands)

4. Employee benefit surplus (obligations) (continued)

Included in the statement of earnings and comprehensive earnings is pension expense of \$7,045 (2024 - \$6,514).

The significant actuarial assumptions adopted in measuring Halifax Water's accrued benefit obligations are as follows:

	2025 Defined	2024 Defined	2025	2024	2025	2024
	benefit Pension plan	benefit Pension plan	Post- retirement <u>benefits</u>	Post- retirement benefits	Pre- retirement <u>benefit</u>	Pre- retirement <u>benefit</u>
Discount rate	4.80%	4.90%	4.20%	4.75%	4.40%	4.90%
Expected return on plan assets	4.80%	4.90%	N/A	N/A	N/A	N/A
Rate of compensation increase	3.75%	3.75%	N/A	N/A	3.90%	3.75%
Expenses for life benefits as a % of claims	N/A	N/A	0.00%	0.00%	N/A	N/A
Health benefit trending per year	N/A	N/A	6.16%	6.30%	N/A	N/A
Dental benefit trending per year	N/A	N/A	0.00%	0.00%	N/A	N/A

The measurement date used to determine the plan assets and the accrued benefit obligation was March 31, 2025. The most recent actuarial valuation for the defined benefit pension plan was January 1, 2025, with the next actuarial valuation scheduled for January 1, 2028. The most recent actuarial valuation for the accrued benefit obligation was March 31, 2024. Going concern extrapolations of the defined benefit pension plan occur annually between the actuarial valuation dates.

The estimated employer contributions expected to be paid to the pension plans for the next fiscal year are \$4,800.

5. Regulatory deferral account

In 2011, the NSUARB granted Halifax Water approval to defer depreciation charges on certain assets transferred in 2010 from HRM relating to the Halifax Harbour Solutions Project (HHSP). Depreciation of \$2,078 was deferred in each of fiscal 2011 and 2012. As a result, Halifax Water recognized a \$4,156 regulatory deferral account. In absence of rate regulation, this regulatory deferral account would have been expensed as depreciation in fiscal 2011 and 2012. In 2012, the NSUARB granted approval of the depreciation of this deferral account over the remaining useful lives of the underlying assets, beginning in 2014. The expense recognized in 2025 is \$192 (2024 - \$192).

	<u> 2025</u>	<u>2024</u>
Balance, April 1 Depreciation	\$ 2,044 \$ (192)	2,236 (192)
Balance, March 31	\$ 1,852 \$	2,044

6. Commitments

An agreement with HRM for the dividend/grant in lieu of taxes (dividend) for the period from April 1, 2023 through March 31, 2028 whereby dividend payments are approved as part of revenue requirements by the NSRAB. The total amount payable will be calculated based on Property Valuation Services Corporation's (PVSC) assessed value of Halifax Water properties and the property tax rates set by HRM each fiscal year. The assessed value of Halifax Water properties will be reduced by a declining percentage over the five-year period to phase in this new approach. For the fiscal year ended March 31, 2025, the assessed values of the properties were reduced by 6% for the calculation (2024 – 8%). The payment will be allocated to each service based on no more than 1.56% times the water rate base, at least 0.25% times the wastewater rate base, and at least 0.25% times the stormwater rate base. In the event these allocations are not sufficient to fund the payment in any given fiscal year, the allocations for wastewater and stormwater will be increased to an amount sufficient to fund the payment.

2024

2025

March 31, 2025 (in thousands)

7. Capital management

Halifax Water's objective when managing capital is to ensure sufficient liquidity to support its financial obligations and execute its operating and capital plans. Halifax Water monitors and adjusts its capital structure through additional borrowings of long term debt which are used to finance capital projects.

Halifax Water considers its total capitalization to include all long term debt and total equity. The calculation is set out as follows:

	2025	1	<u>2024</u>
Long term debt	\$ 293,010	•	236,454
Equity	319,733		<u>316,526</u>
Capital under management	\$ 612,743	\$	552,980

Halifax Water has obtained regulatory approval for all borrowings during the fiscal year. Halifax Water is not subject to financial borrowing covenants other than as outlined in Note 9.

8. Financial instruments and risk management

Halifax Water applies a three-tier hierarchy framework for disclosing fair value of financial instruments, based on whether the inputs into the various valuation techniques are observable or unobservable. Observable techniques reflect market data obtained from independent sources, while unobservable inputs reflect management assumptions. Changes in valuation techniques of financial instruments may result in transfers of assigned levels. The hierarchy of input is as follows:

Level I	Quoted prices in active markets for identical assets or liabilities;
Level II	Inputs other than quoted prices included in Level I that are observable, either directly or indirectly; and
Level III	Inputs that are not based on observable market data.

