

Halifax Regional Water Commission

# WATER, WASTEWATER, STORMWATER AND DISTRICT ENERGY SYSTEMS

# COST-OF-SERVICE MANUAL

# Halifax Water

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#### 1 SECTION 1 - INTRODUCTION

#### 2 Background

3 Following the transfer of Wastewater and Stormwater service delivery responsibilities from the Halifax 4 Regional Municipality (HRM) to the Halifax Regional Water Commission (Halifax Water) in 2007, Halifax 5 Water became the first regulated water, wastewater, and stormwater utility in Canada. In March of 2023, 6 Halifax Water received approval from the Nova Scotia Utility and Review Board (NSUARB) to construct and 7 operate an ambient temperature district energy system (ATDES), and to establish a revenue deficiency 8 account in support of the ATDES development. Halifax Water is a self-financing regulated utility under the 9 Public Utilities Act by the Nova Scotia Utility and Review Board (NSUARB). Halifax Water generates the 10 majority of its revenue from rates and charges for the services provided to its customers. These rates and 11 charges must be approved by the NSUARB following a review process and public hearing. This process 12 ensures that rates are fair and equitable for the services provided. Following assessment of operating and 13 capital improvement requirements of the combined utility, Halifax Water filed a general rate application 14 [2010 NSUARB 244] to address funding needs. In a decision dated December 17, 2010, the NSUARB directed 15 Halifax Water to file a Cost-of-Service and Rate Methodology Study that would form the basis of a "stand 16 alone" proceeding. This was filed by Halifax Water on May 20, 2011.

Following completion of documentary discovery and filing of evidence by interested parties, a settlement
agreement dated November 21, 2011 related to matters at issue in the application was signed by Halifax
Water, the Consumer Advocate, and the Investment Property Owners Association of Nova Scotia (IPOANS).
The settlement agreement was supported by all interveners who filed evidence and was not opposed by
other parties to the proceeding.

The Cost-of-Service (COS) Manual was examined as part of Halifax Water's 2013 general rate application [2013 NSUARB 127]. Through the hearing process, the consultants working on behalf of the NSUARB and the Consumer Advocate noted several suggestions and improvements to the COS Manual. Those revisions have been incorporated in this updated COS Manual, and all underlying data relied upon in the COS Manual has been updated.

In the June 24, 2013 NSUARB decision on the general rate application, Section 2 (pages 9-19) address costof-service rate design. In Paragraph [48], the NSUARB approved the COS Manual.

[48] Based upon the information provided, the Board approves the COS Manual with therevisions as recommended by Mr. Rubin and Mr. Whalen.

# 31 Process Leading to COS Manual Development

In response to the NSUARB direction, Halifax Water<sup>1</sup> evaluated the existing NSUARB methodology and wellestablished cost-of-service/rate design methodologies delineated in manuals of practice of the American Water Works Association (AWWA), and Water Environment Federation (WEF) in the context of the local and operational characteristics prevalent for Halifax Water. As part of the review, Halifax Water's consultants worked directly with a broad group of Halifax Water staff with direct operational responsibilities and who are best positioned to understand the cost drivers and distribution of costs for their respective functional areas.

Various options were considered based on industry best practices and standards, and analytical models were
 constructed for each option to illustrate the implications of methodological alternatives. The respective
 characteristics and relative merits of the models were evaluated against established utility rate setting
 principles as discussed in Section 2 – Methodology Review.

The AWWA/WEF framework achieved substantial improvements over the NSUARB alternatives in terms of fairness, defensibility, and relationship to costs. Additionally, because cost allocations are tailored to reflect system characteristics, the approach is adaptable to changing circumstances. This model is more complex than the previously established Halifax Water rate calculation procedure. However, the AWWA/WEF methodological framework was deemed preferable in that it provides for more detailed and system specific evaluation of Halifax Water's increasingly complex operations, facilitates rate designs that can be adapted in response to change, and allocates costs in a fair and equitable manner.

50 Given the potential improvements in fairness and equity of cost allocations and that the resultant rate 51 structures would feature the same fundamental components (*e.g.*, fixed charges by meter size and uniform 52 volume rates), thereby easing customer understanding and acceptance, Halifax Water recommended the 53 adoption of the AWWA/WEF framework on a go forward basis.

<sup>&</sup>lt;sup>1</sup> Halifax Water engaged the services of Galardi Rothstein Group, LLC, G.A. Isenor Consulting, Ltd., and Blaine Rooney Consulting Ltd. to assist with the methodology review process and prepare the Cost-of-Service Methodology submission filed with the NSUARB.

In response to the NSUARB directive to file an interim COS manual for the ATDES, Halifax Water has also reviewed other Canadian municipally based District Energy rate structures, the existing NSUARB methodology, and cost-of-service/rate design methodologies delineated in manuals of practice of the American Water Works Association (AWWA), and Water Environment Federation (WEF). While the AWWA and WEF methodologies are targeted towards water and wastewater, the same concepts can be applied to determine a preliminary cost of service structure for the ATDES.

60

#### Review of COS Submittal Settlement Agreement

61 On May 20, 2011, Halifax Water filed an application for approval of a Cost-of-Service and Rate Design 62 Methodology. A public hearing was held on November 21, 2011 to consider the proposed COS 63 recommendation. At the request of the NSUARB, Board Counsel convened a meeting of the expert witnesses 64 prior to the hearing on November 17, 2011, to determine whether any of the issues in the proceeding could 65 be resolved in advance of the hearing. The meeting of expert witnesses resulted in a settlement agreement 66 signed by Halifax Water, the Consumer Advocate, and IPOANS that was filed with the Board when the 67 hearing commenced. Other interveners, who were not part of the settlement process such as the Halifax 68 Port Authority, Labatt Breweries, and Concerned Citizens of Springfield Lake, were permitted to review the 69 proposed settlement, and pose questions to a Halifax Water panel at the hearing, and present information. 70 Details of the settlement agreement include the following;

- Subject to section (7), the AWWA Base-Extra Capacity (BEC) cost-of-service methodology is an
   appropriate method for assigning water costs to Halifax Water's customers. However, the percentages
   used in Halifax Water's submission to assign costs will be refined as described in (5).
- 74 2) The total cost of fire protection (public and private) will be determined within the BEC method and 75 appropriately allocated between the two. The cost of fire protection shall be allocated between public 76 and private fire protection by use of the size of water main connections for public fire connections and 77 the size of private fire service lines at the first point of use that reflects the actual flow demand.<sup>2</sup>
- 78 3) The WEF hybrid method is an acceptable cost-of-service method for assigning wastewater costs to
- 79 Halifax Water's customers. However, the percentages used in Halifax Water's submission to assign costs

<sup>&</sup>lt;sup>2</sup> As clarified as part of the last General Rate Application of January 9, 2013, the private fire protection charge shall be based on the size of the fire service line before the first (point of use) connection, whether it is a hydrant line or sprinkler line entering the building. IPOANS 1

- will be refined as described in (5). Should the refined percentages not support the hybrid method, one
  of the other WEF methods may be recommended by Halifax Water.
- 4) Halifax Water's proposed cost-of-service method for assigning stormwater costs to Halifax Water's
   customers is appropriate with the revision presented in Exhibit 4 of Halifax Water's rebuttal evidence of
   November 14, 2011, a copy of which is attached to the settlement agreement. IPOANS reserves its right
   to take the position that HRM should be responsible for the Right-of-Way flow charge.
- 5) Halifax Water will collaborate with stakeholders to develop a COS Manual. This COS Manual will
  document the basis for all cost assignments (functionalization, classifications, and allocations) applied
  to water, wastewater, and stormwater. It will be completed before any application is made to the
  NSUARB for new rates based on the new cost-of-service.
- 90 6) Parties retain the right to challenge any portion of the COS Manual when it is first used by Halifax Water
  91 as the basis for new rates.
- For greater certainty, the issue of whether density should be taken into account for the cost-of-service
   for each of the services remains to be determined. Halifax Water agrees to provide further available
   information in response to reasonable requests from IPOANS in order to study this issue. Where Halifax
   Water considers the level of effort to respond to requests to be excessive, IPOANS will explain the
   reasons for the request and Halifax Water will explain the reasons for its objections. Halifax Water and
   IPOANS will collaborate to find alternative approaches to obtain reasonably required information. The
   parties agree to refer any dispute regarding such requests to the Board for resolution.
- 99 The NSUARB issued their decision on January 16, 2012 and stated in part:
- [33] The Board has considered the evidence in the proceeding, including the Settlement Agreement
   and submissions by the parties, and is satisfied that the Settlement Agreement is in the public
   interest. The Board approves the Settlement Agreement as filed.
- [34] Halifax Water, in accordance with the Settlement Agreement, and in collaboration with the
   Interveners, is to prepare a COS Manual which will be submitted to the Board for approval. The
- 105 Board orders Halifax Water to complete this COS Manual no later than August 30, 2012 and provide
- 106 a schedule to achieve this deadline by January 30, 2012.
- Halifax Water's terms of reference for development of the COS Manual were approved on February 17,2012.

The timeline was altered as a result of the NSUARB decision regarding Halifax Water's Aerotech rate application. In this decision, the NSUARB directed Halifax Water to submit a rate application for a combined Urban Core & Aerotech System by January 31, 2013. As a result of consideration of the combined Urban Core & Aerotech System, the COS Manual deadline was extended to October 31, 2012 to permit inclusion of the Aerotech system. The COS Manual was filed on October 24, 2012 and approved in the June 24, 2013 general rate application decision M05463.

115 The decision spoke to the topic of density at paragraphs [45] and [46]

116 [45] The Board understands the argument with respect to cost of service differentials related 117 to density which IPOANS notes have been used in other, albeit not water service, utilities. 118 However, no data has been presented, or appears to be available at this time, to support any 119 calculation of these differentials. In the absence of such data, the Loudon Report has been 120 relied upon, which at this time, represents the best data available. Halifax Water has indicated 121 that it is in the initial stages of looking at the installation of AMI technology. Once it is installed 122 it can be used to collect the relevant data However, it will be several years before such data can 123 be collected and properly analyzed.

[46] Therefore, the Board accepts that the density concept should not be included in the
COS Manual at this time. The Board will not revisit this issue until significant research,
based upon data obtained by the new metering technology, has been collected and analyzed.
The Board views the COS Manual as a living document which allows any changes to be made
as a result of updated relevant data and information.

Halifax Water completed the implementation of AMI technology in 2019/20. The AMI meters have enabled
Halifax Water to develop the Customer Connect portal and to begin to provide high consumption
notifications to customers. Halifax Water has engaged Raftelis to develop an updated Water Demand
Analysis.

133 The COS Manual was developed through a seven-step process highlighted by engagement with interested 134 parties, including prior rate case interveners and the NSUARB. This process is illustrated below and is aligned 135 with the cost allocation processes outlined in industry standard manuals of practice:



Stakeholder consultation meetings were held on March 7, May 9 & 10, and September 25, 2012. Feedback
from stakeholders was accepted throughout the process, resulting in many changes and improvements in
the final product.

#### 140 **Purpose and Scope**

The fundamental purpose of this manual is to allow for the development of equitable water, wastewater, stormwater, and district energy rate structures to ensure that all users pay, through user charges, for their share of the costs imposed on the system. Some of these expenditures are a function of water or energy used, wastewater discharged or stormwater contributed; others may be a function of the characteristics of that use (*e.g.*, peak demands) or discharge (*e.g.*, strength loadings). Finally, some costs (*e.g.*, billing and meter costs) are associated with serving customers regardless of the volume consumed or discharged, or the volume of stormwater contributed.

The COS Manual addresses the procedures involved in the calculation of proposed water, wastewater,
 stormwater, and district energy rates including the presentation of *pro-forma* rate revenue requirements,
 cost allocations and rate design.

151 The COS Manual delineates procedures for Water System rate calculations, including charges for public and 152 private fire protection, through the identification of Water System functions, the classification of these 153 functional costs, and their allocation as set out in the "base-extra capacity" method described in the AWWA 154 Principles of Water Rates, Fees and Charges, Manual of Practice (M1). The COS Manual is based on 155 combining the AWWA methodology with the existing NSUARB standard procedures for accounting and 156 reporting. In response to IR-2MUL in the 2013 general rate hearing, Halifax Water noted that "In general, 157 the AWWA and NSUARB methods are combined in the sense that the prescribed methodology uses the 158 formats and initial schedules for delineation of system revenue requirements as has been employed 159 historically for NSUARB rate application filings while the procedures employed for cost allocation are drawn

from the methodological approaches delineated in the AWWA's Principles of Water Rates, Fees and Related
Charges (M1) Manual of Practice".

162 Similarly, the COS Manual delineates procedures for Wastewater System rate calculations, including charges 163 for over-strength discharges through the identification of Wastewater System functions, the classification 164 of these functional costs, and their allocation as set out in the methods described in the WEF Manual of 165 Practice No. 27 Financing and Charges for Wastewater Systems. The COS Manual is based on combining the 166 "WEF" methodology with the principles used in the NSUARB standard procedures for accounting and 167 reporting for Water Systems. As noted in response to IR-3MUL in the 2013 general rate application, "In 168 general, the WEF and NSUARB methods are combined in the sense that the prescribed methodology uses 169 the formats and initial schedules for delineation of system revenue requirements as has been employed 170 historically for NSUARB rate application filings while the procedures employed for cost allocation are drawn 171 from the methodological approaches delineated in the WEF's Financing and Charges of Wastewater Systems 172 (M29) Manual of Practice".

The COS Manual identifies procedures for stormwater rate calculations based on the system characteristics which drive costs. The first COS Manual and 2013 rate application proposed a two-part rate structure to assign costs to customer groups such that all users pay for core (street right-of-way) services while only those contributing flow to Halifax Water's system pay for management of site-generated flows. The NSUARB directed that the costs for street right of way services be billed to HRM.

The need to enhance understanding about the nature of stormwater services being received by Halifax Water's customers was evident following implementation of the first regulated rates for stormwater service. In so doing, the merits of the cost of service, and ratemaking process may also be articulated. Halifax Water has included updated information on stormwater service within the COS Manual to reflect developments since the October 2012 filing of the first COS Manual.

The COS Manual identifies procedures for district energy rate calculations based on the system characteristics which drive costs. Halifax Water will determine prior to filing a final COS manual, through consultation with experts, whether there will be a need to have separate customer classes and/or whether both a fixed charge, demand charge, and/or a usage charge would be required.

187 The purpose of the COS Manual is to provide guidance (through explanations, standard schedules, and 188 example calculations) to cost-of-service/rate design methodologies, including the NSUARB approved

AWWA/WEF approach for water, wastewater, and stormwater services. The NSUARB approved this approach in a decision dated January 16, 2012. For District Energy, the methodology for cost-of-service/rate design will be developed as the system is established. The methodologies for all four services employs the approach for determination of revenue requirements as presented in the NSUARB <u>Accounting and Reporting</u> <u>Handbook for Water Utilities (Handbook)</u>.

Halifax Water notes that accurately establishing the cost of service for the regulated services offered is only
the first step in establishing rates, and that there are other important rate design considerations that come
into play. Accordingly, Halifax Water will reference the updated COS Manual to prepare the rate studies for
future rate applications but may submit for rates which differ from the COS Manual approach to take into
account objectives such as revenue stability, gradual redistribution of revenue responsibilities and ratesmoothing.

#### 200 COS Manual Structure

201 This COS Manual is structured to provide direction and examples of cost allocation procedures for each of 202 Halifax Water's individual utility systems. The COS Manual offers a general review of a common 203 methodological framework that is employed across systems – and which represents the foundation of both 204 the AWWA and WEF cost-of-service methodologies. Subsequent sections provide guidance on the 205 distribution of costs to functions, classification of costs by service characteristic and calculation of unit costs 206 of service (potentially for allocation to distinct customer classes). This refers to the potential for future 207 disaggregation of Halifax Water's customer classification structure in the event that pronounced distinctions 208 in potential customer class user characteristics are determined. For Water System customer classifications, 209 the potential for class distinctions on the basis of peak vs. average demand has not been demonstrated. This 210 is due to the relative homogeneity of demand patterns across customer types as evidenced by the Loudon 211 Demand Study. The potential for Wastewater System customer classifications on the basis of strength 212 differentials is examined through a plant balance analysis provided in Halifax Water's worksheet WW-1: User 213 Characteristics and Plant Balance Analysis. This form of analysis is useful for ensuring that assigned strength 214 loading attributes of individual customer classes result in overall values for influent strengths that are 215 consistent with actual plant influent values. In so doing, user rates are based on actual system flow/loading 216 characteristics. In the event that strength differentiated classifications were considered, assigned strength

loading differences would need to maintain consistency with overall plant influent loading values to ensure
 resultant rates reflect true costs of service.

219 For Water System cost allocation, unique considerations relate to relationships between peak and average 220 demands and identifying costs associated with providing fire protection capabilities. For the Wastewater 221 System, unique considerations relate to allocations of costs for dry and wet weather flow management and 222 treatment for different pollutant loadings. For the Stormwater System, issues relate to the allocation of 223 costs for management of stormwater flows in street rights-of-way and discharged from private properties 224 and complexities caused by multi-jurisdictional responsibility for stormwater. For the District Energy System 225 cost allocations, unique considerations relate to peak demands and annual energy consumption 226 requirements, provision of both heating and cooling services within the system, whether connection has 227 been mandated by law (ref. HRM By-Law D500 – Respecting District Energy) or whether connection is 228 optional, and whether service is guaranteed or interruptible.

- 229 The COS Manual sections outline information as summarized below:
- Introduction Provides a discussion of the process leading to development of the COS Manual,
   the purpose of scope of the document and its structure;
- 2) Methodology Review Provides a general review of the multi-step process for determination
   of utility rates by utility system; Principles of cost allocation commonly employed across utility
   systems are outlined;
- Allocation of Requirements Across Utility Systems Principles of cost allocation commonly
   employed across utility systems are outlined;
- Water System Cost Allocation Provides a review of the application of the AWWA cost
   allocation methodology for determination of rates based on revenue requirements delineated
   using standard NSUARB formats;
- Wastewater System Cost Allocation Provides a review of the application of the WEF cost
   allocation methodology for determination of rates based on revenue requirements delineated
   using standard NSUARB formats; and,

 Stormwater System Cost Allocation - Provides a review of the simplified application of common AWWA/WEF procedures for determination of stormwater fees based on impervious area measures.
 District Energy System Cost Allocation – Provides a review of the application of a simplified cost allocation methodology for determination of rates based on revenue requirements.