The carrying values of current assets and current liabilities approximate their fair value due to the relatively short period to maturity of these financial instruments. The fair value of fixed rate long-term debt is assumed to approximate its carrying value given the limitations where Halifax Water can obtain long-term debt.

There were no transfers between classes of the fair value hierarchy during the year.

Halifax Water is exposed to risks as a result of holding financial instruments. Management considers and evaluates those risks on an on-going basis to ensure that the risks are appropriately managed. These potential risks include credit risk, interest risk, market risk and liquidity risk.

Credit risk

Credit risk arises from the possibility that Halifax Water's customers may experience financial difficulty and be unable to fulfill their obligations. Halifax Water's maximum exposure to credit risk corresponds to customer charges and contractual receivables. However, Halifax Water's customers are numerous and diverse, which reduces the concentration of credit risk.

Halifax Water makes use of a simplified approach in accounting for receivables and records the loss allowance as lifetime ECL. These are the expected shortfalls in contractual cash flows, considering the potential for default at any point during the life of the financial instrument. In calculating, Halifax Water uses its historical experience, external indicators and forward-looking information to calculate the ECL for non-government balances using a provision matrix. Halifax Water includes 75% of the balance of closed accounts in the allowance and 1% of active accounts. Halifax Water assesses impairment of receivables on a collective basis. As receivables possess shared credit risk characteristics, receivables have been grouped based on the days past due.

March 31, 2025 (in thousands)

8. Financial instruments and risk management (continued)

An analysis of Halifax Water's receivables and continuity of Halifax Water's provision for impairment losses on receivables is as follows:

	2025	2024
Customer charges, contractual, and unbilled service revenues Less: allowance for doubtful accounts	\$ 46,447 (2,577)	\$ 45,521 (3,016)
	\$ 43,870	\$ 42,505

The credit quality of financial assets that are neither past due nor impaired are assessed with reference to historical information and includes the following considerations; new customers, existing customers and payment pattern history.

Interest risk

Interest risk arises from the possibility that changes in interest rates will cause fluctuations in expenses and/or cash flows associated with Halifax Water's long term debt. Halifax Water's long term debt has been acquired with a variety of fixed rates and has staggered maturity dates which mitigates the interest rate risk.

Market risk

Market risk arises from the possibility that the value of an investment will fluctuate as a result of changes in market prices. These changes could affect the market value of the investments in Halifax Water's Plan and consequently the Plan's surplus. The risk is mitigated by the Plan diversifying the types of investments in its portfolio.

Liquidity risk

Liquidity risk arises from the possibility of Halifax Water not being able to meet its cash requirements in a timely and cost-effective manner. Halifax Water manages this risk by closely monitoring the cash on hand in comparison to upcoming cash commitments.

9. Related party transactions

The immediate parent and ultimate controlling party of Halifax Water is HRM.

Halifax Water is obligated to make payments on debt, held in the name of HRM, associated with Wastewater and Stormwater assets which were transferred to Halifax Water in 2007 and subsequent years. The final payment on this debt was in 2025.

Amounts receivable from HRM have normal credit terms.

Halifax Water had the following related party transactions with HRM:

	<u>2025</u>	<u>2024</u>
Revenue for provision of Water, Wastewater and Stormwater Services Public fire protection revenue Dividend/grant in lieu of taxes Operating expenditures	\$ 7,834 8,083 (6,816) (2,996)	\$ 7,563 8,083 (6,589) (2,428)
Net revenue and expenditures	\$ 6,105	\$ 6,629

The debt issued by Halifax Water was covered by a blanket guarantee from HRM subject to Halifax Water maintaining a debt service ratio of less than 35%. The debt service ratio at March 31, 2025 is 17.64% (2024 - 17.50%).

March 31, 2025 (in thousands)

9. Related party transactions (continued)

Compensation of key management personnel

Members of the Board of Commissioners and Executive Management team are deemed to be key management personnel. It is the Board of Commissioners and Executive Management team who have the responsibility for planning, directing and controlling the activities of Halifax Water.

The following is compensation expense for key management personnel:

The following is compensation expense for key management personner.		2025	2024
Compensation and benefits Post-employment benefits	\$	1,463 118	\$ 1,769 118
Total compensation	\$	<u>1,581</u>	\$ 1,887
10. Intangible assets		2025	2024
Cost Balance, April 1 Additions Balance, March 31	\$	52,928 11,501 64,429	\$ 36,423 16,505 52,928
Accumulated amortization Balance, April 1 Amortization Balance, March 31	- L	16,939 4,635 21,574	 13,616 3,323 16,939
Net book value, March 31	\$	42,855	\$ 35,989

March 31, 2025 (in thousands)

11. Utility plant in service

		Land	Structures and ovements	ar	Treatment nd network equipment		Distribution collection network	Tools and work quipment		Total
Cost Balance, April 1, 2024 Additions Disposals Balance, March 31, 2025		25,771 35 <u>-</u> 25,806	\$ 291,756 23,185 - 314,941	\$	299,014 16,296 - 315,310		1,066,536 62,952 	\$ 46,430 9,328 (86) 55,672	\$	1,729,507 111,796 (86) 1,841,217
Accumulated depreciation Balance, April 1, 2024 Depreciation Depreciation retired Balance, March 31, 2025	\$	- - -	\$ 101,717 9,427 - 111,144	\$	140,249 16,480 - 156,729	\$	172,173 20,628 - 192,801	\$ 27,857 6,871 (86) 34,642	\$	441,996 53,406 (86) 495,316
Net book value, March 31, 2025	\$ 2	<u> 25,806</u>	\$ 203,797	\$	158,581	<u>\$</u>	936,687	\$ 21,030	\$	1,345,901
		Land	Structures and ovements	ar	Treatment nd network equipment	_	Distribution collection network	Tools and work quipment	٠,	Total s Restated - Note 17)
Cost Balance, April 1, 2023 Additions Disposals Balance, March 31, 2024		25,771 - - - 25,771	\$ 284,830 6,926 - 291,756	\$	292,869 6,390 (245) 299,014		1,037,049 29,487 	\$ 41,861 4,569 - 46,430	\$	1,682,380 47,372 (245) 1,729,507
Accumulated depreciation Balance, April 1, 2023 Depreciation Depreciation retired Balance, March 31, 2024	\$	- - - -	\$ 92,416 9,301 - 101,717	\$	122,306 18,121 (178) 140,249	\$	154,215 17,958 172,173	\$ 21,360 6,497 	\$	390,297 51,877 (178) 441,996
Net book value, March 31, 2024	\$ 2	<u>25,771</u>	\$ 190,039	\$	158,765	\$_	894,363	\$ 18,573	\$	1,287,511

March 31, 2025 (in thousands)

12. Deferred contributed capital	2025	<u>2024</u>
Balance, April 1 Assets contributed during the year Contributions and interest Amortization Balance, March 31	\$ 947,308 10,113 32,833 (19,122 971,132	\$ 938,258 24,535 3,512 (18,997) 947,308
Less: current portion	(19,249	(19,260)
	<u>\$ 951,883</u>	\$ 928,048

Deferred contributed capital is comprised of contributions received by Halifax Water for the acquisition of utility plant in service. Contributions for capital expenditures are amortized over the estimated useful lives of the assets.

13. Long-term debt	Interest rates		2025	2024
Payable to Nova Scotia Department of Finance and Tre	easury Board			
Water	0.565% to 5.460%	\$	129,794	\$ 101,166
HHSP Wastewater	2.205% to 2.561% 0.565% to 5.460%		3,250 123,961	3,900 96,634
Stormwater	0.565% to 5.460%	-	37,656	 29,427
			294,661	231,127
Payable to Halifax Regional Municipality				
Wastewater/Stormwater	3.041% to 5.940%		-	 6,500
			294,661	237,627
Less: debt issue costs			<u>(1,651</u>)	 (1,173)
			293,010	236,454
Less: amount payable within one year			(32,881)	 (39,832)
		\$	260,129	\$ 196,622

During the year Halifax Water acquired \$80,000 (2024 – \$39,988) in new debt with a ten year term and thirty year amortization period and refinanced \$16,865 (2024 - \$24,228) in existing debt for the remaining ten year term.

The debentures are repayable in fixed annual principal instalments plus interest payable semi-annually. Interest expensed during the year was \$9,294 (2024 - \$7,276). Principal instalments for the next five years are as follows:

\$ 32,881
\$ 21,089
\$ 22,010
\$ 24,010
\$ 29,010
\$ 165,661
\$ \$ \$ \$

March 31, 2025 (in thousands)

14. Operating expenditures by nature	<u>2025</u>	<u>2024</u>
Salaries and benefits Pension Training and conferences Contract services Electricity Operating supplies Professional services Chemicals Depreciation on assets allocated to departments Depreciation and amortization	\$ 52,337 3,107 633 21,149 9,334 18,493 5,254 9,549 1,846 59,008	\$ 47,492 3,012 789 18,208 8,476 17,140 4,840 10,747 1,546 53,654
	<u>\$ 180,710</u>	<u>\$ 165,904</u>

15. Comparative figures

Certain of the comparative figures have been reclassified to conform to the financial statement presentation adopted for the current fiscal year.