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# 249 SECTION 2 - METHODOLOGY REVIEW

# 250 General Review

251 For Water, Wastewater, Stormwater and District Energy service, the methodology selected for the COS 252 Manual and for rate setting is based on calculating the revenue requirements using the Handbook while cost 253 allocations are based on the AWWA and WEF methodologies for water and wastewater. Stormwater rate 254 setting will be based on using the framework from the NSUARB for determination of revenue requirements 255 and the WEF approach for cost functionalization, classification and allocation. Rates for stormwater will be 256 based on impervious area and will exempt customers that do not contribute stormwater from their property 257 into Halifax Water's system. They will not provide for recognition of the indirect/common benefit individuals 258 receive for stormwater management associated with the street right-of-way. District Energy rate setting 259 will be based on the framework from the NSUARB for determination of revenue requirements and a similar 260 approach to the other services for cost allocation.

# 261 Rate Setting Principles

For each of Halifax Water's utility services, rates and charges should reflect the balancing of basic, often conflicting, rate-setting principles. Referenced by the NSUARB in its deliberations, these basic principles of utility rate setting were outlined in seminal work by James Bonbright<sup>3</sup> and have been reformulated and made more accessible for use in guiding Halifax Water's rate setting as follows:

- Revenue adequacy Effectively yield the revenue requirements in a fair and reasonable manner
   from the customers of Halifax Water without undue capital spending while meeting service and
   quality objectives;
- 2) Revenue stability Provide revenue stability and predictability for Halifax Water with minimum of
   unexpected changes;
- Rate continuity Provide stable and predictable rates with a minimum of unexpected changes that
   have adverse effect on Halifax Water's customers;

<sup>&</sup>lt;sup>3</sup> Bonbright et al., *Principles of Public Utility Rates* (Columbia University Press, 1961), pp. 383-384

- 273 4) Cost-based rates - Establish rate structures that discourages the wasteful use of the service provided 274 while promoting all justified uses and amounts; 275 5) Fairness vs. Benefits - Set rates that fairly reflect the benefits from the service provided; 276 6) Defendable vs. Costs - Set rates that are fair and equitable and that apportion costs of service 277 among the different customer classes that are not arbitrary and capricious; 278 7) Fairness by Class - Set rate structures that avoid discrimination in rate relationships and that avoid 279 inter-customer burdens; 280 8) Adaptable to Changing Circumstances - Set rate structures that are dynamic and promote 281 innovation and that respond to changing demand and supply patterns; 282 9) Simple and Acceptable - Set rate structures that are simple to use and understand, convenient, 283 economic to implement and maintain, and, are publicly acceptable while meeting the requirements 284 of the Public Utilities Act; 285 10) Understandable - Set rate structures and rules and regulations that are unambiguous and easy to 286 interrupt; and, 287 11) **Conservation** – Establish rate structure that promotes conservation while ensuring rates that are 288 adequate to meet changing regulatory requirements. 289 Insofar as the AWWA/WEF methodologies were designed to reflect and further these rate design principles, 290 the rate methodologies proposed likewise reflect these principles. Halifax Water's proposed rates are 291 thereby guided by the Bonbright principles. For Halifax Water's Water, Wastewater, Stormwater and District 292 Energy Systems cost allocation and rate setting process, a number of additional aspects of standard rate 293 making principles and procedures are noteworthy. 294 **Fixed vs. Variable Costs** 295 Common to all four utility services is the fact that infrastructure investment requirements result in cost 296 structures that feature relatively high, fixed costs from an accounting perspective. A fundamental principle
  - of cost-of-service analysis however is to allocate costs on the basis of cost causation rather than on whether
  - 298 or not they are fixed or variable from an accounting perspective. For Water Service, therefore, most fixed

costs are allocated based on volume-related customer demand characteristics. Similarly, for Wastewater Service, a significant share of collection and treatment cost is distributed in proportion to flow and loading parameters. For Stormwater Service, fixed costs are allocated based on the determinants of stormwater flows from served parcels that must be managed by the public stormwater system. For District Energy, allocation of fixed costs will be established through the rate design process, potentially based on customer demand characteristics.

# 305 Growth-Related Capacity Costs

As a general proposition, the cost-of-service methodologies outlined below relate to calculation of unit costs by service characteristic and ultimately distribution of cost responsibilities to customers. Rates calculated for new customers within a class are the same as those for customers who have been served for an extended period of time. Regional Development Charges (previously referred to as Availability Charges) that are assessed upon new customers to the respective systems are used to require such customers to recover growth related capacity costs.

For District Energy, the majority of the infrastructure required to operate the system will be installed prior to any customers accessing the system. Initial investment costs will be accumulated in a revenue deficiency account and charged to new customers as they are ready to connect to the system by a method to be determined through the rate-design process.

#### 316 Halifax Water Common Costs

An equally fundamental challenge that is common to all four utility Services is that a number of utility functions are shared across each utility Service. While Halifax Water has established a budgeting and accounting structure to segregate costs by Service, there are a number of functions that are performed with resources that are effectively shared across all four systems. Though most Halifax Water costs are incurred directly by an individual Service as discussed in subsequent sections of the COS Manual, cost-of-service rate setting requires allocation of common costs across Services (as discussed in detail in section 3 – Allocation of Requirements Across Utility Systems).

Given the establishment of revenue requirements by utility Service through the allocation of shared and
 specific Halifax Water costs to utility Services, the basic AWWA/WEF approaches to cost allocation may be
 applied for each Service.

# 327 Revenue Requirements

#### 328 Accounting System Review

Halifax Water's corporate financial system is a fully integrated Enterprise Resource Planning (ERP) software system that was implemented in August 2023. Prior to 2023, Halifax Water utilized SAP as its financial software system. In 2020, payroll processing was moved from the previous ERP software to a more robust standalone system, VIP. The system is fully interactive providing a web portal for employees and managers alike. Finally, VIP allows Halifax Water improved functionality with the inclusion of modules in such areas as human capital management and pension administration.

The ERP system is a robust system consisting of over 300 cost centres and 250 general ledger accounts for revenues and expenses. Within the hierarchy and reporting structure of the system, cost centres can be created and maintained to track costs by Service and also for specific functions within each Service. Certain cost centres exist in which shared costs applicable to all Services are accumulated centrally, and then allocated to each Service as necessary. Distributions of these common costs are described further below. Finally, within the system is the capability to create and maintain work orders to track specific costs, either from a capital or operating perspective.

Audited financial statements are prepared on an annual basis. Internal unaudited financial statements are prepared monthly, on both a consolidated basis and an unconsolidated basis for each individual Service. Current year results are presented in comparison to the current year's budget and forecast, as well as historic actual results from the prior year. Unaudited financial statements are reviewed by Halifax Water's Board of Commissioners, and annual audited financial statements approved.

347 Budget Process Review

A new budgeting process was implemented in 2023/24 using an integrated system. The budgeting process involves the completion of budgets directly into the ERP by Halifax Water managerial staff responsible for specific utility functions. Budget templates are available in the system for all cost centres and require both quantitative and qualitative inputs. Once completed all budgets are reviewed by the appropriate Director before being forwarded to Finance. Finance staff review and validate the budget information for consistency and accuracy. Before being submitted to Halifax Water's Board of Commissioners for approval, the budgets are reviewed by the Senior Management Team and Halifax Water's Audit and FinanceCommittee.

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#### 357 **Revenue Requirement Format**

The overall objective of the determination of revenue requirements is to provide Halifax Water sufficient operating revenues to cover the operating and non-operating costs for Water, Wastewater, Stormwater and District Energy Services for the test year(s) included in the application. As such, properly developed revenue requirements will ensure the financial sustainability and integrity of Halifax Water. Operating and non-operating costs supporting the application are derived from the operating budget(s) as compiled by Halifax Water, which are prepared annually and approved by Halifax Water's Board of Commissioners.

- 364 Key considerations in determining revenue requirements also include:
- Changes in the number of customers,
- Changes in annual volume of water sold,
- Changes in the amount of demand and energy consumed by District Energy customers, and
- Anticipating capital expenditures for the test years, and the associated costs with respect to
   depreciation and debt servicing.<sup>4</sup>
- 370 Revenue requirements for each Service are presented for rate application using a common format employed
- by the NSUARB. This general format is presented in Table 1 on the following page where Service-specific
- 372 cost centres and line items are employed as applicable.

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<sup>&</sup>lt;sup>4</sup> This is based on the premise that these expenditures are included in revenue requirements if the infrastructure is "in service".

# 374 Table 1 Revenue Requirement Template

Halifax Water					
Uti	litv System	n			
Statement of Operating Ex	noneos and	Ρονοριίο Ρο	quiromonte		
	perises and	21et	quiremento		
	Historic Year Actual	Historic Year Actual	Historic Year Actual	Current Year Budget	Test Year Budget
OPERATING EXPENSES					
System-specific expenses #1	1				
System-specific expenses #2					
Comparate Services					
Corporate Services					
Administration	0	0	0	0	0
Depresiation	0	0	0	0	0
Depreciation	0	0	0	0	0
lota	0	0	0	0	U
ADD' FINANCIAL EXPENSES					
Interest on long term debt					
Repayment of long term debt					
Amortization of debt discount					
Dividend/ grant in lieu of taxes					
New - interest on long term debt					
New - repayment of long term debt					
New - interest on long term debt					
New - repayment of long term debt					
Total	0	0	0	0	0
LESS: OTHER OPERATING REVENUE					
System-specific revenues					
Late payment fees					
Miscellaneous					
Total	0	0	0	0	0
LESS: FINANCIAL REVENUE					
System-specific revenues					
Investment Income					
Miscellaneous					
Total	0	0	0	0	0
LESS: OTHER ADJUSTMENTS					
Pension adjustment					
Sponsorships and donations					
Miscellaneous	1				
Total	0	0	0	0	0
REVENUE REQUIRED FROM CUSTOMERS	0	0	0	0	0

# 375 AWWA / WEF Cost Allocation Steps

- 376 The fundamental COS process across all four utility Services involves a three-step procedure for allocation
- 377 of revenue requirements to customer classes. Costs are first distributed to system functions often referred
- 378 to as "functionalization", then to service characteristics referred to as "classification", and finally to

customer classes – referred to as "allocation". Cost-of-service based rates recover revenues from customer
 classes based on those respective customer classes' proportionate share of system demands or use
 attributes.

#### 382 Step 1: Allocate Costs to System Functions

Utilities incur varying levels of costs to perform the different functions needed to meet customer demands
 and deliver essential services (*e.g.*, fire protection). The functionalization process involves categorizing
 revenue requirements according to the functions in order to more appropriately assign costs to Customers.
 Water System functions typically include supply, treatment, storage, pumping, transmission, distribution,

fire protection, and meter and Customer-related service. Wastewater functions are similar, including

388 collection, transmission, treatment, wet weather flow management, solids 389 handling, and customer related service. DES functions typically include 390 energy generation, distribution, and transfer, metering and customer 391 related service. Functions may be further refined to reflect particular 392 attributes of the utility's system configuration. For example, some water 393 systems use storage tanks while others may not; some wastewater systems 394 may use solids digester facilities while others may not. Functions are defined 395 to facilitate the distribution of expenses to utility service characteristics.

#### 396

387

#### Step 2: Classify Costs by Service Characteristics

Following functionalization, a classification process is undertaken. A
fundamental objective in developing a rate system is to price utility services
so that each customer pays for the service they receive in proportion to their

400 use or claim on system capacity. For Water Systems, some costs the utility incurs are a function of the water 401 quantity used; other costs are associated with meeting peak usage demands, and others to enable fire 402 protection. Similarly, for wastewater systems, some costs are incurred to handle dry weather flows while 403 other costs are incurred for wet weather management, or to remove given pollutants. For the District Energy 404 system, some costs the utility incurs are a function of the energy delivered to and used by ATDES customers, 405 and other costs are associated with meeting peak energy demands for both heating and cooling. Customer 406 related service, billing, and meter functional costs are generally a function of the number of customers



- 407 served, and the size and type of meter or service. The classification process involves distribution of functional
- 408 costs to these service characteristics in a consistent manner that reflects cost causation.

# 409 Step 3: Allocate Costs to Customers (or Classes)

410 For Water and Wastewater, determination of the costs to deliver established service characteristics, 411 whether they be peak water demands or the handling of wastewater strength loadings provides the 412 foundation for calculation of unit costs to serve - and ultimately allocation of cost to customers based on 413 their demands and uses of system facilities. Costs by service characteristic are simply divided by the 414 projected level of service to be rendered to determine the unit costs of a given service parameter. For 415 example, the system-wide cost per cubic meter of maximum hour demand is calculated by taking the costs 416 determined to meet maximum hour demands divided by the projected (customer related) maximum hour 417 demands for the system. Likewise, the cost per kilogram of total suspended solids (TSS) removed is 418 determined by dividing the system-wide costs for TSS removal by the projected units of billable suspended 419 solids. Costs are then allocated to customers (or more generally to customer classes) based on their use of 420 these parameters. As a result, if residential users represent 50 percent of average day water demands, 60 421 percent of peak-day and maximum hour demands, 75 percent private of fire flow demands, and 85 percent

# Water Service Cost Allocation\* – Conceptual Example for Residential Users



\* Cost allocations typically segregate maximum demands by maximum-day and maximum hour and/or customer service costs across meter equivalents (for meter-related costs) and customers (for billing-related costs).

- 422 of the numbers of customers, they will be allocated 50 percent of average day demand related costs, 60
- 423 percent of peak demand related costs, 75 percent of fire protection costs, and 85 percent of customer billing
- 424 expenses. In so doing, the basic objective of cost-of-service analysis is accomplished namely the allocation

425 of costs to customers in proportion to their uses of the system. For water, wastewater, and district energy,

426 data sources generally include customer billing information, system operations reports, and engineering427 studies.

- 428 For District Energy, determination of the costs to deliver established service characteristics, whether they
- 429 be peak demand or energy consumption, will be developed through the rate design process. For example,
- 430 the system-wide costs to meet peak energy demand are calculated by taking the costs determined to
- 431 meet peak demand divided by the projected peak demand requirements.

#### 432 SECTION 3 - ALLOCATION OF REQUIREMENTS ACROSS UTILITY SYSTEMS

433 Certain cost centres exist within the accounting system in which shared costs applicable to all Services 434 have been accumulated centrally. In order to present costs properly for each Service, these common costs 435 are allocated across Services. Most common costs are accounted for in a specific cost centre. However, 436 as is evidenced with customer service detailed below, the allocation may involve a group of like cost 437 centres. In several cases, a "primary allocation" is made to distribute costs between Water Services, 438 Wastewater, Stormwater, and District Energy Services then a "secondary allocation" is made to apportion 439 costs between Wastewater, Stormwater, and District Energy Services.

A summary of the allocations crossing Service boundaries is provided below for each of the Servicesprovided by Halifax Water:

#### 442 Water Service

There are no shared or common costs accumulated within Water Services that relate to other Halifax Water Services.<sup>5</sup> Any cost allocations performed are specific to Water Services, and are required for internal reporting purposes only, typically for sub-systems within Water Services.

#### 446 Wastewater Service

#### 447 Wastewater Treatment Plants

Halifax Water's wastewater treatment plants are designed based on regulations from Nova Scotia
 Environment and Climate Change (NSECC) and Environment Climate Change Canada (ECCC) who specify the
 wastewater discharge requirements aligning with the Wastewater Effluent System Regulations (WSER). The
 discharge requirements may vary based on the receiving waters.

452 Based on this design/approval procedure, Halifax Water's treatment plants only treat wastewater as 453 approved by its regulator. There are no shared or common costs accumulated within Wastewater 454 treatment relating to Water and Stormwater Services. Any cost allocations performed are specific to

<sup>&</sup>lt;sup>5</sup> In the 2013 rate hearing, Halifax Water was asked whether the wastewater treatment plants ever treat stormwater? If so, should any of the cost of wastewater treatment be assigned to stormwater? If so, what portion? (IR-8MUL).

Wastewater Treatment, and are required for internal reporting purposes only, typically for sub-systemswithin Wastewater Services.

457 However, there may be some shared or common costs accumulated within Wastewater Treatment 458 (specifically for the Halifax WWTF) relating to District Energy (e.g., staff time). These shared or common 459 costs will be determined through the utility development and rate setting process and allocated 460 appropriately to ensure ATDES costs do not affect water/wastewater/stormwater customers.

Halifax Water does not intend to directly compensate Wastewater customers for access to or the use of the thermal energy from Wastewater. As the DES utilizes the thermal energy remaining after the treatment process is complete, and prior to discharge to the harbour, there would not be any costs associated with the treatment of Wastewater allocated to the DES. Any shared costs between wastewater and the DES will be segregated by Service, and the specific costs of treating the wastewater will be charged to wastewater customers to recover the wastewater treatment costs. All costs to divert effluent to the DES energy centre and back to the harbour will be allocated to the DES.

#### 468 Wastewater Collection

Allocations relating to common costs within Wastewater collection reflect the extent to which administrative activities are related to both Wastewater and Stormwater Services and the portion of the collection system served by combined sewers. Regional administration costs are allocated between Wastewater and Stormwater Services on an indirect basis using budgeted, direct operating costs for each Service for the test year(s). Other Wastewater collection costs are allocated to Stormwater Service based on the proportionate share of length of pipe that are combined sewers, and the portion of combined sewer flow related to stormwater.

476 Allocations using the fiscal year (FY) 2020/21 actuals as the basis are summarized in the table below:

477

# 478 Table 2

Wastewater Collection Allocation of Common Costs to Services					
Common Cost Centres	Cost Centre No.	Water	Wastewater	Stormwater	
Regional Administration			90.0%	10.0%	
Sanitary Mains – West, East & Central	12400, 22400, 32400		92.0%	8.0% <sup>.6</sup> (40% of 20%)	
Inspections – West, East & Central	12402, 22402, 32402		92.0%	8.0% (40% of 20%)	
Sanitary Manholes – West, East & Central	12407, 22407, 32407		92.0%	8.0% (40% of 20%)	
Buildings - East & Central	22409, 32409		92.0%	8.0% (40% of 20%)	
Administration and Overheads– West, East & Central	12470, 22470, 32470		92.0%	8.0% (40% of 20%)	

As can be seen in the above table, the regional administration cost centre under Wastewater Collection
is a common cost centre for both Wastewater and Stormwater Services. Of the common costs contained
in this cost centre, 10% are allocated to Stormwater Collection. The basis for this allocation was calculated
using the actual, direct operating costs for each Service for 2020/21.