16. Revenue Deficiency Account

Halifax Water is in the process of establishing an Ambient Temperature District Energy System (DES) and as such, has approval from the NSUARB to establish a Revenue Deficiency Account (RDA). The RDA will accumulate expenditures being made in relation to the DES. Once the DES is operational, RDA amounts will be recovered through the setting of rates which reflect the cost of providing this service together with a provision for the recovery of the amounts accumulated in the RDA over a reasonable period of time. There is no balance in the RDA as of March 31, 2025 as the infrastructure is not yet complete. Capital costs to March 31, 2025 reflected in the total balance of work in progress, are \$3,391 (2024 - \$1,390).

17. Restated comparative information

During the year, management determined that certain assets of the utility plant in service capitalized prior to 1985 were not being depreciated in error. This resulted in the overstatement of utility plant in service and accumulated surplus prior to March 31, 2024.

As a result, the following financial statement items as at March 31, 2024, have been increased (decreased) as follows:

Assets	Previously reported	Adjustments	Restated
Utility plant in service	\$ 1,297,942	\$ (10,431)	\$ 1,287,511
Equity Accumulated Surplus	\$ 256,130	\$ (10,431 <u>)</u>	\$ 245,699

Halifax Regional Water Commission Schedule of utility plant in service

Schedule A

Year ended March 31, 2025 (in thousands)

Water

Total	806,981 58,447 (129) 865,299	264,970 21,797 (129) 276,638	588,661 Total	781,026 25,973 (18) 806,981	237,801 17,187 (18) 254,970	552,011
	9	•	↔	v	↔	49
Tools and work equipment	49,282 7,354 (129) 56,507	27,502 4,967 (129) 32,340	24,167 Tools and work equipment	39,870 9,430 (18) 49,282	23,203 4,317 (18) 27,502	21,780
	₩	49	49	₩	↔	49
Aerotech and small systems	315	5,046 429	\$ 4,896 Aerotech and small systems	10,048 8	4,626 420 5,046	5,010
	90 9	5 2 - -		\$ 9 9	\$ - 6	\$ 1
Hydrants	23,506 1,850 - 25,356	6,359	17,135 Hydrants	23,300 206 206 23,506	5,958 401 - 6,359	17,147
	ဖ	49	69	₩	↔	40
Meters	19,372 382 19,754	8,530 906 - -	10,318 Meters	19,372	7,621 909	10,842
deadlesservinoste.	49	49	↔	↔	4	49
Services	50,440 4,686 - 55,126	11,570 3,537 - 15,107	40,019 Services	49,019 1,421 50,440	10,678 892 - - 11,570	38,870
	₩	49	*	↔	₩	49
Transmission & distribution mains	\$ 442,189 26,920 - 469,109	\$ 116,216 5,759 - 121,975	\$ 347,134 Transmission & distribution mains	\$ 434,296 7,893 442,189	\$ 110,677 5,539 -	\$ 325,973
						1
SCADA	\$ 12,241 577 -	586 7,062	SCADA equipment	12,1	5,919	5,765
on the	1 1	5 5	s s	8 4 0	8 8 2 2	5
Purification equipment	32,880 495 - 33,375	23,955 735 - 24,690	8,685 Purification equipment	32,106 774 32,880	1,507	8,925
٥ -	4	S	s d	•	69	69
Pumping	10,778	222	2,088 Pumping equipment	10,778	298	1,709
and the same of th	49	49	49	↔	69-	69
Structures and improvements	138,022 15,232 153,254	40,247 2,794 43,041	\$ 110,213 Structures and improvements	131,837 6,185 - 138,022	37,900 2,347 - - 40,247	97,775
1	es	\$		↔	↔	49
Land	\$ 18,215 35 18,250	₩	\$ 18,250	\$ 18,215	69	\$ 18,215
	Cost Balance, April 1, 2024 Additions Disposals Balance, March 31, 2025	Accumulated depreciation Balance, April 1, 2024 Depreciation Depreciation retired Balance, March 31, 2025	Net book value, March 31, 2025	Cost Balance, April 1, 2023 Additions Disposals Balance, March 31, 2024	Accumulated depreciation Balance, April 1, 2023 Depreciation Depreciation retired Balance, March 31, 2024	Net book value, March 31, 2024

Schedule A is presented in accordance with the NSRAB Handbook.