483 Secondary allocations are performed with respect to specific Wastewater collection cost centres as noted in 484 the table above, to Stormwater collection. The purpose of these allocations is to recognize the existence of 485 combined sewers within the collection system. Based on Halifax Water records, 20% of the entire collection 486 system is comprised of combined sewers. Halifax Water<sup>7</sup> calculated that, on average, 40% of the capacity 487 of the combined sewers relates to Stormwater flows. Using these percentages will allow a portion of the 488 costs incurred in the Wastewater Service to be transferred to the Stormwater Service since the combined 489 sewers handle stormwater together with wastewater. These allocations could change if the proportion of 490 wastewater to stormwater changes over time, or the proportion of stormwater relative to sanitary sewer 491 flows change in the combined sewers.

<sup>&</sup>lt;sup>6</sup> Updated based on IR-28MUL, 2015 Rate Application, M06540

<sup>&</sup>lt;sup>7</sup> Cost of Service Study, November 2009 by G. A. Isenor Consulting Limited in association with W.H. Gates Utility Consultants Limited and R. M. Loudon Limited

# 492 Technical Services (SCADA)

Technical Services (SCADA), a division under Engineering and Technology Services (TS) within the organizational hierarchy, contains three (3) common cost centres, each of which accumulate shared costs for the benefit of Water, Wastewater and Stormwater Services. It is expected there will also be shared costs for the benefit of ATDES. Costs are allocated to each Service are based on the number of data points (tags) monitored in each Service.

498 Allocations relating common costs within Technical Services (SCADA) are summarized in the table below:

499 Та	ble	2
--------	-----	---

Technical Services (SCADA) Allocation of Common Costs to Services					
Common Cost Centres Cost Centre No. Water Wastewater Stormwater ATDES*					
SCADA System	43598	32%	67%	1%	TBD
Regional Technical Services	43570	32%	67%	1%	TBD
Administration and Overheads 43592 32% 67% 1% TBD					TBD
* Distribution to DES will be established as the system is developed and is operational.					

# 500 Engineering and Technology Services

- 501 Engineering and TS (excluding Technical Services (SCADA)) consists of five (5) common cost centres which
- 502 contain shared costs for Water, Wastewater, Stormwater and District Energy Services. The percentage
- 503 distribution between Services is determined by the Director of Engineering and TS based on budgeted

504 costs and allocation of staff time employed for each respective Service.

- 505 Secondary allocations are performed of costs apportioned to Wastewater costs to provide for segregation
- 506 between Wastewater and Stormwater Services. The basis for this allocation was calculated using the
- 507 direct, operating costs for each Service for 2020/21.
- 508 Allocations relating to common costs within Engineering and TS are summarized in the table below:
- 509

510 Table 4

Engineering and Technology Services Allocation of Common Costs to Services					
Common Cost Centres Cost Centre No. Water Wastewater Stormwater ATDES**					
Administration*	43525	33%	52%	15%	TBD
Record Information*	43532	33%	52%	15%	TBD
Information Services*	43565	33%	52%	15%	TBD
Energy Efficiency Programs	43526	39%	61%	0%	TBD
Asset Management *	42529	33%	52%	15%	TBD

\* Distribution of costs shared across all systems is based on a primary apportionment of 51% to the Water System and 49% to Wastewater/Stormwater. Common costs across Wastewater and Stormwater Systems are apportioned 90% and 10% respectively.

\*\* Distribution to DES will be established as the system is developed and is operational.

511 The basis for the allocation between Water and Wastewater has been calculated using the customer base

512 for each Service. Whether using the customer base for allocating costs to District Energy is appropriate will

513 be determined as the system is developed as there will be very few customers comparatively. The allocation

514 between Water and Wastewater remains at 51/49 and has been confirmed using customer data as at March

515 31, 2023, which reported water and wastewater customers of 87,281 and 83,474 respectively.

- 516 Separate cost centres capture costs related to Water, Wastewater, Stormwater and District Energy Services.
- 517 Budgeted operating costs are an appropriate basis for allocation between Water, Wastewater, Stormwater
- 518 and District Energy Services. Wastewater and Stormwater services are administrated by the same operations
- 519 group and operating costs reflect the direct costs imposed by the assets under management, their annual
- 520 operating costs and indirectly the Engineering and TS provided to deliver these respective services.
- 521 Allocation in this manner is reasonable as a method to reflect cost causation.

#### 522 **Regulatory Services**

523 Regulatory Services consists of six (6) cost centres, with the primary allocations for each spread between 524 Water, Wastewater, Stormwater and District Energy Services. The percentage distributions between 525 Services are determined by the Director of Regulatory Services based on budgeted costs and staff time 526 employed for each respective Service. For the 2013 application, Halifax Water indicated in response to 527 IR-12MUL that it anticipated that the percentages shown in Table 5 will remain relatively stable from rate

- 528 case to rate case based on the work focus of Regulatory Services. Since that time, due to the
- 529 implementation of stormwater billing and the process to review requests for stormwater exemptions,
- 530 Halifax Water staff determined based on time tracking that the allocation to Stormwater should increase
- 531 slightly to reflect the estimated increase in staff time dedicated to stormwater issues.
- 532 Allocations relating common costs within Regulatory Services are summarized in the table below:
  - **Regulatory Services Allocation of Common Costs to Services Cost Centre No.** Water Stormwater ATDES\* **Common Cost Centres** Wastewater Administration and Overheads 42500 20% 35% 45% TBD **Environmental Engineering** 10% 45% TBD 42501 45% **Regulatory Compliances** 42502 65% 35% 0% TBD Stormwater Engineering 42504 0% 0% 100% TBD **Environmental Management** 42505 40% 40% 20% TBD System TBD **Development Approvals** 43531 35% 35% 30% \* Distribution to DES will be established as the system is developed and is operational.

#### 533 Table 5

# 534 Customer Service

- 535 Customer Service, a division under Corporate Services within the organizational hierarchy, consists of 536 seven (7) cost centres in total, with the primary allocations for the collective costs split between Water 537 and Wastewater Services based on the prorated number of total customers. Whether using the customer 538 base for allocating costs to District Energy is appropriate will be determined as the system is developed as 539 there will be very few customers comparatively. These shares have historically been consistent and system 540 data as of March 31, 2023 affirms the apportionment to Water and Wastewater Services at 51% and 49% 541 respectively.
- 542 Secondary allocations are performed for costs apportioned to Wastewater for five (5) of the above noted
- 543 cost centres, to provide for segregation between Wastewater, Stormwater and District Energy Services.
- 544 This apportionment is on an indirect basis and was calculated using actual direct operating costs for each
- 545 Service, with the FY 2020/21 as the basis. For District Energy, an estimate of annual operating costs will

be reflected in future apportionments. Allocations for these cost centres within Customer Service aresummarized as follows:

548	Water	= 51%
549	Wastewater	= 44% (49% x 90% wastewater share of Wastewater/Stormwater Costs)
550	Stormwater	= 5% (49% x 10% stormwater share of Wastewater/Stormwater Costs)
551	District Energy	r = Distribution to ATDES will be established as the system is developed and is
552	operational.	

553 For the remaining two (2) cost centres, Water Meter Reading and Operation and Maintenance of Water 554 Meters, combined costs within these cost centres are allocated between Water and Wastewater Services 555 only, at 51% and 49% respectively. Meters are not employed within Stormwater Service in determining 556 revenue, either as a base charge or volumetric rate perspective, nor is there evidence of cost causation. 557 For District Energy, the meters are different than those used for Water Services and as such a new cost 558 centre will be established to accumulate costs relating to District Energy and will be 100% allocated to the 559 ATDES.

# 560 **Corporates Services**

561 Corporate Services (excluding Customer Service) consists of five (5) cost centres, with the primary allocations 562 for the collective costs split between Water and Wastewater Services at 51% and 49% respectively.

Secondary allocations are performed for costs apportioned to Wastewater costs to provide for a segregation
 between Wastewater, Stormwater, and District Energy Services. This apportionment is on an indirect basis
 and was calculated using actual direct operating costs for each Service, with the FY 2020/21 as the basis. For

566 District Energy, an estimate of annual operating costs will be reflected in future apportionments.

567

568 Allocations relating to common costs within Corporate Services are summarized as follows:

569	Water	= 51%
570	Wastewater	= 44% (49% x 90% wastewater share of Wastewater/Stormwater Costs)
571	Stormwater	= 5% (49% x 10% stormwater share of Wastewater/Stormwater Costs)

572 District Energy = Distribution to ATDES will be establish as the system is developed and is 573 operational.

# 574 Administration

Administration consists of twelve (12) cost centres in total, with the primary allocations for the collective costs split between Water and Wastewater Services based on the prorated number of total customers. Whether using the customer base for allocating costs to District Energy is appropriate will be determined as the system is developed as there will be very few customers comparatively. Excluding ATDES, these shares have historically been consistent and system data as of March 31, 2023 provides for apportionment to Water and Wastewater Services at 51% and 49% respectively.

581 Secondary allocations are performed of costs apportioned to Wastewater costs to provide for segregation 582 between Wastewater, Stormwater, and District Energy Services. This apportionment is on an indirect 583 basis and is calculated using actual direct operating costs for each Service, with the FY 2020/21 as the 584 basis. For District Energy, an estimate of annual operating costs will be reflected in future apportionments.

585 Allocations relating common costs within Administration are summarized as follows:

586	Water	= 51%
587	Wastewater	= 44% (49% x 90% wastewater share of Wastewater/Stormwater Costs)
588	Stormwater	= 5% (49% x 10% stormwater share of Wastewater/Stormwater Costs)
590	District Energy	- Distribution to ATDES will be establish as the system is developed and is
209	District Energy	= Distribution to ATDES will be establish as the system is developed and is
590	operational.	

591

592 The twelve (12) cost centres are as follows, with a brief description of the costs captured in each:

593 • General Manager's Office

594 Costs include those related to the general administration of the utility as a whole, which cannot be directly 595 attributed to particular Service or cost centre. Costs include those for administrative support staff and 596 executive remuneration (30%) not assigned to general overheads (see below)

597 • Security Costs

Costs include those related to the safety and security of Halifax Water facilities and its employees. Major
costs include labour, contract services and professional services;

600 • Payroll Interface (error collection)

This is a cost centre used to isolate or "red flag" errors that may occur with the interface between the
payroll and accounting modules. Typically, this would retain no costs as posts contained therein would
be corrected through re-allocation;

604 • Human Resources

This cost centre is for the sole purpose of Halifax Water's Human Resource department. Labour is a major
cost within the department, which supports such functions as payroll, corporate wide training initiatives,
hiring, job placements and other such functions;

608 • Employee Benefits

609 Costs recorded in this cost centre include pre-retirement leave pay and wages, benefits and recoveries

610 relating to any employees on long-term disability (LTD) or workers' compensation (WCB). Other employee

611 benefit costs are posted directly to the cost centres through the payroll system;

612 • Operation & Maintenance of Cowie Administration Building

613 Includes all costs associated with the operation and maintenance of the main administration building,

614 located at 450 Cowie Hill Road. These costs are then allocated to the respective departments using the

615 facility based on square footage of space occupied;

616

Effective July 15, 2024

- 617 **Operation & Maintenance of Cowie Operations Building** ٠ 618 Includes all costs associated with the operation and maintenance of the operations building, located at 619 455 Cowie Hill Road. These costs are then allocated to the respective departments using the facility based 620 on square footage of space occupied; 621 **General Overhead Expenses** 622 This cost centre captures 70% of executive remuneration and corresponding benefits, which in turn is 623 recovered from other cost centres within the organization in the form of a general overhead recovery; 624 Administration & Overheads • 625 Includes lease/rent expenses, plus applied overheads. 626 Communications ٠ 627 Includes costs associated with both the internal and external communications for the utility. 628 Legal • 629 Includes costs associated with legal and consulting services on various matters, insurance claims, and 630 document management for the utility. 631 ٠ Sponsorships and Donations 632 Includes costs associated with sponsorships and donations for the utility, considered unregulated 633 expenditures by nature, and excluded from revenue requirements. 634 The costs captured under Administration differs from the Administrative costs for Engineering and TS, 635 Corporate Services or Regulatory Services. The Administrative costs within Engineering and TS, Corporate 636 Services or Regulatory Services are administration costs specific to those areas, and required for the 637 performance of the functions of those units. Administration costs captured within Administration are 638 incurred for and benefit the organization as a whole rather than one specific department or service. 639 Allocations of common overhead costs are imprecise and require judgments. In 2007, it was decided with
- 640 the transfer of the Wastewater and Stormwater Systems to Halifax Water that customer base is a fair,
- 641 equitable and consistent means to allocate these common costs. This judgment remains valid today, and

allocation based on customer base was accepted in the first COS Manual allocation of common costs
based on the number of employees within each service is not a viable or appropriate option for several
reasons:

- Varying the allocations based on changing staffing levels would provide inconsistencies,
   especially with respect to year-over-year comparisons and would unduly complicate variance
   analysis;
- Using the number of employees as a substitute for number of customers, requiring a deviation
   from historical practice, will not result in any greater precision or equity in cost distributions,
   given what needs to be accomplished; and
- Increasingly with system integration and enhanced efficiencies, employees will discharge their
   duties across service boundaries.

## 653 **Recognition and Allocation of Unregulated Revenues**

654 Halifax Water has revenues and expenses from unregulated activities. These are reported on Schedule D 655 of Halifax Water's Audited Financial Statements. The unregulated activities include consulting services, 656 operation of a dewatering facility at the Aerotech Park, treatment of effluent from airplanes, landfill 657 leachate treatment, contract revenue, and treatment of septage sludge from septage haulers. Halifax 658 Water also has various energy projects underway to explore expansion of business opportunities, deemed 659 to be unregulated activities by NSUARB<sup>8</sup>, and include wind energy, generation of electricity using solar, 660 in-line turbines in the Water System, and combined heat and power generation using bio-solids or 661 methane. The projects will be financed through un-regulated revenues with the objective of increasing 662 non-operating revenues to reduce future revenue requirements from rate-regulated activities. Initially, 663 financing any projects that proceed will result in some reduction of non-operating revenues available to 664 reduce rate-regulated activities.

665 Net proceeds from unregulated businesses will be allocated in whole or in part back to the Services whose666 assets were employed in their generation.

<sup>&</sup>lt;sup>8</sup> The NSUARB order W-HRWC-R-12 dated June 25, 2012 stated that it is hereby ordered that Halifax Water: "[7] assume its wind energy projects are an unregulated service unless subsequently determined by the Board to be otherwise." A letter from the NSUARB dated July 9, 2012 also directed that in-line turbine projects are unregulated business.

- 667 In the 2013 rate application Halifax Water proposed guiding principles for unregulated activities:
- 1. The rate base cannot be exposed to undue financial risk associated with capital financing.
- 669 2. Unregulated expenses must be funded by unregulated revenues.
- 670 3. Cost causation principles must be employed and there should be no subsidization of unregulated671 activities from regulated activities.
- 672 4. There should be a net return/benefit to the rate base from unregulated activities.

673 In its decision, the Board specifically addressed unregulated activities and reporting, and on page 65 of674 the decision had the following findings.

- 675 [214] The Board directs Halifax Water to review the projected revenues for unregulated activities
  676 to ensure they are on a full cost recovery basis and report its findings by September 30, 2013.
- 677 [215] In addition, the Board assumes that any supervisory time or use of common facilities
- 678 is minimal. They should not distract senior staff from focusing on the effective, efficient and
- 679 economic operation of the three systems. The Board directs Halifax Water to have senior staff
- record the time they are required to devote to unregulated activities and that this be reported ona percentage basis, annually.
- Halifax Water complied with the Board order, conducted the review, and found that there were no
   material misstatements with respect to budget and reporting on unregulated activities, but there were
   some recommended improvements. The changes implemented include:
- Establishing separate cost centres to segregate and track costs for tower leases, energy projects,
   rental properties, contract revenue, and consulting.
- 687 Creating statistical work orders in the new standalone payroll system to allow staff to record time
   688 directly to unregulated activities.
- Implementing a 1% mark-up to salaries and benefits charged to unregulated activities to recoup
   miscellaneous expenses.
- Figures for overhead costs recovered from unregulated activities in 2013/14 and prior included salaries and
   benefits only. Expenses specifically identified as being unregulated, are charged as a direct unregulated

693 expense. Effective April 1, 2014, Halifax Water assigned an additional 1% mark-up to salaries and benefits

694 charged to unregulated activities to recoup miscellaneous expenses such as office supplies, photocopying,

- 695 telephone, etc. The 1% is based on the fact that unregulated revenues represent approximately 1% of total
- 696 revenues; and overhead expenses are minimal.

As mentioned previously, in 2020 Halifax Water implemented a new standalone payroll system. The new
system allows staff to record time spent related to unregulated activities directly into the payroll system
using statistical work orders, which compiles costs and posts to the appropriate unregulated cost centre.
This eliminates Excel spreadsheets which had been used as a tracking mechanism, requiring a manual entry
of costs into the accounting system.

# 702 Capital Assets

Infrastructure and capital assets are of primary importance to Halifax Water, mainly due to the magnitude
 of investment required monetarily. With respect to rate applications, one of the major components in the
 determination of the revenue requirement is depreciation, which is directly associated with capital assets.
 Other expenditures closely linked to capital assets from an operational perspective are debt servicing, which
 again is a main contributor in the determination of the revenue requirement.

708 Tracking capital assets is an important function. Complexities can arise given the fact that capital not only is 709 funded internally, but may also be contributed/ donated, so segregation is required from a tracking 710 standpoint. This segregation not only applies to anticipated additions in the current year, but also for 711 balances carried forward year over year with respect to both total cost and accumulated depreciation. 712 Special attention is also given to additions in any given year. For example, for the purposes of the rate 713 application, assets cannot be brought into Plant in Service unless the assets are or will be in service. Finally, 714 from a continuity perspective, retirements/disposals require proper treatment to ensure their capital cost 715 and any associated accumulated depreciation is removed from the accounting records.

- The calculation of depreciation is a relatively straightforward process and care must be exercised in that
   accounting policies and principles surrounding depreciation and capital assets are adhered to.
- Capital assets associated with each utility Service are presented in the rate application using a standardized
   format that has been adopted from previous rate applications to the NSUARB. This general format is shown

in Table 6 below, where System-specific capital assets are presented on a line-by-line basis under the

- 721 following common categories:
- Intangible Plant;
- Land and Land Rights;
- Structures and Improvements;
- Equipment;
- 726 Mains and
- Other.

Additional categories will be added as required for each utility System to further capture other types of
 capital assets unique to that particular system.

Capital assets that are common to all four systems are allocated 51% to Water, 49% to Wastewater, with a
secondary allocation of 10% from Wastewater to Stormwater and the allocation to District Energy will be
established as the system is developed and is operational. This is consistent with the approach to sharing
common operating costs between Wastewater, Stormwater, and District Energy Services noted previously.
Direct allocation is employed when possible – such as allocating buildings based on square footage utilized
by each Service.

736 Some examples of capital assets common to all four systems would include Administration Buildings and 737 Corporate Enterprise Systems. Meters are capital assets common to three systems, with District Energy 738 customers having a separate meter from water and wastewater specific to that service. Historically, Halifax 739 Water has treated water meters entirely as Water assets. It was recognized in conjunction with investigation 740 of future metering technology improvements, that the water meters are assets that serve both water and 741 wastewater customers. Based on the March 31, 2021 customer data, a 51%/49% split between Water and 742 Wastewater is appropriate for water meter capital costs. Capital costs related to District Energy meters will 743 be allocated entirely to the ATDES.
## 744 Table 6 Capital Asset Template

							Halifax V	Vater								
Utility System																
Utility Plant in Service																
	1	1		Work in	1		Test re		I	1		I				
				Process		Donated				Accumulated	Accumulated	Projected	Projected			Projected
	Funded	Donated	Total Utility	approved	Utility Plant	Utility Plant		Projected		Depreciation	Depreciation	Retirement of	Net Book	Depreciation	Depreciation	Net Book
	Utility Plant	Utility Plant	Plant in	in Prior	in Service	in Service	Projected	Utility Plant	Accumulated	on funded	on donated	Accumulated	Value before	on Donated	expense on	Value after
	in Service	in Service	Service	Years	Additions	Additions	Retirements	in Service	Depreciation	assets	assets	Depreciation	Depreciation	assets	funded assets	Depreciation
	Opening	Opening	Opening			_			Opening	Opening	Opening					
	Balance	Balance	Balance	Test Year	Test Year	Test Year	Test Year	Test Year	Balance	Balance	Balance	Test Year	Test Year	Test Year	Test Year	Test Year
Intangible Plant																
Organization and Working Capital																
, ,																
LAND AND LAND RIGHTS									1	1						
System Specific - Land																
System Specific - Right of Ways																
System Specific - Other Rights																
System Specific - Other																
STRUCTURES AND IMPROVEMENTS																
System Specific - Structures																
General																
Office Building																
Equipment																
System Specific - Pumping Equipment																
System Specific - Tools and Equipment																
System Specific - Transportation																
System Specific - Office Equipment																
System Specific - Computer Equipment																
System Specific - Other																
mains																
System Specific - Mains and Laterals																
Other																
TOTAL	.  0	0	) 0	0	0 0	0	0	0	0 0	)  0	0	0 0	0	0	0	0

### 746 SECTION 4 - WATER SYSTEM COST ALLOCATIONS

## 747 General Review – Base / Extra Capacity Methodology

Water system COS analyses employ a multi-step procedure to assign revenue responsibilities to customer classes in proportion to their respective shares of system demands and uses of system facilities (*e.g.*, standby for fire protection). Using the base-extra capacity method, COS is usually separated into four primary cost components: (1) base or average demand-related costs, (2) extra capacity costs - often further segregated into maximum-day and maximum-hour costs, (3) customer costs- often segregated into water meter-related costs and those incurred for billing, and (4) fire-protection costs.

- Base costs vary with the total quantity of water used or are those operations and maintenance
   (O&M) expenses and capital costs incurred to deliver services under average demand conditions.
- Extra capacity costs are associated with meeting demand requirements in excess of average and
   include O&M expenses and capital costs for system capacity beyond that required to meet
   average demands. These costs may be subdivided into costs necessary to meet maximum-day
   extra demand and maximum-hour demand in excess of maximum-day extra demand.
- Customer costs comprise those costs associated with serving customers, irrespective of the
   amount or rate of water use. They include water meter reading, billing, and customer accounting
   and collecting expense, as well as maintenance and capital costs related to water meters and
   services.
- Fire-protection costs include costs directly related to public fire hydrants and related branch
   mains and valves. It is noted that the costs allocated to the direct fire-protection cost component
   are usually only a small part of the total cost of fire protection. A significant portion of extra
   capacity costs can be allocated to fire protection in distributing costs to customer classes. Fire
   protection costs are primarily capital-related with relatively limited operational costs incurred to
   deliver this service attribute.
- In the base-extra capacity method, the appropriate classification factors between base and extra capacity
  should be calculated using actual operating history or design criteria. The basic formulas are as follows:

Halifax Water Cost of Service Manual Effective July 15, 2024 772 For functions classified to maximum-day and average day service characteristics: 773 Average Day % = Average Day Demand/ Maximum-Day Demand 774 Maximum-Day % = (Maximum-Day Demand – Average Day Demand)/ Maximum-Day 775 Demand 776 For functions classified to maximum-hour, maximum-day and average day service characteristics: 777 Average Day % = Average Day Demand/Maximum-Hour Demand 778 Maximum-Day % = (Maximum-Day Demand – Average Day Demand)/ Maximum-Hour 779 Demand 780 Maximum-Hour % = (Maximum-Hour Demand – Maximum-Day Demand)/ Maximum-Hour 781 Demand

The classification of costs by function is based on the design and operation of the facilities used to perform the functions in question. For example, raw-and treated-water pumping and treatment facilities are typically classified to the average-day and maximum-day extra capacity cost components since these facilities are typically designed to meet maximum-day demands. In contrast, storage facilities are typically apportioned to each of the three demand-related components because storage tanks serve principally to assist utilities in meeting maximum-hour extra capacity requirements.

788 Fire Protection is classified between public fire protection and private fire protection based on the flows 789 that each could potentially demand. The cross-sectional area of the pipe is used as a surrogate for this 790 flow classification. All public hydrants are assumed to have a 150 mm (6 inch) connection to the Halifax 791 Water System while all private connections are based on the recorded or observed size of the connection 792 to the Halifax Water System. As noted in response to IR-IPOANS 1 during the 2013 rate application, the 793 charge shall be based on the size of the line before the first point of use connection whether it be a hydrant 794 line or a sprinkler line entering the building. The total cross-sectional area for all public hydrants is 795 calculated along with the total cross-sectional area of all private hydrants and sprinkler connections. These 796 areas are used to calculate the percentage of the fire protection charge to be recovered from the public 797 system versus the percentage to be recovered from private connections.

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798 In classifying costs to utility service characteristics, it is useful to develop as complete an accounting of 799 utility system performance measures as is practicable. Accordingly, it is useful to develop a high-level 800 reconciliation of system production data - identifying the shares of production associated with billed 801 usage (by customer class) versus that associated with non-revenue water (e.g., losses). The determination 802 of shares of production that are billed and lost are among the measures that are used to manage non-803 revenue water (including non-metered water uses and water losses) as discussed in more detail in 804 response to IR-IPOANS-18 of the general rate application of 2013. For cost-of-service analysis purposes, 805 it is noteworthy that costs are incurred relative to water production, yet costs must be allocated to billable 806 water demands. Understanding these relationships provides a more complete picture of cost causation 807 and allocated revenue responsibilities.

The elements of the water production and billable volume data are compiled for Tables 7 & 8. Beyond the point noted above the relationship between production and billable volumes are not used directly in the cost-of-service analysis.

Classified costs are allocated to customers through the calculation of unit costs of service for each service characteristic, and apportionment of costs to customer classes based on the number of service units required by the respective customer classes. So, for example, if cost classification indicates that annual average-demand related costs are \$10 million and average annual demands are 5 million cubic meters, the \$2 per cubic meter unit cost is distributed to Customers by including in rates the \$2 costs per cubic meter.

#### 817 System and Customer Use Data (for Cost Allocation)

A map of the System is provided in the COS Manual Appendix and general system information may be referenced from Halifax Water's Annual Report. Water System production data, similar to that provided in the example format below using FY 2020/21 Halifax Water data, is used to develop cost classification percentages as outlined in section 2 Methodology Review.

- 822 Table 7
- 823 Water System Production
- 824 Development of Demand-Related Cost Classification Percentages

Halifax Water - Water System Production – FY 2020/21*												
Water Production	Average- Day Demand	Maximum- Day Demand	Max-Day Factor	Avg-Day / Max-Day Percent	Maximum- Hour Demand	Max- Hour Factor**	Avg-Day / Max-Day / Max-Hour Percent					
Lake Major	33,198 M <sup>3</sup>	44,910 M <sup>3</sup>	1.35		56,302 M <sup>3</sup>	1.70						
Lake Pockwock	78,736 M <sup>3</sup>	97,040 M <sup>3</sup>	1.23		145,415 M <sup>3</sup>	1.70						
Bennery Lake	535 M <sup>3</sup>	1,302 M <sup>3</sup>	2.43		1,669 M <sup>3</sup>	1.70						
System	112,469 M <sup>3</sup>	143,252 M <sup>3</sup>	1.27	79% / 21%	215,451 M <sup>3</sup>	1.70	52%/14%/34%					

\* Halifax Water, Cost of Service Demand Analysis Report, prepared by M. E. Loudon Ltd., October 2009 – hereinafter, the Loudon Report – indicated a maximum-day factor of 1.22. This has been updated in 2014 by M.E. Loudon Ltd. Maximum-day factor is now 1.27. The Loudon report excludes Bennery Lake. The COS Manual includes Bennery Lake. The difference is not material as Bennery represents 0.7% of total production.

\* Maximum hour production data is not available; the 1.70 maximum-hour factor based on the above-referenced Loudon report was applied uniformly for all water treatment plants.

825 Halifax Water does not calculate and compile maximum hour production from the treatment plants because 826 there is a significant amount of storage in the distribution system such that maximum hour production is 827 not driven by variability in customer demand patterns. The plants are designed and intended to operate at 828 a constant rate on any given day with variations in consumption made up from storage. As a result, and 829 notably different from the cost causation relationships contemplated in the AWWA M1, there is no 830 significant relationship between plant operation and hourly variations in system consumption. Moreover, 831 the system does not experience significant variations in demands. The Loudon Report concluded on page 832 19: "It is concluded that there is insufficient max hour differentiation by customer class to be a factor in 833 allocating costs for rate setting purposes".

834 Halifax Water engaged R.M. Loudon to prepare an update to determine whether the 2009 findings were still

valid. R.M. Loudon's 2014 Water Demand Analysis supports the findings in the 2009 report. Halifax Water

engaged Raftelis in 2020/21 to complete a Water Demand Analysis using AMI data. The 2021 work

837 concludes there may be sufficient differentiation in daily peaking characteristics by customer class now to

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warrant using max hour as a factor in allocating costs for rate setting purposes, however the consumption
data for the period under review was not normal as customer consumption patterns were impacted by the
COVID-19 pandemic. At this time Halifax Water is not proposing to do further allocations to functionalize
costs to customer classes. Raftelis also notes that "there is enough differentiation between the daily
peaking characteristics by customer class that class-based volumetric water rates could be supported,
although would not necessarily be required".

- 844 Additional information used for classification and allocation of System costs includes:
- Design criteria for all water related infrastructure that is included in the 2020 Design
- 846 Specifications. The document is available online at <u>https://halifaxwater.ca/halifax-water-</u>
- 847 <u>specifications-forms</u>. The document includes a table of contents that clearly defines the
   848 document content.
- Fire flow requirements are designed using the "Water Supply for Public Fire Protection 1999,
   Fire Underwriters Survey for CGI." Typical fire flow requirements.<sup>9</sup> are:
- 851 o 880 usgpm for residential single family

852

- 1,100 usgpm for townhouse developments
- Water Services and water meters are sized using AWWA Manual of Supply Practices M-22 Sizing Water Service Lines and Meters.

Finally, data employed for allocation to customer classes includes information on the distribution of water meters by size serving the class, billed usage, and measured or imputed maximum-day demand and maximum-hour demands based on estimated peaking factors. Provided in Table 8 below is an example format for presentation of these customer class usage characteristics:

<sup>&</sup>lt;sup>9</sup> Actual requirements must be calculated for each circumstance.

## 859 Table 8

## 860 Customer Class User Characteristics

				Billed Usage	
Meter Size Acco		Accounts <sup>1</sup>	Residental	Non-Residential	Total
Unm	etered	307	55,976	0	55,976
5/8"	(15 MM)	80,973	13,673,987	185,667	13,859,654
3/4"	(20 MM)	1,022	325,036	198,668	523,704
1"	(25 MM)	1,563	978,447	595,033	1,573,480
1.5"	(40 MM)	1,146	1,065,213	1,477,422	2,542,635
2"	(50 MM)	818	2,221,729	2,431,751	4,653,480
3"	(80 MM)	316	2,135,050	1,626,570	3,761,620
4"	(100 MM)	77	597,942	842,276	1,440,218
6"	(150 MM)	38	129,982	2,062,437	2,192,419
8"	(200 MM)	26	12,724	1,511,705	1,524,429
10"	(250 MM)	2	0	58,031	58,031
	Total	86,288	21,196,086	10,989,560	32,185,646
Maxi	num Dou Dooking Footor	2			1.24
Waxi					1.24
Maximum-Day Demand					
Maximum-Hour Peaking Factor <sup>2</sup>					1.70
Maxi	mum-Hour Demand				

1 - For cost allocation, account totals are used to allocate billing and other non-metered customer service costs; meter equivalencies based on account data by meter size are used to allocate meter-related costs.

2 - Pending the potential development of class peaking factor estimates with the implementation of new metering technologies, Louden Report estimates represent the best available data on class demand patterns. Maximum-Day and Maximum-Hour demand factors based on the Louden Report did not indicate material differences across classes, are applied to determine respective class claims on extra-capacity.

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The Cost-of-Service Manual continues to rely on the Loudon report class demand projections. Halifax Water engaged Raftelis in 2020 and most recently in 2021 to perform a water demand analysis. In both, Raftelis determined differentiation in peaking characteristics could be reported between customer classes however, given the relatively young age of the advanced metering infrastructure (AMI), compounded by the continued effects of the COVID-19 pandemic on consumption patterns, delaying the introduction of class-based rates would be prudent. This would provide greater confidence in the data, and ensure changes to the rate structure are as accurate and justifiable as possible.

### 868 Water Systems Functions

- 869 Utilities incur varying levels of costs to perform the different system functions needed to meet customer
- 870 demands and make services available. The functionalization process involves categorizing revenue
- 871 requirements according to functions in order to more appropriately assign costs to customer classes. Water
- system cost functions and their definitions for both operating and capital are presented in Table 9.
- 873 Table 9

## 874 Water System Cost Allocation – System Functions

Water System Function	Operating Costs Definition	Capital Cost Definition
Watershed Management	Includes labour, materials, and programs to ensure the watershed is maintained in optimal condition.	Includes all capital expenditures for watershed management.
Dams	Includes labour, materials, and programs to ensure dams are maintained in optimal condition and meet all safety regulations.	Includes all capital expenditures for dams.
Water Quality	Includes labour, materials, and programs to ensure water quality is maintained pursuant to regulatory requirements.	Includes all capital expenditures related to water quality management.
Water Treatment	Includes the cost centre for treatment plants (including raw water pumping, emergency standby, on-site storage, and water quality.	Includes all buildings, structures including storage that is part of the treatment process, mechanical and electrical equipment to make a complete operating treatment plant including wet well water storage.
Transmission	Includes the cost centres for all mains 600 mm (24 inch) or larger, as well as other mains clearly designed to serve as transmission mains.	Includes the design and construction costs associated with all mains 600 mm (24 inch) or larger, as well as other mains clearly designed to serve as transmission mains.
Distribution	Includes the cost centres for distribution and for pressure reducing valves (PRV) and control valves	Includes the design and construction costs associated with all mains less than 600 mm (24 inch) in diameter except for those

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	on the mains less than 600 mm (24 inch) in diameter.	designed to be transmission mains as identified and all associated valves and pressure regulating equipment.
Service Laterals	Includes the cost centre for water services.	Includes connection to the main and the piping from the main to the street line for water services.
Operation & Maintenance of Water Meters	Includes the cost centre for operation and testing of water meters (labour, materials, and programs).	Includes all capital expenditures for water meters.
Water Storage Tanks	Includes the cost centre for reservoirs/storage tanks. Water storage tanks that are part of a treatment plant are maintained as part of the treatment plant.	Includes all buildings, structures, control chambers, mechanical and electrical equipment to make a complete operating reservoir. Storage that is part of the treatment process is included in the capital cost of the Water Treatment Plant.
Hydrants	Includes the cost centre for hydrants.	Includes all hydrants and associated fittings and valves in the water system that are for the purpose of providing water for fire protection.
Regulatory Services	Includes Environmental Engineering, Regulatory Compliance, Stormwater Engineering, Environmental Management and Development Approvals cost centres.	Cost centres within Regulatory Services function as operating cost centres. Any capital costs related to the provision of this service (equipment, buildings, intangibles etc.) are allocated as assets in proportion of the other costs through depreciation.
Engineering and Technology Services	Includes the cost centres for Records Management; Energy and Business Development, and, Information Services.	Cost centres within Engineering and Technology Services function as operating cost centres. Any capital costs related to the provision of this service (equipment, buildings, intangibles etc.) are allocated as assets in proportion of the other costs through depreciation.
Technical Services (SCADA)	Operate the SCADA systems for water (both treatment and distribution).	Cost centres within Technical Services function as operating cost centres. Any capital costs related to the provision of this service (equipment, buildings, intangibles etc.) are allocated as assets in proportion of the other costs through depreciation.
Corporate Services	Includes the cost centres for Accounting, Finance and Procurement.	Cost centres within Corporate Services function as operating cost centres. Any capital costs related to the provision of this service (equipment, buildings, intangibles, etc.) are allocated as assets in proportion of the other costs through depreciation.
Customer Service	Includes the cost centres for Customer Care, Collecting, Supervision and Administration/Overheads.	Cost centres within Customer Service function as operating cost centres. Any capital costs related to the provision of this service (equipment, buildings, intangibles etc.) are allocated as assets in proportion of the other costs through depreciation.
Water Meter Reading and Billing	Includes the cost centres for Water Meter Reading and Customer Billing.	Cost centres within Water Meter Reading and Billing function as operating cost centres. Any capital costs related to the provision of this service (equipment, buildings, intangibles etc.) are allocated as assets in proportion of the other costs through depreciation.
Administration	Includes the cost centres for: Administration, Communications, Legal, Human Resources, Employee Benefits and General.	Cost centres within Administration function as operating cost centres. Any capital costs related to the provision of this service (equipment, buildings, intangibles etc.) are allocated as assets in proportion of the other costs through depreciation.