Utility plant in service under IFRS differs from the NSRAB Handbook due to exclusion of intangible assets, componentization of certain assets and differences in useful lives for depreciation.

Halifax Regional Water Commission Schedule of utility plant in service

Schedule A

Year ended March 31, 2025 (in thousands)

Wastewater

Total	926,756 47,254 (215) 973,795	29,091 (215) 376,026	597,769	Total	902,800 24,434 (478)	926,756	320,305 27,323 (478)	347,150
-	49	9	69		69		⊌ >	₩
Tools and work equipment	61,089 12,079 (215) 72,953	32,412 5,607 (215) 37,804	35,149	Tools and work equipment	52,323 9,244 (478)	61,089	28,233 4,657 (478)	32,412
8	φ.	€	69	" ø	69		49	49
Aerotech and small systems	13,546 1,295 14,841	6,876 1,315 8,191	6,650	Aerotech and small systems	12,784	13,546	5,600	6,876
Aerc	S	49	69	Aerc	69		49	89
Meters	9,109	2,314 461 2,775	6,716	Meters	9,109	9,109	1,857	2,314 6,795
	s,	€	S		↔		⇔	S
Laterals	38,891 5,251 44,142	5,704 840 6,544	37,598	Laterals	37,207	38,891	4,932	5,704
	9	49	49		49		₩	49
Collection	362,940 10,862 373,802	89,944 5,147 95,091	278,711	Collection	355,662	362,940	84,927 5,017	89,944
	69	₩	49		49		↔	₩
SCADA	16,333 474 16,807	6,876 877 7,753	9,054	SCADA	16,040	16,333	6,049	6,876
	69	€ .	4		69		↔	8
Purification	184,411 6,099 190,510	108,434 9,307	72,769	Purification	180,499 3,912	184,411	99,369	108,434
D =	66	↔	မာ	5 + 1	₩		↔	S
Pumping	29,960 3,867 33,827	13,238	19,221	Pumping equipment	29,151 809	29,960	11,993	13,238
10 T 10	es	€	69	10 T 10	₩		₩	€9
Structures and improvements	203,394 6,945 210,339	81,352 4,169 85,521	124,818	Structures and improvements	202,942	203,394	4,007	81,352
'	φ	↔	49	'	₩		€9	69
Land	7,083	, , , ,	7,083	Land	7,083	7,083		7,083
	49	€9	₩		69		↔	↔
	Cost Balance, April 1, 2024 Additions Disposals Balance, March 31, 2025	Accumulated depreciation Balance, April 1, 2024 Depreciation Depreciation retired Balance, March 31, 2025	Net book value, March 31, 2025		Cost Balance, April 1, 2023 Additions Disposals	Balance, March 31, 2024	Accinitated uspreciation Balance, April 1, 2023 Depreciation Depreciation retired	Balance, March 31, 2024 Net book value, March 31, 2024

Schedule A is presented in accordance with the NSRAB Handbook.

Utility plant in service under IFRS differs from the NSRAB Handbook due to exclusion of intangible assets, componentization of certain assets and differences in useful lives for depreciation.

Halifax Regional Water Commission Schedule of utility plant in service

Schedule A

Year ended March 31, 2025 (in thousands)

Stormwater

		Land	du	Structures and improvements		Collection		Laterals		Tools and work equipment		Total	
Cost Balance, April 1, 2024	69	473	69	12,732	69	305,539	69	5,826	69	9,111	S	333,681	
Additions	,	7)		652		15,180		335		1,709		17,876	
Balance, March 31, 2025	***************************************	473		13,384		320,719		6,161		10,820		351,557	
Accumulated depreciation	•		6	9	6	900	6		6	6 76 3	6	20	
balance, April 1, 2024 Depreciation	9		9	244	9	8,636	9	119	9	922	•	9,921	
Depreciation retired Balance, March 31, 2025		1 1		3,162		90,641		1,160	-	6,175		101,138	
Net book value, March 31, 2025	69	473	69	10,222	69	230,078	69	5,001	s	4,645	s	250,419	
		Land	, dr	Structures and improvements		Collection		Laterals		Tools and work equipment		Total	
Cost Balance, April 1, 2023	49	473	59	12,732	49	295,041	69	5,784	₩	6,919	69	320,949	
Additions Disposals		1 6	on all the second		a constitution of the cons	10,498		42		2,192	nd makes de alles de la	12,732	
Balance, March 31, 2024		473		12,732		306,539		5,826		9,111		333,681	
Accumulated depreciation Balance, April 1, 2023 Depreciation Depreciation retired	₩	1 1 1	49	2,681	49	74,819	€9	925	↔	4,431	↔	82,856	
Balance, March 31, 2024				2,918		82,005		1,041		5,253		91,217	
Net book value, March 31, 2024	49	473	69	9,814	49	223,534	69	4,785	69	3,858	69	242,464	
or in section		10404	*		å								
Net book value, March 31, 2025	S	\$ 588,661	S	597,769	S	250,419	s	1,43					