### 875 **Cost Functionalization Considerations**

The engineers and operators responsible for operation of the Water System review assignment of water
assets and their associated operating and maintenance costs to system functions. Operating costs centres
are set up to record financial information in categories that support functionalization.

The basis for the determination of functions is the operating cost centers that comprise the Water System from source of supply to delivery to the Customer. It includes the direct cost functions of providing the service as well as the common costs of providing support services across all utility Services that are assigned to Water Services. The following points are noted regarding the cost functions:

883 Historically, there was no separation of transmission and distribution main operating costs as 884 these operating cost centers were combined following municipal amalgamation in 1996. The cost-885 of-service model will separate these into two cost functions, one for transmission and one for 886 distribution. The age of the system means that the role of mains has changed over time as new 887 sources of supply were developed and the System expanded. For the purposes of cost 888 functionalization, a designation between transmission and distribution costs is required. For the 889 Halifax Water System, all mains 355 mm (14 inch) and greater in diameter may be designated as 890 transmission mains, together with any mains less than this diameter which are clearly designed 891 to be transmission mains.

892 Transmission and distribution functions are distinguished due to fundamental differences in the 893 design and operation of these Water System network assets. These assets deliver services to a 894 broad diversity of customer types – residential, multi-residential, institutional, commercial, 895 industrial – located across an array of physical configurations. These configurations are typically 896 served by multiple feeds, providing redundancy that reinforces the security of water supply. 897 Consistent with cost-of-service principles that call for distribution of costs based on cost 898 causation, these functions do not recognize the density of customer concentrations. There is no 899 evidence to suggest density of customer concentration will represent a material determinant of 900 COS differentials across classes in that system redundancy and fire flow demand requirements 901 almost certainly outweigh any potential density benefit, even in the event that such a benefit 902 could be identified in light of the mix of land uses served across every sector of the Halifax Water

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- 903 service area. As noted, industry standard practices for cost-of-service analysis principles do not
  904 recognize the density of customer concentrations.
- Given that density of customer concentration is one of a variety of factors impacting costs to serve a particular subsection of Halifax Water's service area and is arguably less important than other factors, for example fire flow requirements referenced in system design the potential to isolate and define density-based cost differentials is limited at best. Accordingly, Halifax Water has not developed nor received from other sources any studies or reports that provide evidence of density-based cost differentials. The nature of its Customer base located within its service area, as well as system design protocols used by Halifax Water supports its conclusion.

The Technical Services (SCADA) budget has been allocated based on the number of data points
 monitored in each cost function. Functionalization of O&M expenses is shown in Worksheet W-6 in Rate
 Studies, which is based on Table 9 as shown in this Manual. The percentages reported in Worksheet W 6 are back-calculations, derived from actual dollar values included in the test year operating
 expenditures. Functionalization is shown with both percentage allocation and actual dollar values.

917 For Customer Service, input values (dollar costs) for the functions of water meters and water meter 918 reading and billing are obtained from specific cost centres within Customer Service:

- 919 <u>Water Meters</u>
  920 Operation and Maintenance of Water Meters
- 921 Water Meter Reading and Billing
- 922 Water Meter Reading
- 923 Customer Billing

924 Once costs have been identified for the above functions, costs applicable to the Customer Service 925 function are merely the residual amount.

The concept for transmission is the same as Customer Service outlined above. Each region has a separate
 cost centre for transmission, and these combined costs were used to back-calculate the percentages
 allocations in the functionalization report. The percentages represent the prorated values for

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- transmission costs compared to total transmission and distribution costs for each of the cost elementgroups.
- 931 The dollar value report for functionalization is the primary worksheet for input and balancing, the 932 percentage report is supplemental in nature and useful to illustrate changes.

## 933 **Classification of Functional Costs**

- 934 Following the distribution of water system revenue requirements to designated functions, costs are 935 distributed to Water System service characteristics. Following AWWA procedures outlined above, these 936 service characteristics include water demand metrics, uses of system facilities, and customer service 937 attributes. Water demand estimates include average-day, maximum-day and maximum-hour estimates; 938 uses of facilities include fire protection (and potentially other standby/emergency) service; and customer 939 service attributes relate to the numbers of equivalent water meters and accounts served. Classification 940 of system costs (by function) distributes costs to the characteristics of service that distinguish customer 941 classes.
- 942 Halifax Water's functionalized costs are classified to the following Water Service characteristics:
  - Average Day Demand
  - Maximum Day Demand
  - Maximum Hour Demand
  - Equivalent Water Meters
- 943 **O&M Cost Classification**

- Customer Service
- Fire Protection
- Indirect
- Functionalized Water System costs are classified to service characteristics separately for O&M expenses and
   capital costs. O&M costs are classified as summarized in Table 10, explanations of which are provided in the
   subsequent notes. Supporting calculations are documented in the final section of the COS Manual section
   on Water System Allocations.

## 948 Table 10

# 949 Water System O&M Cost Classification Summary

O&M Cost Classifications											
Water System Functions	Average- Day Demand	Max-Day Demand	Max- Hour Demand	Equivalent Meters	Customer Service	Fire Protection	Indirect	Notes			
Watershed Management	100%							1			
Dams	100%							2			
Water Quality	100%							3			
Water Treatment	91%	9%						4			
Transmission	01%	0%						_			
Dictribution	200/	970	250/			210/		5			
	28%	10%	25%			31%		0			
water Storage Tanks	52%	5%	14%			29%		/			
Hydrants						100%		9			
Service Laterals				100%				8			
						-					
Technical Services (SCADA)	25%	25%	25%			25%		10			
Customer Service					100%			11			
Operation & Maintenance of Meters				100%				12			
Meter Reading and Billing					100%			13			
Engineering and Technology Services							100%	14			
Regulatory Services							100%	14			
Corporate Services							100%	14			
Administration							100%	14			

950

### Notes on Water System O&M Cost Classification

- 951 1. Watershed management is assigned 100% to base capacity or average day. Watersheds are 952 designed and managed to provide average day flow, consistent with AWWA M1.
- 953 2. Dams are assigned 100% to base capacity or average day, the same as watershed management.
- 954 3. Water Quality is assigned 100% to base capacity or average day, the same as watershed 955 management.
- 956 4. Water Treatment allocation is consistent with the methodology on page 52 of M1. This also 957 includes the suggestion in M1 that variable costs which in this case are electricity, chemical and 958 sludge management costs are allocated to base capacity or average day. Halifax Water used 959 2020/21 flows from the three large plants (Lake Major, Pockwock and Bennery Lake) and 960 calculated the percentage that maximum day exceeds average day. While M1 suggests the 961 electrical demand charge may be allocated to max day, Halifax Water did not do that because 962 there is so little variability in the electrical demand charge (the difference in demand charge 963 between the highest and lowest months is calculated to be \$400 out of a \$60,000 bill). Based on 964 this review costs are assigned 91% to average day and 9% to max day.
- 965 5. Transmission is distributed the same as water treatment, 9190% to average day and 910% to max 966 day.

#### 6. For distribution Halifax Water followed the method on page 52 of M1. To determine peak hour 967 968 based on the factors developed in Exhibit 34 of the Loudon<sup>10</sup> Report. This resulted in the following 969 distribution:

- 970 1. Base Component (Average Day)= 28% 971 2. Max Day Component = 16% 972 3. Peak Hour Component = 25% 973 4. Fire Protection Component
- 974 7. For water storage tanks Halifax Water took the total distribution storage of all 17 facilities and 975 applied the formula for storage tank (reservoir) sizing found in the Atlantic Canada guidelines

= 31%

<sup>&</sup>lt;sup>10</sup> Halifax Regional Water Commission, Cost of Service Demand Analysis Report, prepared by M. E. Loudon Ltd., October 2009

976		manual $^{11}$ . Fire demand in the service area varies from 800 to 5,000 igpm. Halifax Water calculated									
977		(see attached notes) the following distribution:									
978		1. Base Component (Average Day) = 52%									
979		2. Max Day Component = 5%									
980		3. Peak Hour Component = 14%									
981		4. Fire Protection Component = 29%									
982	8.	Service Laterals are assigned 100% to equivalent water meters as services are totally dedicated to									
983		Customers.									
984	9.	Hydrants are to be assigned 100% to fire protection. Fire protection is to be divided between									
985		private fire protection service and public fire protection service. Private fire protection is to be									
986		recovered from the customers who benefit. The charge for public fire protection is to be									

986 987 recovered from HRM. This calculation<sup>12</sup> indicates 67% of the fire protection charge should be 988 recovered from the public sector with the remaining 33% recovered from the private fire 989 connections.

- 990 10. Technical Services operating costs are distributed based on the number of data points (tags) 991 monitored in each activity. The result of this allocation is shown in the table below:
- 992 Table 11

Function	Number of Data Points Monitored	Allocation percentage
WW Treatment	24,356	45.0%
WW Collection	11,954	22.0%
SW CSOs	456	0.8%
Water Distribution	5,204	9.6%
Water Treatment	12,265	22.6%
District Energy*	TBD	TBD
Total	54,235	100.0%
*Allocation to DES will be establishe	d as the system is developed a	and is operational.

<sup>&</sup>lt;sup>11</sup> Atlantic Canada Guidelines for Supply, Treatment, Storage, Distribution and Operation of Drinking Water Supply Systems, Atlantic Canada Water & Wastewater Association, September 2004 <sup>12</sup> Provided in final section of Water System Cost Allocations providing customer classification calculations.

- 993 Technical Services has been allocated equally between average day, max day, max hour, and fire994 protection.
- 995 11. Customer Service at Halifax Water is comprised of seven (7) cost centres, which include customer 996 care (call center), billing, collections, water meter reading, operation and maintenance of water 997 meters, supervision, and administration/overheads. These functions are shared by the four 998 Services: Water, Wastewater Stormwater, and District Energy Services with the exception that no 999 water meter related costs are allocated to Stormwater. Water meter related costs are distributed 1000 to Wastewater as billings are based on water consumed and related meter size for base charges. 1001 Energy meter related costs are distributed to District Energy as billings are expected to be, at least 1002 in part, based on energy consumed. The customer service costs are assigned either on a Customer 1003 basis or an equivalent meter basis. Costs for supervision, customer care, collections and 1004 administration/overheads are assigned on a Customer basis. Water Meter reading and billing 1005 costs are included as a separate cost function but assigned on a Customer basis while the costs 1006 for operation and maintenance of water meters are assigned on an equivalent water meter basis 1007 as these costs are generally higher per meter as the size of the water meter increases.
- 1008 12. Operation and maintenance of water meters is assigned 100% to equivalent water meters.
- 1009 13. Water Meter reading and billing are the cost of water meter reading and billing costs that are part
   1010 of Customer Service. They are assigned 100% to Customer Service.
- 1011 14. Engineering and Technology Services, Regulatory Services, Corporate Services and Administration
   1012 are indirect costs that are distributed in proportion to direct costs.
- 1013 Capital Cost Classification

Functionalized Water System costs are classified to service characteristics separately for O&M expenses and capital costs. Capital costs are classified as summarized in Table 12, explanations of which are provided in the subsequent notes. Supporting calculations are documented in the final section of the COS Manual section on Water System Allocations.

## 1018 Table 12

# 1019 Water System Capital Cost Classification Summary

Capital Cost Classifications											
Water System Functions	Average-Day Demand	Max-Day Demand	Max-Hour Demand	Equivalent Meters	Customer Service	Fire Protection	Indirect	Notes			
Watershed Management	100%							1			
Dams	100%							2			
Water Quality	100%							3			
Water Treatment	81%	19%						4			
Transmission	81%	19%						5			
Distribution	30%	14%	27%			29%		6			
Water Storage Tanks	52%	5%	14%			29%		7			
Hydrants						100%		8			
Service Laterals				100%				9			
	•		•	•		•					
Technical Services (SCADA)								10			
Customer Service					100%			11			
Operation and Maintenance of Meters				100%				12			
Engineering and Technology Services (excluding TS)							100%	13			
Regulatory Services								14			
Meter Reading and Billing					100%			15			
Corporate Services							100%	16			
Administration							100%	16			

## 1020 Notes on Water System Capital Cost Classification

- 1021 1. Watershed management assigned 100% to base capacity or average day. Watersheds are 1022 designed and managed to provide average day flow, consistent with AWWA M1.
- 1023 2. Dams are assigned 100% to base capacity or average day, the same as watershed management.
- 1024 3. Water Quality is assigned 100% to base capacity or average day, the same as watershed 1025 management.
- 4. Water Treatment: Halifax Water used 2020/21 flows from the three large plants (Lake Major,
  Pockwock and Bennery Lake) and calculated the percentage that maximum day exceeds average
  day. The treatment plants have been designed with standby capacity to treat water for the
  average day as well as the maximum day. Based on this analysis the capital costs have been
  distributed 81% to average day and 19% to maximum day.
- 1031 Halifax Water calculated the percentage of operating costs for average day and max day which 1032 results in a distribution of 91% to average day and 9% to maximum day.
- 1033 5. Transmission is distributed the same as water treatment, 81% to average day and 19% to max1034 day.
- For distribution, Halifax Water followed the method on page 52 of M1. To determine peak hour
   based on the factors developed in Exhibit 34 of the Loudon<sup>13</sup> Report. This resulted in the following
   distribution:
- 1038
   a. Base Component
   = 30%

   1039
   b. Max Day Component
   = 14%
- 1040 c. Peak Hour Component = 27%
- 1041d. Fire Protection Component= 29%
- 10427. For water storage tanks, Halifax Water took the total distribution storage of all 16 facilities and1043applied the formula for storage tank (reservoir) sizing found in the Atlantic Canada guidelines

<sup>&</sup>lt;sup>13</sup> Halifax Regional Water Commission, Cost of Service Demand Analysis Report, prepared by M. E. Loudon Ltd., October 2009

1044 manual.<sup>14</sup>. While fire demand in the service area varies Halifax Water utilized a design fire flows 1045 for each service area to determine the percentage of total storage and allocated that to fire 1046 protection. Halifax Water calculated balancing storage at 25% of max day and allocated that to 1047 peak hour. The remaining capacity was assumed to be emergency storage and was allocated to 1048 average and maximum day. From the attached calculations, the capital cost has been distributed 1049 based on 30% to fire protection, 14% to peak hour, 51% to average day and 5% to maximum day.

- 1050 8. Hydrants are assigned 100% to fire protection.
- 9. Service laterals are assigned 100% to equivalent water meters as service laterals are totally
  dedicated to the customers.
- 10. Technical Services (SCADA) are charged directly to capital cost based on work performed. There
  is no separate allocation for capital for this item.
- 1055 11. Customer Service is assigned 100% to customer service.
- 1056 12. Operation and maintenance of water meters are assigned 100% to equivalent water meter
- 1057 13. Engineering and Technology Services related with capital works are assigned to the capital cost of
   1058 the works and are included in the capital items. All other costs such as databases and other
   1059 intangibles are assigned to indirect costs.
- 1060 14. Regulatory Services are assigned to the capital cost of the works and are included in the capital 1061 items. There is no separate assignment for capital for this item.
- 106215. Water Meter reading and billing costs are part of Customer Service. They are assigned 100% to1063customer service as water meters are totally dedicated to the customers.
- 1064 16. Corporate Services and Administration are assigned to indirect costs that are distributed in 1065 proportion to direct costs.
- 1066 Allocation to Customer Classes
- 1067 Costs are distributed to Customers (either by classes or individually) based on similarities and differences

<sup>&</sup>lt;sup>14</sup> Atlantic Canada Guidelines for Supply, Treatment, Storage, Distribution and Operation of Drinking Water Supply Systems, Atlantic Canada Water & Wastewater Association, September 2004

in their water demand patterns, fire protection requirements, and types/sizes of service connections. For
 Halifax Water, given the general similarities in water use patterns, customer classifications may be
 reasonably truncated based on an evaluation of potential classification options. This evaluation typically
 involves examination of metered billing-cycle usage data by Customer type and calculation of Customer
 class peaking factors. Applicable peaking factors include non-coincident factors that simply divide class
 maximum-month usage by average-day usage with selected adjustments. Alternatively, coincident
 peaking factors may be developed using imputation formulas as offered in the AWWA M1, Appendix A.

- 1075 Costs by Service characteristic are simply divided by the projected level of service to be rendered to 1076 determine the unit costs of a given Service parameter. For example, the system-wide cost per cubic meter 1077 of maximum-day demand is calculated by taking the costs determined to meet maximum-day demands 1078 divided by projected maximum-day demands (based on system peaking factors). In this manner, costs are 1079 distributed to customers in proportion to their respective demands and uses of the System. If Customer 1080 classifications are homogenized, unit costs by Service characteristic may be combined to establish rates 1081 for Service (typically where demand related costs convert to the volumetric rate).
- 1082 This procedure is illustrated in Tables 13 and 14 that offer example templates for these types of 1083 calculations. As noted, the distribution of costs by function, and subsequent classification of these costs 1084 by Service characteristic (e.g., average and maximum demands, fire flow requirements, equivalent water 1085 meters and customer accounts) results in the expression of each component of the utility's revenue 1086 requirements in terms of these Service characteristics. Accordingly, in Table 13, Lines 1, 4 and 7 list the 1087 outcomes of the cost classification by each major revenue requirement component. Because some of 1088 these costs are distributed on an indirect basis, a calculation is made whereby the indirect costs are 1089 distributed to directly classified costs based on those costs share of total directly classified costs. So, for 1090 example, if average-day demand related O&M costs represent 40 percent of directly classified O&M costs, 1091 40% of indirect O&M costs are apportioned to average-day demand related costs. This is the procedure 1092 employed in Lines 2, 5 and 8 – to yield complete cost classifications by cost component (Lines 3, 6, and 9) 1093 - that are summed (Line 10) to present total costs by Service characteristic.
- Among other measures, determination of the total costs of fire protection provides the basis for determination of public fire protection costs to be billed to HRM as described in section 4 Water System Cost Allocations (p. 30), supporting calculations which are provided in the Water System Section Appendix. Application of the percentage of the fire protection costs to be distributed to public versus private

- 1098 connections is presented in Line 11. Lines 10 and 11 represent the costs by service characteristics to be
- 1099 recovered from Customers in proportion to their respective demands their allocated COS through COS
- 1100 based rates and charges as calculated using procedures outlined in Table 13.
- 1101 Table 13
- 1102 Water System Unit COS Calculation Template

Line	Revenue Requirement Component	Average- Day Demand Related Costs	Maximum- Day Demand Related Costs	Maximum- Hour Demand Related Costs	Fire Protection Related Costs	Meter Equiv. Related Costs	Billing Related Costs	Indirect Costs	
1	Operations & Maintenance	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$	
2	Allocated Indirect O&M	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$		
3	Operations & Maintenance (Net)	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$		
4	Depreciation	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$	
5	Allocated Indirect Depr.	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$		
6	Depreciation (Net)	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$		
7	Return on Rate Base	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$	
8	Allocated Indirect Return	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$		
9	Return on Rate Base (Net)	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$		
10	Total Revenue Requirements Lines (3,6,9)	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$		
11	Private Fire Protection (% Share of Allocated Fire Protection)			\$\$	Public Fire	e Protection Share (xx%)	\$\$\$ (Billed to HRM		

1103 The ultimate allocation of costs to Customer classes employs the service characteristic by customer class 1104 data developed in the "System and Customer Use Data (for Cost Allocation) – Table 14." Unit COS by 1105 characteristic (Line 3) are calculated by dividing total revenue requirements by Service characteristic (Line 1106 1) by total system demands, capacity requirements, meter equivalents and customer accounts served (Line 1107 2). Costs are then allocated to Customer classes simply by multiplying these unit costs by the demands, fire 1108 flows, meter equivalents and accounts served for each Customer class. This is accomplished for residential 1109 customers in lines 4 & 5; for non-residential customers in lines 7 & 8. The sum of line 5 (across service 1110 characteristics) is therefore the fully allocated cost-of-service for the residential class; the sum of line 8 is 1111 that for the non-residential. COS-based rates are those that recover these sums from respective Customer 1112 classes. While many rate designs may accomplish these ends, a basic rate design option is to recover 1113 volume-related costs, including average and maximum-demand related costs from volumetric rates while 1114 fixed charges (graduated by meter size) recover metering related costs and customer account related costs. 1115 Fire protection costs may be recovered from either volumetric rates or fixed charges. This rate design 1116 calculation is presented in the template example in lines 6 & 9.

1117 Table 14

Water System – Allocation of Costs to Customer Classes and Uniform Volume with Fixed Charge Rate
 Calculations (System and Customer Use Data for Cost Allocation)

Line	Revenue Requirement Component	Average- Day Demand Related Costs	Maximum- Day Demand Related Costs	Maximum- Hour Demand Related Costs	Fire Protection Related Costs	Meter Equiv. Related Costs	Billing Related Costs
1	Total Revenue Requirements Lines (3,6,9)	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$
2	System Demands						
3	Unit Cost of Service Characteristic						
4	Residential Demands						
5	Residential Cost of Service (Line 3 x 4)						
6	Residential Rates*						

7	Non-Residential Demands									
8	Non-Residential Cost of Service (Line 3 x 7)									
9	Non-Residential Rates**									
* Reside and div meter e service **Simil substitu	<ul> <li>* Residential rates (line 6) featuring uniform volume rates and fixed charges may be calculated by summing the first three columns of line 5 and dividing by projected billable residential water use (line 4, first column) to determine the volumetric rate. The fixed charge is the sum of meter equivalent costs (line 5, column 5) divided by residential meter equivalents (line 4, column 5) plus the billing and non-meter customer service costs (line 5, column 6) divided by residential accounts (line 4, column 6).</li> <li>**Similarly, non-residential rates (line 9) are calculated using the same procedures where line 7 is substituted for line 4, and line 8 is</li> </ul>									

```
1120
```

## 1121 Water System Appendix: Supplemental Cost Classification and Allocation Calculations

### 1122 Water Treatment/Water Quality

1123 For the purpose of distributing water treatment and water quality costs to demand related service

1124 characteristics, first the cost of the three large water supply plants, plus the Water Quality (WQ) section,

- 1125 plus Water Treatment (WT) Regional Administration.
- 1126 The total cost for WT and WQ includes the operating costs for the Lake Major (LM) WSP, the J.D. Kline (JDK)
- 1127 WSP, Bennery Lake WSP, the WQ section, and WT Regional Administration costs. The values are taken from
- 1128 SAP for the 2020/21 FY.

Total	\$9,931,836
Bennery Lake WSP (33444)	\$599,171
J.D. Kline WSP (13414)	\$3,900,955
Lake Major WSP (23410)	\$3,732,138
WQ Section (43415)	\$1,050,347
WT Regional Administration (43413)	\$649,225

- 1129 The following costs are allocated to average day based on cost causation (as affirmed by stakeholder
- 1130 discussions):
- 1131 Dams
- 1132 WQ

- 1133 Similarly, consistent with the AWWA M1 manual, the following truly variable costs should be allocated to
- 1134 average day. These include:
- Chemicals
- Electricity (consumption charges) \*
- Sludge costs
- 1138 \*Consumption charges are, on average, 70% of the electricity bill.
- 1139 Determine amount to allocate directly to average day:

WQ Section	\$1,050,347
JDK Chemicals	\$1,348,878
JDK Electricity *	\$695,092
JDK Sludge **	\$150,000
LM Chemicals	\$1,421,483
LM Electricity *	\$575,159
LM Sludge **	\$100,000
Bennery Chemicals	\$53,532
Bennery Electricity *	\$53,552
Bennery Sludge ***	\$15,000
Dams (estimated)	\$50,000
Total to Allocate directly to Average Day	\$5,513,043

1140 \* 70% of bill representing consumption.

1141 \*\* Average annual cost based on actual costs for the period 2018-2021.

1142 \*\*\* Budget contains \$150,000 but sludge has never been removed before: Assume costs are averaged over a ten-year return cycle.

- 1143 \$5,513,043 is allocated directly to average day
- 1144 \$9,931,836 \$5,513,043 = \$4,418,793 is allocated to base extra capacity

1145 Base extra capacity portion: Treatment plant costs are classified to average day and max day Service

1146 characteristics.

1147	
1148	Average day is 79% of max day (see System and Customer Use Data (for cost allocation))
1149	\$4,418,793 X 0.79 = \$3,490,846 to average day
1150	\$4,418,793 – \$3,490,846 = \$927,947 to max day
1151	Percentage to average day, combining directly allocated and classified costs.
1152	(\$5,513,043 + \$3,490,846)/ \$9,931,836 = 91% to average day
1153	= 9% to Max Day
1154	Storage:
1155	According to Atlantic Canada guidelines, tanks are sized as follows:
1156	S = A + B + C
1157	Where: A = Fire Storage
1158	B = Peak Balancing Storage
1159	C = Emergency Storage
1160	There may also be another component, D (Dead Storage), which is essentially water holding up the other
1161	storage volume and in excess of S.
1162	A: Fire Storage:
1163	- Allocate all this volume to fire protection
1164	- Fire demands can range from 800 – 5,000 IGPM
1165	- Each tank must supply the maximum fire demand in its area
1166	- According to 1993 report by CBCL "Metropolitan area of Halifax County Regional Water Supply
1167	Study – Engineering and Financing" storage is required as follows:
1168	Halifax: 5,000 IGPM
1169	Dartmouth: 3,500 – 4,000 IGPM – use 4,000
1170	Bedford/Sackville: 3,000 – 3,500 IGPM – use 3,500
1171	That study did not consider the Bennery Lake/Airport System. Its fire demands are 5,000 IGPM.

1172 From Insurance Advisory Organization, fire durations are:

1173	5,000 IGPM = 5 hours
1174	4,000 IGPM = 4.5 hours
1175	3,500 IGPM = 3.5 hours
1176	Calculation based on 16 tanks
1177	Total volume = 243,183 M <sup>3</sup>
1178	Of the 16 tanks
1179	5 are Halifax + Airport: 5,000 IGPM = 1,362 M <sup>3</sup> /hr X 5hrs
1180	5 X 1,362 X 5 = 34,050 M <sup>3</sup>
1181	3 are Dartmouth: 4,000 IGPM = 1,090 M <sup>3</sup> /hr X 4.5hrs
1182	3 X 1,090 X 4.5 = 14,715 M <sup>3</sup>
1183	8 elsewhere (Bedford/Sackville): 3,500 IGPM = 953 M <sup>3</sup> /hr X 3.5hrs
1184	8 X 953 X 3.5 = 26,684 M <sup>3</sup>
1185	Total Fire Storage (A) = $34,050 \text{ M}^3$
1186	14,715 M <sup>3</sup>
1187	<u>26,684</u> M <sup>3</sup>
1188	75,449 M <sup>3</sup>
1189	B: Based on previous calculations:
1190	Max Day = 1.27 X Avg Day
1191	Avg Day = 33,198 + 78,736 + 535 M <sup>3</sup>
1192	= 112,469 M <sup>3</sup>
1193	Max Day = 1.27 X 112,469 M <sup>3</sup> = 142,836 M <sup>3</sup>
1194	Balancing storage (B) is 25% of Max Day
1195	142,836 M <sup>3</sup> X 25% = 37,655 M <sup>3</sup>
1106	The 25% is based on the Atlantic Canada Cuidelines for the Supply Treatment Storage Distributio

The 25% is based on the Atlantic Canada Guidelines for the Supply, Treatment, Storage, Distribution andOperation of Drinking Water Supply Systems.

1198	
1199	
1200	C: Emergency storage:
1201	This is system specific and there are no firm guidelines regarding the amount of storage designated as
1202	emergency or the treatment of back-up systems, of which Halifax Water has several. Given Halifax Water's
1203	System configuration, a reasonable metric of emergency storage is 24 hours at maximum day, which equals
1204	142,836 M <sup>3</sup>
1205	S = A + B + C
1206	A = Fire Storage 75,449 M <sup>3</sup> (29%)
1207	B = Balancing Storage 37,655 M3 (15%)
1208	C = Emergency Storage <u>142,836 M<sup>3</sup></u> (56%)
1209	S = 255,940 M <sup>3</sup>
1210	S is greater than the total tank volume in the system (243,183 $M^3$ ) so there is no dead storage. The
1211	calculation still serves as a sound basis for allocation.
1212	Allocate as follows:
1213	Fire Storage => 100% to Fire Protection
1214	Balancing Storage => 100% to Peak Hour
1215	Emergency Storage => To Avg Day and Max Day in same proportion as
1216	Base extra capacity
1217	Fire Protection =30%
1218	Max Hour =14%
1219	Avg Day = 0.91 X 56% = 51%
1220	Max Day = 0.09 X 56% = 5%
1221	Distribution:

1222 Distribution system delivers max day and fire or peak hour.

1223	According to '	"Water Supply for	Public Fire Protection	" by the Fire	Underwriters Survey,	for populations

- 1224 greater than 250,000 the system should be able to supply two simultaneous fires. Using data from the
- 1225 <u>Storage</u> section consider one fire of 5,000 IGPM and one of 4,000 IGPM
- 1226 4,000 IGPM + 5,000 IGPM = 9,000 IGPM = 41,000 L/Min = 59,000 M<sup>3</sup>/Day

1227 Based on methodology on page 52 of M1

1228	Avg Day for 2020/21	=	33,198 M <sup>3</sup> (Lake Major)
1229			78,736 M <sup>3</sup> (Pockwock)
1230			<u>535 M³</u> (Bennery)
1231		11	12,469 M <sup>3</sup>
1232	Maximum Day and Maximum H	lour Fac	tor are 1.27 and 1.70 respectively.
1233	Maximum Day = 1.27 X 112,469	9 M <sup>3</sup> = 14	42,836 M <sup>3</sup>
1234	Maximum Hour = 1.7 X 112,469	9 M <sup>3</sup> = 19	91,197 M <sup>3</sup>
1235	Maximum Day plus Fire = 142,8	36 M <sup>3</sup> +	- 59,000 M <sup>3</sup> = 201,836 M <sup>3</sup>
4000			2
1236	Fire Component 59,000 M <sup>3</sup> / 19	1,197 M	<sup>3</sup> = 31%
1237	Base Component (Avg Day) = (1	L12,469	M <sup>3</sup> - 59,000 M <sup>3</sup> )/ 191,197 M <sup>3</sup> = 28%
1238	Maximum-Day Component = 14	42,836 N	M <sup>3</sup> – 112,469 M <sup>3</sup> / 191,197 M <sup>3</sup> = 16%
1239	Maximum-Hour Component = 1	L91,197	M <sup>3</sup> – 142,836 M <sup>3</sup> / 191,197 M <sup>3</sup> = 25%

1240 Summary:

1241	Water Treatment	Avg Day		= 91%
1242		Max Day		= 9%
1243	Storage	Fire Protection	= 29%	
1244		Max Hour		= 14%
1245		Max Day		= 5%
1246		Avg Day		= 52%
1247	Distribution	Avg Day		= 28%
1248		Max Day		= 16%

1249	Max Hour	= 25%
1250	Fire Protection	= 31%

## 1251 Table 15

## 1252 Public versus Private Fire Protection Cost Distribution

				e i roteotion		
(based on the dia	meter of the pipe)					
			Cross Sectional	Ratio of Area to	Actual	Total
	Diamete	ər	Area	Reference	Number	Equivalents
Description	Inches	mm	(square mm)	(A)	(B)	(A)x(B)
		05	400.07			0
Reference Size			490.67			0
Reference Size	2	50	1,963.49	4	10	64
Reference Size	3	75	4,417.86	9	0	0
Reference Size	4	100	7,853.98	16	82	1,312
Public Hydrants	6	150	17,671.44	36	8,476	305,136
Reference Size	6	150	17,671.44	36	1,161	41,796
Reference Size	8	200	31,415.90	64	775	49,600
Reference Size	10	250	49,087.34	100	156	15,600
Reference Size	12	300	70,685.78	144	16	2,304
					Total	415,812
Number of Equ	uivalent Units					
	Public	305,136	73%			
	Private	110,676	27%			
		415 812				

1253

### 1254 SECTION 5 - WASTEWATER SYSTEM COST ALLOCATION

#### 1255 General Review

1256 Wastewater costs as used in this COS Manual are costs for the provision of Wastewater Service after the 1257 allocation of a portion of the combined sewer costs to Stormwater Service. Wastewater System COS 1258 analyses employs a multi-step procedure to assign revenue responsibilities to Customer classes in 1259 proportion to their respective shares of billable flows, allocated responsibility for wet weather-related 1260 expenses, and uses of System facilities. Service characteristics typically include (1) flows – often separated 1261 as dry and wet weather flows (2) pollutant loadings by constituent – biochemical oxygen demand (BOD), 1262 total suspended solids (TSS) and (3) customer costs - often segregated into metering and billing related 1263 costs.

- Dry Weather costs are those that vary with the total quantity flows or are those O&M expenses
   and capital costs incurred to deliver services under average demand conditions.
- Wet Weather costs are associated with handling flows in excess of dry weather flow volumes and
   include O&M expenses and capital costs for system capacity beyond dry weather flow levels.
- Pollutant Loading by Constituent costs are treatment costs associated with removal of specific
   pollutant loadings including BOD and TSS.
- 4) Customer costs comprise those costs associated with serving Customers, irrespective of the
   amount or rate of water use. They include meter reading, billing, and customer accounting and
   collecting expense, as well as maintenance and capital costs related to meters and services.

Appropriate classification factors between dry and wet weather flows should be calculated using actual
operating history or design criteria. The basic formulas are as follows:

- 1275 Dry Weather % = Dry Weather Flow / Total Flow
- 1276 Wet Weather % = Wet Weather Flow / Total Flow

For classification of costs to pollutant strength loadings (as well as customer service characteristics), the design and performance of system facilities are referenced to apportion costs between different service parameters. In general, operational performance is referenced in classification of O&M expenses; design

1280 parameters govern classifications of capital costs.