\$ 552,011 \$ 579,606 \$ 242,464 \$ 1,374,081 Collective utility plant in service Net book value, March 31, 2025 Net book value March 31, 2024

Schedule A is presented in accordance with the NSRAB Handbook.

Utility plant in service under IFRS differs from the NSRAB Handbook due to exclusion of intangible assets, componentization of certain assets and differences in useful lives for depreciation.

Schedule B

Halifax Regional Water Commission Schedule of long term debt

Year ended March 31, 2025 (in thousands)

	Interest rate	Maturity	Balance 2025	Remaining 2024
Payable to NS Finance and Treasury Board Water	increst rate	<u>Maturity</u>	2023	2024
Debenture 34 B 1 Debenture 35 A 1 Debenture 36 A 1 Debenture 36 B 1 Debenture 37 A 1 Debenture 38 A 1 Debenture 38 B 1 Debenture 39 A 1 Debenture 40 A 1 Debenture 40 B 1 Debenture 42 A 1 Debenture 42 B 1 Debenture 43 B 1 Debenture 43 B 1 Debenture 43 B 1 Debenture 44 B 1	3.041% to 3.190% 2.573% to 2.894% 2.443% to 2.925% 2.048% to 2.506% 2.671% to 3.073% 2.884% to 3.300% 3.048% to 3.389% 2.205% to 2.561% 0.995% to 1.879% 0.565% to 2.376% 2.575% to 3.782% 4.177% to 4.116% 3.550% to 4.714% 4.897% to 5.460% 4.897% to 5.460% 4.438% to 4.940% 2.720% to 4.096% 2.720% to 4.096%	2024 2025 2026 2026 2027 2028 2028 2029 2030 2031 2032 2032 2032 2033 2033 2033	\$ 7,407 400 2,603 2,275 400 4,200 8,250 9,600 8,500 12,262 4,615 4,550 3,335 19,561 6,000 6,836 29,000	\$ 7,520 8,080 600 2,820 2,450 500 4,500 8,800 10,200 9,000 12,700 4,999 5,056 3,706 20,235
Wastewater				
Debenture 34 A 1 Debenture 35 A 1 Debenture 35 A 1 Debenture 36 B 1 Debenture 37 A 1 Debenture 38 B 1 Debenture 39 A 1 Debenture 40 A 1 Debenture 40 B 1 Debenture 42 B 1 Debenture 43 B 1 Debenture 43 B 1 Debenture 43 B 1 Debenture 44 A 1 Debenture 44 A 1 Debenture 44 B 1 Debenture 44 B 1 Debenture 44 B 1	3.193% to 3.347% 3.041% to 3.190% 2.573% to 2.894% 2.048% to 2.506% 2.671% to 3.073% 3.048% to 3.389% 2.205% to 2.561% 0.955% to 1.879% 0.565% to 2.376% 2.575% to 3.782% 4.177% to 4.116% 3.550% to 4.714% 4.897% to 5.460% 4.438% to 4.940% 4.438% to 4.940% 2.720% to 4.096% 2.720% to 4.096%	2024 2024 2025 2026 2027 2028 2029 2030 2031 2032 2032 2032 2033 2033 2033	7,761 1,088 3,965 4,480 11,250 6,940 5,100 13,759 1,516 7,587 4,902 13,535 2,785 6,000 4,293 29,000	3,063 4,722 8,466 1,178 4,270 4,800 12,000 7,480 5,400 15,478 1,900 8,430 5,446 14,001
HHSP Debenture 39 A 1	2.205% to 2.561%	2029	3,250	3,900
Stormwater Debenture 34 B 1 Debenture 35 A 1 Debenture 36 B 1 Debenture 37 A 1 Debenture 38 B 1 Debenture 39 A 1 Debenture 40 A 1 Debenture 40 B 1 Debenture 42 A 1 Debenture 43 B 1 Debenture 43 B 1 Debenture 44 B 1 Debenture 44 B 1 Debenture 44 B 1	3.041% to 3.190% 2.573% to 2.894% 2.048% to 2.506% 2.671% to 3.073% 3.048% to 3.389% 2.205% to 2.561% 0.955% to 1.879% 0.565% to 2.376% 2.575% to 3.782% 3.550% to 4.714% 4.897% to 5.460% 4.438% to 4.940% 2.720% to 4.096% 2.720% to 4.096%	2024 2025 2026 2027 2028 2029 2030 2031 2032 2033 2033 2033 2034 2034 2034	1,776 541 260 1,820 3,000 4,480 3,400 2,437 243 1,188 5,560 3,000 2,951 7,000	3,247 1,938 586 280 1,950 3,200 4,760 3,600 2,524 270 1,320 5,752
			294,661	231,127