## 1281 Wastewater System Data and Customer Use Data (for Cost Allocation)

- 1282 A map of the Wastewater System is provided in the COS Manual Appendix II and general system information
- 1283 may be referenced from Halifax Water's Annual Report. Wastewater System plant influent data, similar to
- 1284 that provided in the example format below using Halifax Water data for the calendar year 2019, is used to
- develop cost classification percentages as outlined in Section 2 Methodology Review. Data for 2020 or 2021
- 1286 was not used due to the continuing effects the COVID-19 pandemic on plant loadings.
- 1287 Table 16
- 1288 Wastewater Plant Influent

## 1289 Development of Flow-Related Cost Classification Percentages

Wastewater Treatment Plant Loadings: January 1, 2019 - December 31, 2019							
				Annual Average	Annual Average	% Dry Weather	% Wet Weather
	Dry Weather	Wet Weather	Total Flow	TSS Loading	BOD Loading	Flow	Flow
WWTF	Flow (m3)	Flow (m3)	(m3)	(kg/d)	(kg/d)	(m3)	(m3)
Halifax	28,474,141	4,315,150	32,789,291	14,578	14,985	87	13
Dartmouth	15,947,691	3,999,858	19,947,549	6,717	5,501	80	20
Herring Cove	3,129,113	876,656	4,005,769	1,191	660	78	22
Eastern Passage	4,329,168	1,019,014	5,348,182	2,680	2,884	81	19
Mill Cove	9,864,785	1,534,914	11,399,699	6,280	3,715	87	13
Lakeside/Timberlea	835,584	134,084	969,668	303	275	86	14
Lockview/MacPherson	49,116	8,522	57,638	29	40	85	15
North Preston	175,119	55,767	230,886	120	133	76	24
Springfield Lake	119,878	33,016	152,894	88	80	78	22
Middle Musquodoboit	30,716	7,421	38,137	22	20	81	19
Wellington	6,373	545	6,918	4	4	92	8
Frame	7,866	1,206	9,072	5	5	87	13
Uplands	23,325	13,523	36,848	21	19	63	37
Aerotech	295,707	34,212	329,918	335	211	90	10
Totals	63,288,582	12,033,887	75,322,469				

1290

Data employed for assignment to Customer classes includes information on the distribution of meters by
 size serving the class, billable sewer flows, and measured or imputed pollutant strength loadings (*e.g.*, BOD,
 TSS) - often based on industry reference values in the absence of available sampling data. Provided in Table
 17 below is an example format for presentation of these Customer class usage characteristics by class:

#### 1295 Table 17

Wastewater Accounts and Billed Usage by Meter Size (2020/21)						
Meter Size		Accounts	Billed Usage			
Unmetered		956	166,354			
5/8" (15 MM)		76,706	13,091,414			
3/4" (20 MM)		1,006	511,842			
1" (25 MM)		1,547	1,542,339			
1.5" (40 MM)		1,158	2,493,467			
2" (50 MM)		816	4,374,824			
3" (80 MM)		310	3,468,068			
4" (100 MM)		77	1,427,278			
6" (150 MM)		35	1,992,164			
8" (200 MM)		24	1,506,125			
10" (250 MM)		2	35,171			
Total		82,637	30,609,046			
BOD Concentration BOD Loading			220 <sup>1</sup>			
TSS Concentration			220 1			
TSS Loading			220			
1 - These values are hypothetical and are shown as common across residential and non-residential classes as HRWC does not presently have data to adequately differentiate strength loading concentrations across customer types. In the event that strength differentiated customer class rates are subject to consideration, HRWC rate analysis modeling provides for conduct of a plant balance analysis to reconcile plant influent loadings and strength loading assignments by source (i.e.industrial waste monitored users, septic tank hauls, billed general customer classes, inflow and infiltration).						

1296

L

1297 The development of strength differentiated Customer class rates could be considered by Halifax Water in the event that the resultant rate differentials would demonstrably and unambiguously advance the 1298 1299 equitable distribution of cost responsibilities across Customer classes - the fundamental objective of COS

#### Effective July 15, 2024

- analysis. These criteria will require substantial evaluation of strength loading attributes of Customer class
   sub-populations, an assessment of high-strength cost recovery through Halifax Water industrial waste
   charges, and consideration of multi-use Non-Residential user billing protocols.
- 1303Rate analysis modeling referred to in Table 17 refers to Halifax Water's integrated collection of spreadsheets1304presented in the COS Manual that was developed to conduct COS rate analyses for Halifax Water using the1305proposed AWWA/WEF/NSUARB methodology. COS rate models have been developed for water,1306Wastewater and Stormwater rate setting each of which provide formats for determination of rate revenue1307requirements, COS allocations, calculations of unit charges, development of resultant rate schedules and1308calculation of sample bill impacts.
- A high-level plant balance analysis is provided in Halifax Water's rate application submission in Worksheet WW-1: User Characteristics and Plant Balance Analysis. This form of analysis is useful for ensuring that assigned strength loading attributes of individual customer classes result in overall values for influent strengths that are consistent with actual plant influent values such that user rates charged are based on actual system flow/loading characteristics. In the event that strength differentiated classifications were considered, assigned strength loading differences would need to maintain consistency with overall plant influent loading values to ensure resultant rates reflect true costs of service.

### 1316 Wastewater System Functions

Utilities incur varying levels of costs to perform the different system functions needed to meet customer
demands and make services available. The functionalization process involves categorizing revenue
requirements according to functions in order to more appropriately assign costs to Customer classes.
Wastewater System cost functions and their definitions for both operating and capital are presented in Table
18.

## 1322 Table 18

## 1323 Wastewater System Cost Allocation – System Functions

Wastewater	Operating Costs Definition	Capital Cost Definition
System		
5 yotenii		
Function		
Mains	Includes cost centres for sanitary mains	Includes the design and construction costs associated with all gravity
	and sanitary manholes.	mains, forcemains/pressure sewers, and manholes.
Pump Stations	Includes cost centres for pump stations,	Includes all pumping, mechanical and electrical equipment, internal
	forcemains and pressure sewers cost	piping, buildings, and structures, forcemains pressure sewers
	centres.	including all associated valves and fittings.
Service Laterals	Includes the cost centres for wastewater	Includes connection to the main and the piping from the main to the
Motors	services.	All capital expanditures for maters, including installation cost
weters	and maintenance of meters (Jahour	An capital expenditures for meters, including installation cost.
	materials and programs)	
Advanced	Includes cost centres for all the	Includes all buildings structures mechanical and electrical equipment
Primary	advanced primary treatment plants.	to make a complete, operating treatment plant.
Treatment	······································	
Secondary	Includes cost centres for all the	Includes all buildings, structures, mechanical and electrical equipment
Treatment	secondary treatment plants.	to make a complete, operating treatment plant.
Tertiary	Includes cost centres for all the tertiary	Includes all buildings, structures, mechanical and electrical equipment
Treatment	treatment plants.	to make a complete, operating treatment plant.
Regulatory	Includes the Environmental Engineering,	Cost centres within Regulatory Services function as operating cost
Services	Regulatory Compliance, Stormwater	centres. Any capital costs related to the provision of this service
	Engineering, Environmental	(equipment, buildings, intangibles etc.) are allocated as assets in
	Management System and Development	proportion of the other costs through depreciation.
Engineering	Approvals cost centres.	Cost contras within Engineering and Technology Services function as
and	Management Energy and Business	const centres. Any canital costs related to the provision of
Technology	Development and Information Services	this service (equinment buildings intangibles etc.) are allocated as
Services		assets in proportion of the other costs through depreciation.
Technical	Operate the SCADA systems for water	Cost centres within Technical Services function as operating cost
Services	(both treatment and distribution).	centres. Any capital costs related to the provision of this service
(SCADA)		(equipment, buildings, intangibles etc.) are allocated as assets in
		proportion of the other costs through depreciation.
Corporate	Includes the cost centres for Accounting,	Cost centres within Corporate Services function as operating cost
Services	Finance and Procurement.	centres. Any capital costs related to the provision of this service
		(equipment, buildings, intangibles, etc.) are allocated as assets in
		proportion of the other costs through depreciation.
Customer	Includes the cost centres for Customer	Cost centres within Customer Service function as operating cost
Service	Care, Collecting, Supervision, and	centres. Any capital costs related to the provision of this service
	Administration/Overneaus.	(equipment, buildings, intangibles etc.) are anotated as assets in
Meter Reading	Includes the cost centres for meter	Cost centres with meter reading and hilling function as operating cost
and Billing	reading and Customer hilling	centres. Any canital costs related to the provision of this service
	redding and easterner binnig.	(equipment, buildings, intangibles etc.) are allocated as assets in
		proportion of the other costs through depreciation
Administration	Includes the cost centres for	Cost centres within Administration function as operating cost centres.
	Administration, Communications, Legal,	Any capital costs related to the provision of this service (equipment,
	Human Resources, Employee Benefits	buildings, intangibles etc.) are allocated as assets in proportion of the
	and General.	other costs through depreciation

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1324 The engineers and operators responsible for operation of the Wastewater System review assignment of 1325 wastewater assets and their associated operating and maintenance costs to system functions. Operating 1326 costs centres are set up to record financial information in categories that support functionalization.

Forcemains and pressure sewers are typically connected to pump stations, have similar operating characteristics, and are maintained by the same operational staff. Costs are budgeted and recorded in a common cost centre. The costs associated with forcemains and pressure sewers are tracked under pump stations cost centres.

1331 The capital costs associated with forcemains and pressure sewers are tracked under the pump stations cost 1332 centre for mains within the pump stations and outside the pump stations as force mains and pressure 1333 sewers. The only difference is the force mains and pressure sewers outside the pump stations which are 1334 recorded separately as capital assets due to the nature of capital asset accounting but included with the 1335 pump stations for operational cost accounting.

### 1336 Cost Functionalization Considerations

1337 The basis for the determination functions is the operating cost centres that comprise the Wastewater 1338 System from collection to discharge to the receiving environment. It includes the direct cost functions of 1339 providing the service as well as the common costs of providing support services across all utility services 1340 that are assigned to Wastewater Service. The following points are noted in regard to the cost functions:

- Mains include cost centres for sanitary mains and sanitary manholes of the collection system.
- Forcemains and pressure sewers, excluding Combined Sewer Overflows (CSOs) are included with
   pump stations for budgeting and reporting purposes. CSOs are a function of the Stormwater
   System, found in Section 6 of the COS Manual.
- Pump stations costs that are part of a Wastewater treatment facility are included with the
   treatment plant costs for budgeting and reporting purposes.

Functionalization of O&M expenses is shown in Worksheet WW-6 in Rate Studies, which is based on Table 1348 18 as shown in this COS Manual. The percentages reported in Worksheet WW-6 are back-calculations, 1349 derived from actual dollar values included in the test-year operating expenditures. Functionalization is 1350 shown with both percentage allocation and actual dollar values. Generally, inputs in the dollar value report
drive back-calculations in the percentage report. Rounding on the percentage report would be expected
compared to the dollar value report, since the dollar values are absolute and balance to revenue
requirements.

- For Customer Service, input values (dollar costs) for the functions of meters and meter
   reading and billing are obtained from specific cost centres within Customer Service:
   <u>Meters</u>
   Operation and Maintenance of Meters
- 1358Meter Reading and Billing1359Meter Reading
- 1360 Customer Billing

Once costs have been identified for the above functions, costs applicable to the Customer Servicefunction is merely the residual amount.

# 1363 Classification of Functional Costs

Following the distribution of Wastewater System revenue requirements to designated functions, costsare distributed to Wastewater System service characteristics. Following WEF procedures outlined above, these service characteristics include flow and pollutant loading metrics, and customer service attributes. Wastewater estimates include dry weather and wet weather estimates, pollutant loadings include BOD and TSS, and customer service attributes relate to the numbers of equivalent meters and accounts served. Classification of system costs (by function) distributes costs to the characteristics of service that distinguish Customer classes.

# 1371 Halifax Water functionalized costs are classified to the following Wastewater Service characteristics:

- 1372 Dry weather flow
- 1373 Wet weather flow
- 1374 BOD
- 1375 TSS
- 1376 Equivalent meters

- 1377 Customer service
- 1378 Indirect

# 1379 General Assumptions for Cost Classification

1380 The following cost classifications for annual operating cost and capital cost have been prepared for the

three treatment systems used by Halifax Water, namely advanced primary treatment, secondarytreatment and tertiary treatment.

- The calculations and assignment of "contributors" to the annual operating budget were based on specific
   representative Wastewater treatment facilities currently in operation within Halifax Water, namely:
- Advanced primary treatment Halifax WWTF (this facility was selected as it is the largest of the
   three advance primary treatment plants);
- Secondary treatment Mill Cove WWTF (this facility was selected as it is the largest secondary treatment facility operated by Halifax Water); and
- Tertiary treatment Fall River WWTF (this facility was selected as representative of the tertiary
   treatment plants operated by Halifax Water).
- The calculations and assignment of "contributors" to capital costs were based on specific representative
  Wastewater treatment facilities currently in operation within Halifax Water, namely:
- Advanced primary treatment The Halifax Wastewater Treatment Facility (WWTF) was selected
   as it is the largest of the three advance primary treatment plants;
- Secondary treatment The Eastern Passage WWTF was selected as it was the most recent facility
   to be constructed; and
- Tertiary treatment Aerotech was selected as it was completed in 2018, with costs adjusted to
   remove treatment of external flows and loads (lagoon, septage and external sludge dewatering).

1399 Wet weather conditions were determined to exist 18% of the time based on the average from the three1400 (3) Halifax Harbour Solution treatment plants.

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# 1401 **O&M Cost Classifications**

- 1402 Functionalized Wastewater System costs are classified to service characteristics separately for O&M
- 1403 expenses and capital costs. O&M costs are classified as summarized in Table 19, explanations of which are
- 1404 provided in the subsequent notes. Supporting calculations are documented in the final section of the COS
- 1405 Manual section on Wastewater System Allocations.

# 1406 Table 19

1407 Wastewater System O&M Cost Classification Summary

		08	M Cost Cla	assification	S			
Wastewater System Functions	Dry Weather Flow	Wet Weather Flow	BOD	TSS	Equivalent Meters	Customer Service	Indirect	Notes
Treatment								
Advanced Primary	30.9%	19.1%	25.0%	25.0%				1
Secondary	54.0%	16.0%	12.0%	18.0%				1
Tertiary	45.2%	12.8%	16.8%	25.2%				1
Collection								
Mains	95.0%	5.0%						2
Pump Stations	90.0%	10.0%						2
Service Laterals					100.0%			3
							1	
Technical Services (SCADA)	82.0%	18.0%						5
Customer Service						100.0%		6
Meters					100.0%			4
Meter Reading and Billing						100.0%		7
Engineering and Technology Services							100.0%	9
Regulatory Services							100.0%	8
Corporate Services							100.0%	11

Administration							100.0%	10
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# 1408

# 1409 **Capital Cost Classifications**

1410 Functionalized Wastewater System costs<sup>15</sup> are classified to service characteristics separately for O&M

1411 expenses and capital costs. Capital costs are classified as summarized in Table 20, explanations of which are

1412 provided in the subsequent notes. Supporting calculations are documented in the final section of the COS

- 1413 Manual section on Water System Allocations.
- 1414 Table 20

# 1415 Wastewater System Capital Cost Classification Summary

		Capi	tal Cost Cla	ssifications	5			
Wastewater System Functions	Dry Weather Flow	Wet Weather Flow	BOD	TSS	Equivalent Meters	Customer Service	Indirect	Notes
Treatment								
Advanced Primary	37.5%	12.5%	25.0%	25.0%				1
Secondary	29.0%	21.0%	25.0%	25.0%				1
Tertiary	25.0%	15.0%	30.0%	30.0%				1
	T				T			
Collection								
Mains	75.0%	25.0%						2
Pump Stations	75.0%	25.0%						2
Service Laterals					100.0%			3
Technical Services (SCADA)								5
Customer Service						100.0%		6
Meters					100.0%			4
Meter Reading and Billing						100.0%		7
Engineering and Technology Services (excluding TS)							100.0%	9

<sup>&</sup>lt;sup>15</sup> The primary treatment category has not been included as the only primary treatment plant, Eastern Passage is in the process of being upgraded to secondary and will be completed when the rate structure from this COS Manual will be implemented.

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Regulatory Services				100.0%	8
Corporate Services				100.0%	11
Administration				100.0%	10

# 1416 Notes on Wastewater Cost Classification (O&M and Capital)

### 1417 **1.** Treatment

#### 1418 Advanced Primary Treatment

Halifax Water did a review of the percentage of the costs for the four main contributors (chemicals, contract
services, power and staffing) of the advanced primary treatment plant operation and used these
percentages with the dry weather/wet weather flow information to calculate percentage of operating costs
required for dry weather flow, wet weather flow, TSS removal and BOD removal as follows:

1423	<ul> <li>Dry weather flow</li> </ul>	30.9%
1424	• Wet weather flow	19.1%
1425	TSS removal	25.0%
1426	BOD removal	25.0%

For assignment of capital costs Halifax Water used data from the Halifax WWTF to arrive at the followingassignment.

1429	٠	Dry weather flow	37.5%
1430	•	Wet weather flow	12.5%
1431	•	TSS removal	25.0%
1432	•	BOD removal	25.0%

1433 Detailed calculations are included in the Wastewater System Appendix within Section 5.

### 1434 Secondary Treatment

Halifax Water did a review of the percentage of the costs for the four main contributors (chemicals, contract
 services, power and staffing) of the secondary treatment plant operation and used these percentages with

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- 1437 the dry weather/wet weather flow information to calculate percentage of operating costs required for dry
- 1438 weather flow, wet weather flow, TSS removal and BOD removal as follows:

1439	•	Dry weather flow	54.0%
1440	•	Wet weather flow	16.0%
1441	•	TSS removal	18.0%
1442	•	BOD removal	12.0%

1443 For assignment of capital costs Halifax Water used data from the Eastern Passage WWTF to arrive at the

# 1444 following assignment:

1445	٠	Dry weather flow	29.0%
1446	•	Wet weather flow	21.0%
1447	٠	TSS removal	25.0%
1448	•	BOD removal	25.0%

1449 Detailed calculations are included in the Appendix to this section.

# 1450 **Tertiary Treatment**

- 1451 Halifax Water did a review of the percentage of the costs for the four main contributors (chemicals, contract
- 1452 services, power and staffing) of the tertiary treatment plant operation and used these percentages with the
- 1453 dry weather/wet weather flow information to calculate percentage of operating costs required for dry
- 1454 weather flow, wet weather flow, TSS removal and BOD removal as follows:

1455	•	Dry weather flow	45.2%
1456	•	Wet weather flow	12.8%
1457	•	TSS removal	25.2%
1458	•	BOD removal	16.8%

- For assignment of capital costs Halifax Water used data prepared by Halifax Water staff to arrive at thefollowing assignment
- 1461 Dry weather flow 25.0%

1462	٠	Wet weather flow	15.0%
1463	•	TSS removal	30.0%
1464	•	BOD removal	30.0%

1465 Detailed calculations are included in the Wastewater System Appendix within Section 5.

1466 **2.** Mains and Pump Stations

1467 To arrive at assignment of operating costs Halifax Water did a review of the rain data verses overflow events 1468 together with the duration of the selected pump stations. Typically, Halifax Water experiences overflows at 1469 specific locations whenever rain events exceed 25 mm. From this Halifax Water identified the number of 1470 staff hours required for selected events and compared this to the overall staff hours worked and determined 1471 the following.

1472Mains- 95% dry weather flow / 5% wet weather flow1473Pump stations- 90% dry weather flow / 10% wet weather flow

1474 Capital costs are assigned based on design flow that is calculated from Halifax Water's Design and 1475 Construction Standards. These formula result in the following:

- 1476Mains- 75% dry weather flow / 25% wet weather flow1477Pump stations- 75% dry weather flow / 25% wet weather flow
- 1478 **3.** Service Laterals

1479 Assigned 100% to equivalent meters for both operating and capital as services are dedicated to Customers.

- 1480 **4.** Meters
- 1481 Meters are assigned 100% to equivalent meter for both operating and capital.
- 1482 **5.** Technical Services (SCADA)
- 1483 Assigned to the capital cost of the works and are included in the capital items.