Halifax Regional \ Schedule of long Year ended March 31, 2025		Sc	chedule B		
Payable to Halifax Regional Mu Wastewater/Stormwater Debenture 24 B 1 Debenture 34 B 1	nicipality	5.920% to 5.940% 3.041% to 3.190%	2024 2024	 -	5,500 1,000 6,500
Less: debt issue costs				 294,661 (1,651) 293,010	237,627 (1,173) 236,454
Less: amount payable within on	e year			 (32,881)	(39,832)
Total long term debt				\$ 260,129	\$ 196,622

Halifax Regional Water Commission Schedule of earnings

Schedule C

Year ended March 31, 2025 (in thousands)

Water		
	<u>2025</u>	2024
Operating revenues		
Water	\$ 56,116	\$ 54,938
Public fire protection	8,083	8,083
Private fire protection	1,785	1,698
Other operating revenue		
Bulk water stations	209	257
Late payment and connection fees	119	191
Miscellaneous	426	187
	66,738	65,354
Operating expenditures		
Water supply and treatment	16,127	14,786
Water transmission and distribution	16,717	13,768
Engineering and technology services	6,541	6,003
Regulatory services	1,717	2,052
Customer services	2,283	2,380
Corporate services	2,062	1,588
Administration services	3,272	3,179
Depreciation and amortization	11,305	13,212
	60,024	56,968
Earnings from operations before financial and other		
revenues and expenditures	6,714	8,386
Financial and other revenues		
Interest	232	300
Other	514	392
	746	692
Financial and other expenditures		
Interest on long term debt	3,963	2,833
Repayment of long term debt	7,062	6,164
Amortization of debt issue costs	105	88
Dividend/grant in lieu of taxes	5,828	5,824
Other	124	129
	17,082	15,038
Loss for the year	\$ (9,622)	\$ (5,960)

Schedule C is presented in accordance with the NSRAB Handbook.

Halifax Regional Water Commission Schedule of earnings

Schedule C

Year ended March 31, 2025 (in thousands)

Wastewater				
		<u>2025</u>		2024
Operating revenues Wastewater	.	00 110	ф	00.510
Other operating revenue	\$	90,110	\$	89,512
Leachate and other contract revenue		562		551
Septage tipping fees		795		577
Over strength surcharge		169		7
Airplane effluent		67		94
Late payment and connection fees		194		309
Miscellaneous		165		184
		92,062		91,234
Operating expenditures				
Wastewater collection		15,383		14,554
Wastewater treatment		26,950		24,782
Engineering and technology services		8,505		8,281
Regulatory services		1,791		1,604
Customer services		2,022		2,062
Corporate services		1,783		1,373
Administration services		2,986		2,779
Depreciation and amortization		19,348		17,809
		78,768		73,244
Earnings from operations before financial and other				
revenues and expenditures		13,294		17,990
To remade and expenditures		10,254	-	17,000
Financial and other revenues				
Interest		135		112
Other		97		96
		232		208
Financial and other expenditures				
Interest on long term debt		4,120		3,581
Repayment of long term debt		11,790		13,954
Amortization of debt issue costs		110		110
Dividend/grant in lieu of taxes		808		630
Other		10		11 10 000
		16,838		18,286
Loss for the year	\$	(3,312)	\$	(88)

Halifax Regional Water Commission Schedule of earnings

Schedule C

Year ended March 31, 2025 (in thousands)

Stormwater		
	<u>2025</u>	<u>2024</u>
Operating revenues Stormwater site generated service Stormwater right-of-way service	\$ 8,599 6,627	\$ 8,676 6,520
Other operating revenue Late payment and connection fees Miscellaneous	 38 159 15,423	 80 115 15,391
Operating expenditures		
Stormwater collection	6,053	5,755
Engineering and technology services Regulatory services	1,818	1,769
Customer services	1,838 172	1,876 189
Corporate services	198	153
Administration services	377	305
Depreciation and amortization	 3,659	 3,065
	 14,115	 13,112
Earnings from operations before financial and other expenditures	 1,308	 2,279
Financial and other expenditures		
Interest	253	103
Interest on long term debt	1,211	862
Repayment of long term debt	2,349	2,486
Amortization of debt issue costs	29	24
Dividend/grant in lieu of taxes	 180 4,022	 135 3,610
Loss for the year	\$ (2,714)	\$ (1,331)

Schedule C is presented in accordance with the NSRAB Handbook.

Halifax Regional Water Commission Schedule of earnings Year ended March 31, 2025 (in thousands)

Schedule D

Regulated activities

		<u>2025</u>		2024
Operating revenues				
Water	\$	56,116	\$	54,938
Wastewater	•	90,110	Ψ	89,512
Stormwater		15,226		15,196
Public fire protection		8,083		8,083
Private fire protection services		1,785		1,698
Other operating revenue		1,479		1,330
		172,799		170,757
Operating expenditures				
Water supply and treatment		16,122		14,781
Water transmission and distribution		16,717		13,768
Wastewater collection		15,320		14,499
Stormwater collection		6,053		5,755
Wastewater treatment		26,065		23,888
Engineering and technology services		16,864		16,053
Regulatory services		5,346		5,532
Customer services		4,465		4,627
Corporate services		4,025		3,095
Administration services		6,524		6,132
Depreciation and amortization		34,273		34,066
		151,774		142,196
Earnings from operations before financial and other				
revenues and expenditures		21,025		28,561
Financial and other revenues				
Interest		367		412
Other		18		11
		385		423
Financial and other expenditures				
Interest		253		103
Interest on long term debt		9,294		7,276
Repayment of long term debt		21,201		22,604
Amortization of debt issue costs		244		222
Dividend/grant in lieu of taxes		6,816	_	6,589
		37,808		36,794
Loss for the year	\$	(16,398)	\$	(7,810)

Halifax Regional Water Commission Schedule of earnings Year ended March 31, 2025 (in thousands)

Schedule D

Unregulated activities

	<u>2025</u>	2024
Operating revenues		
Septage tipping fees	\$ 795	\$ 577
Leachate treatment and contract revenue	562	551
Airplane effluent	67	94
	1,424	1,222
Operating expenditures		
Water supply and treatment	5	5
Wastewater treatment	885	894
Wastewater collection	63	55
Customer services	12	4
Corporate services	18	19
Administration services	111	131
Depreciation and amortization	39	20
	1,133	1,128
Earnings from operations before financial and other		
revenues and expenditures	291	94
Tovoridos and experialidade	201	
Financial and other revenues		
Other	593	477
Financial and other expenditures		
Other	134	140
Earnings for the year	¢ 750	\$ 431
Lamings for the year	<u>\$ 750</u>	<u>\$ 431</u>

Halifax Regional Water Commission Nova Scotia Utility and Review Board information

Schedule E

Year ended March 31, 2025 (in thousands)

Return on rate base	<u>2025</u>	<u>2024</u>
Rate of return on rate base for Water Service Rate of return on rate base for Wastewater Service Rate of return on rate base for Stormwater Service	0.28% 3.65% 1.73%	0.67% 5.37% 2.98%

Return on rate base is calculated based on earnings from operations before financial and other revenues and expenditures divided by the net book value of funded utility plant in service.

Special purpose reserves									
	Dev	Regional relopment Charge Water Reserve	Regional evelopment Charge Wastewater Reserve		Other Capital Reserves		2025 <u>Total</u>	_	2024 <u>Total</u>
Reserve, April 1	\$	660	\$ 92,373	\$	1,071	\$	94,104	\$	91,905
Contributions and interest		9,093	25,760		-		34,853		19,615
Expenditures		(1,803)	 (299)	_			(2,102)	_	(17,416)
Reserve, March 31	\$	7,950	\$ 117,834	\$	1,071	\$	126,855	\$_	94,104
Summarized consolidated operating results							<u>2025</u>		2024
Operating revenues Operating expenditures Earnings from operations before financial and other					\$		4,223 2,907	\$	171,979 143,324
revenues and expenditures						2	1,316		28,655
Financial and other revenues Financial and other expenditures						3	978 7,942	_	900 36,934
Loss for the year					\$	(1	<u>5,648</u>)	\$	(7,379)