Function	Number of Data Points	Allocation
	Monitored	percentage
WW Treatment	24,356	45.0%
WW Collection	11,954	22.0%
SW CSOs	456	0.8%
Water Distribution	5,204	9.6%
Water Treatment	12,265	22.6%
District Energy*	TBD	TBD
Total	54,235	100.0%
*Allocation to DES will be established as the system is developed	and is operational.	

1484 Operating costs are assigned based on the number of data points (tags) monitored in each activity. The result

1485 of this allocation is TS has been allocated based on the split between dry weather and wet weather flows

1486 (82% to dry and 18% to wet) based on the average flows for all Wastewater treatment facilities.

1487 Table 21

Please note that Table 21 does not relate to the 82%/18% split. The table was included to demonstrate
how much of the TS budget was allocated to Wastewater treatment, Wastewater collection, Stormwater
CSOs, water distribution and water treatment. The reference to the 82%/18% is how the Wastewater

1491 items (treatment and collection) are further apportioned and assigned.

- 1492 **6.** Customer Service
- 1493 Assigned 100% to Customer Service for both operating and capital as these services are all customer related.

# 1494 **7. Meter Reading and Billing**

- Meter reading and billing costs are part of the Customer Service group of cost centres. They are assigned
  100% to Customer Service as meters are totally dedicated to Customers.
- 1497 8. Regulatory Services

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- 1498 For operating costs, and capital costs not assigned to specific assets, these costs are classified as indirect
- 1499 costs and are allocated in proportion to directly allocated costs.

# 1500 **9.** Engineering and Technology Services

For operating costs, and capital costs not assigned to specific assets, these costs are classified as indirect costs and allocated in proportion to directly allocated costs.

### 1503 **10. Administration**

For operating costs, and capital costs not assigned to specific assets, these costs are classified as indirect
costs and allocated in proportion to directly allocated costs.

# 1506 **11. Corporate Services**

For operating costs, and capital costs not assigned to specific assets, these costs are classified as indirect
costs and allocated in proportion to directly allocated costs.

# 1509 Allocation to Customers

1510 Costs are distributed to Customers (either by classes or individually) based on similarities and differences 1511 in their Wastewater flow patterns, pollutant loadings, and types/sizes of service connections. For Halifax 1512 Water, given that Customer accounts are generally not distinguished by land use type facilitating strength-1513 differentiation across Customer types, Customer classifications are effectively limited to residential, non-1514 residential, and industrial waste Customers pending further evaluation of Customer classification options. 1515 This evaluation would require examination of Customers by land use type and use of industry reference 1516 data regarding strength characteristics of different Customer types.

1517 Costs by service characteristic are simply divided by the projected level of service to be rendered to 1518 determine the unit costs of a given service parameter. For example, the system-wide cost per cubic meter 1519 of wet weather flow is calculated by taking the costs determined to handle weather flows divided by 1520 projected system wet weather flows (based on system flow factors). In this manner, costs are allocated 1521 to Customers in proportion to their respective demands and uses of the system. If Customer 1522 classifications are homogenized, unit costs by service characteristic may be combined to establish rates 1523 for service (typically where demand related costs convert to the volumetric rate).

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1524 This procedure is illustrated in Tables 22 and 23 that offer example templates for these types of 1525 calculations. As noted, the distribution of costs by function, and subsequent classification of these costs 1526 by service characteristic (e.g., dry-weather and wet-weather flows, BOD and TSS strength loadings, 1527 equivalent meters and accounts) results in the expression of each component of the utility's revenue 1528 requirements in terms of these service characteristics. Accordingly, in Table 22, Lines 1, 4 and 7 are listed 1529 the outcomes of the cost classification by each major revenue requirement component. Because some 1530 of these costs are allocated on an indirect basis, a calculation is made whereby the indirect costs are 1531 distributed to directly classified costs based on those costs share of total directly classified costs. So, for 1532 example, if dry-weather flow related O&M costs represent 40% of directly classified O&M costs, 40% of 1533 indirect O&M costs are apportioned to dry-weather flow related costs. This is the procedure employed 1534 in Lines 2, 5 and 8 – to yield complete cost classifications by cost component (Lines 3, 6, and 9) – that are 1535 summed (Line 10) to present total costs by service characteristic.

1536 Table 22

1537 Wastewater System – Unit Costs of Service Calc
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Line	Revenue Requirement Component	Dry- Weather Flow Related Costs	Wet-Weather Flow Related Costs	BOD Related Costs	TSS Related Costs	Meter Equiv. Related Costs	Billing Related Costs	Indirect Costs
1	Operations & Maintenance	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$
2	Allocated Indirect O&M	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$	
3	Operations & Maintenance (Net)	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$	
4	Depreciation	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$
5	Allocated Indirect Depr	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$	
6	Depreciation	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$	
7	Return on Rate Base	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$

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8	Allocated Indirect Return	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$	
9	Return on Rate Base (Net)	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$	
10	Total Revenue Requirements Lines (3,6,9)	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$	

1538 The allocation of costs to Customer classes employs the service characteristic by Customer class data 1539 developed in the "System and Customer Use Data (for Cost Allocation) – Table 23. Unit COS by characteristic 1540 (Line 3) are calculated by dividing total revenue requirements by service characteristic (Line 1) by total 1541 system flows, pollutant loadings (BOD, TSS), meter equivalents and accounts served (Line 2). Costs are then 1542 allocated to Customer classes simply by multiplying these unit costs by the flows, pollutant loadings, meter 1543 equivalents and accounts served for each Customer class. This is accomplished for Residential customers in 1544 Lines 4 and 5; for Non-Residential customers in Lines 7 and 8. The sum of Line 5 (across service 1545 characteristics) is therefore the fully allocated COS for the Residential class; the sum of Line 8 is that for the 1546 Non-Residential. COS based rates are those that recover these sums from respective Customer classes. 1547 While many rate designs may accomplish these ends, a basic rate design option is to recover volume-related 1548 costs; including dry- and wet-weather flow costs and pollutant loading related costs from volumetric rates 1549 while fixed charges (graduated by meter size) recover metering related costs and Customer account related 1550 costs. This rate design calculation is presented in the template example in Lines 6 and 9.

- 1551 Table 23
- 1552 Wastewater System Allocation of Costs to Customer Classes and Uniform Volume with Fixed Charge
- 1553 Rate Calculations (System and Customer Use Data for Cost Allocation)

		1	2	3	4	5	6
Line	Revenue Requirement Component	Dry- Weather Flow Related Costs	Wet- Weather Flow Related Costs	BOD Related Costs	TSS Related Costs	Meter Equiv. Related Costs	Billing Related Costs
1	Total Revenue Requirements Lines (3,6,9)	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$

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2	Wet Weather Flow Allocation (%)	%		%	%	%	%
3	Wet Weather Flow Allocation	\$\$		\$\$	\$\$	\$\$	\$\$
4	Total Revenue Requirements Allocated to Billing Parameters (Row 1+3)	\$\$		\$\$	\$\$	\$\$	\$\$
5	Billable Flows & Loading						
6	Unit Cost of Service Characteristic						
7	Residential Flows & Loading						
8	Residential Cost of Service						
9	Residential Rates*						
	•					•	
10	Non-Residential Flows & Loadings						
11	Non-Residential Cost of Service						
12	Non-Residential Rates**						
• Pr	Becidential rates (Line 0) featuring uniform volume rates and fixed sharges may be calculated by first distributing wetweether related east						

Residential rates (Line 9) featuring uniform volume rates and fixed charges may be calculated by first distributing wet weather-related costs to dry weather flow, equivalent meter and Customer related costs (as shown in Rows 2 and 3). The resulting unit costs by billing parameter are calculated by dividing the allocated revenue requirements (Line 4) by billable flows and loadings (Line 5) to determine unit costs of service by characteristic (Line 6). Residential costs of service (Line 8) are then calculated by multiplying the unit costs of service (Line 6) by the billable residential flows and loadings (Line 7). Residential rates are derived by summing Columns 1,3, and 4 of Line 8 and dividing by projected billable residential sewer flows (Line 7, Column 1) to determine the volumetric rate. The fixed charge is the sum of meter equivalent costs (Line 8, Column 5) divided by residential accounts (line 7, column 6).

• Non-Residential volumetric rates (Line 12) are calculated using the same procedures where Line 10 is substituted for Line 7 and Line 11 is substituted for Line 8.

• Note – fixed charges for meter sizes with meter equivalencies greater than 1, the fixed charge is calculated by the unit cost per equivalent meter times the relevant meter unit equivalency plus the per account customer charge.

Wet weather-related costs are allocated to dry weather flow, equivalent meter, and customer – to determine unit costs by billing parameter. Wet weather, or Inflow and Infiltration (I&I) allocations have not changed since the first COS Manual and 2013 rate application as there have been no significant changes in the past two years that would support proposing a change to the allocation which the NSUARB had previously approved. The nature, amount, and causes of I&I have not changed.

181 is allocated 10% to dry weather flow, 45% to the meter equivalent charge, and 45% to Customer
connections. Halifax Water recommended this option based on the premise that some portion of the I&I

(10%) is related to flows in the system and should be recovered as a flow-related charge regardless of the number of Customers connected. The second allocation to the meter equivalent charge (45%) recognizes that larger diameter pipes increase the risk of leakage due the increased surface area of joints in larger pipes. The final allocation, 45% to Customer connections relates to leakage that is associated with the connections to the service pipe to Halifax Water's collection network and the potential for the Customer to discharge other flows from sump pumps and roof drains to the system.

# 1567 Wastewater System Appendix: Supplemental Cost Classification and Allocation Calculations

Based on a review of data from several representative treatment plants updated to 2019, Halifax Water determined that, on average, the Wastewater treatment facilities are in wet weather conditions approximately 18% of the time. A review of flow data from a representative sample of the plants operated by Halifax Water including Halifax, Mill Cove, Fall River and North Preston was conducted in order to confirm this estimate, the criteria used was percentage of the flow that the respective facilities were above design average daily flow. The data is as follows:

1574	٠	North Preston -	24%
1575	٠	Fall River - 15%	
1576	٠	Mill Cove - 13%	
1577	•	Halifax -	13%

The Fall River sewershed is very tight and not affected by I&I, the North Preston sewershed is the opposite
and other sewersheds are also highly variable so a representative value of 15% was arrived at for these
facilities.

Halifax Water used a sample operating cost of \$5,000,000/ year for the purpose of this cost classification
and for calculating the percentages for the three Wastewater treatment functions:

- 1583 Advanced primary treatment
- 1584 Secondary treatment
- 1585 Tertiary treatment
- 1586 **1. Advanced Primary Treatment:**
- 1587 Assumed Annual Operating Cost \$5,000,000

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Based on averages from the three (3) Halifax Harbour Solution plants, 82% of the time these facilities experience dry weather conditions, and 18% of the time wet weather conditions. If there was no impact to the operating budget that could be attributed to wet weather conditions, Halifax Water could assign 82% of the yearly operating budget to dry weather flows and 18% of the assumed annual operating cost for wet weather flows. However, there is an impact to the operating cost that can be directly attributed to wet weather flows, and this impact is based on an increase in power consumption, and an increase in chemical demand.

For the advanced primary treatment facilities, the four main contributors to the annual operating budgets,
and the associated percentages of the overall budgets, assigned to each of these contributors are as
follows:

1598	1)	Chemicals	- 19%	
1599	2)	Contract services		- 35%
1600	3)	Power		- 14%
1601	4)	Staffing and miscellaneous	- 32%	

For the advanced primary treatment facilities, considering these four contributors, only chemical addition
(19%), power, pumping costs and UV disinfection costs, (14%), increase significantly during wet weather
flows versus dry weather flows.

1605 Contract services, which mainly consists of biosolids transportation and biosolids processing, is not 1606 impacted significantly by wet weather flow, and accounts for approximately 35% of the overall 1607 cost. Staffing and miscellaneous costs are not impacted significantly by wet weather flows and account 1608 for 32% of the overall budget.

Halifax Water calculated the amount of the assumed annual operating cost that would be assigned to
power (14%) and chemicals (19%) would be: \$5,000,000 x 33 % = \$1,650,000.

1611 If wet weather did not impact power and chemical consumption, Halifax Water would calculate that,

1612 \$1,650,000 x 82% = \$1,353,000 would be spent during dry weather and the remaining 18% (or \$297,000)

1613 would be spent during wet weather. However wet weather does impact these contributors.

- Based on wet weather flows being experienced 18% of the time, Halifax Water calculated \$1,650,000 x 18% = \$297,000 to be the amount spent from the operating budget to cover chemical and power costs during wet weather flow. Because these two components are impacted by wet weather an additional 18% has been added to this number to account for the extra power and chemicals consumed during wet weather periods (\$297,000 + (\$297,000 x 18%) = \$350,460). Of this, 19/(19+14) X \$350,460 = \$201,780 is chemicals and 14/(19+14) X \$350,460 = \$148,680 is for power.
- 1620 This increase (\$350,460 \$297,000 = \$53,460) must be subtracted from the dry weather portion of the
- 1621 annual budget assigned to chemicals and power. (\$1,353,000 \$53,460 = \$1,299,540).
- 1622 The assumed annual operating cost (\$5,000,000) excluding power and chemicals is (\$5,000,000 -
- 1623 \$1,650,000 = \$3,350,000).
- 1624 Based on an 82% dry weather versus 18% wet weather
- 1625 Dry weather flow
- 1626 \$3,350,000 x 82% = \$2,747,000
- 1627 \$2,747,000 + \$1,299,540 = \$4,046,540
- 1628 Dry weather flow \$4,046,540/ \$5,000,000 x 100% = 81%
- 1629 Wet weather flow 100% 81% = 19%

Based on the above calculation 81% of yearly budget can be attributed to dry weather flow, and 19% of
the overall budget can be attributed to wet weather flow. Of these two functions, the amount attributed
to TSS and BOD removal must be allocated from these amounts based on the percentage of the budget
attributed to TSS and BOD removal.

The two main contributors to costs for TSS and BOD removal are: chemicals (19%), and contract services (biosolids transportation and treatment) (35%). The costs for chemicals are expended both during dry weather and wet weather conditions. The level of BOD and TSS removal achieved during wet weather conditions is minimal in most instances. However, the additional chemicals and power used is accounted for where a deduction is made to the dry weather component. Contract services is primarily for transporting and treatment of biosolids produced during dry-weather.<sup>16</sup>

<sup>&</sup>lt;sup>16</sup> Exhibit MCI-1 from Mr. Whalen's Direct Evidence 2013 general rate application

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- 1640 The amount spent for chemicals during dry weather is the total amount of \$950,000 (\$5,000,000 X 19%)
- 1641 less the \$201,780 assigned to wet weather, or \$748,220. This is added to the amount paid for contract
- 1642 services 100% of the \$1,750,000 or (\$5,000,000 X 35%) paid for Contract Services.
- 1643 \$748,220 + \$1,750,000 = \$2,498,220
- 1644 \$2,498,220/\$5,000,000 x 100% = 50%
- For advanced primary treatment the cost for TSS and BOD removal are equal. Based on this Halifax Water
  will assign 25% for TSS removal and 25% for BOD removal.

The 81% of the assumed operating cost assigned to dry weather flow must be adjusted for the amount assigned to TSS and BOD removal with a corresponding adjustment in the wet weather flow percentage. The assigning of a portion of costs of BOD and TSS removal requires an adjustment to wet weather flow costs to account for the fact that BOD and TSS removal costs are all dry weather-related costs. If the adjustment was not made, then wet weather flow would be receiving a portion of the BOD and TSS removal costs.

1653 81% / (81% – adjusted wet weather flow portion) = 25% / (adjusted wet weather flow portion).

1654 The formula above lowers the portion of costs assigned to wet weather flow to account for the fact that 1655 BOD and TSS removal costs are dry weather flow costs based on the proportion of costs in the example 1656 related to the removal of TSS and BOD.

1657 Therefore, adjusted wet weather flow portion = 19.1%

1658 Conclusion:

- Dry weather flow accounts for 100% (19.1% + 25.0% + 25.0%) = 30.9%
- Adjusted wet weather flow portion = 19.1% (from calculation above)
- TSS removal accounts for = 25.0% (see above)
- BOD removal accounts for = 25.0% see above)
- 1663 **2.** Secondary Treatment:
- 1664 Assumed annual operating cost \$5,000,000

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Based on the Eastern Passage wastewater treatment facility, 81% of the time this facility experiences dry weather conditions, and 19% of the time wet weather conditions. The secondary treatment facility operating budget is <u>not</u> significantly impacted by wet weather flows versus dry weather flows (no additional Chemicals required, no additional pumping (power costs) on site, and no additional BOD or TSS loadings, etc.).

Therefore, the total assumed annual operating budget can be broken down based on 81% dry weather
and 19% wet weather or \$5,000,000 x 81% = \$4,050,000 dry weather, and \$5,000,000 x 19% = \$950,000
wet weather.

1673 For the secondary treatment facilities, the four contributors to the annual operating budgets, and the 1674 associated percentages of the overall budgets, assigned to each of these contributors are as follows:

1675	1)	Chemicals	- 8%
1676	2)	Contract services (biosolids costs)	- 27%
1677	3)	Power	- 15%
1678	4)	Staffing and miscellaneous	- 50%

Total power consumption for the plant accounts for 15% of the overall operating cost. Of this 15%, Halifax Water analysis attributes 54% of the power consumption (based on a review of the power consumption) for the equipment used for the treatment process. Additional equipment in the plant would relate to items such as heating and ventilation, air scrubbing, disinfection, etc.) to TSS and BOD removal, therefore Halifax Water assigns 8% (15% x 54% = 8%) to power consumption directly related to TSS and BOD removal.

For the secondary treatment process the main contributors from the operating costs for TSS and BOD removal are: biosolids costs (27%), power (8%), and heating fuel (Digester heating) (2%) = total 37% (These are percentages of total operating budget for secondary treatment.)

The calculated cost for TSS and BOD removal based on the dry weather flow portion of the total yearlyoperating cost as follows:

1690 Cost of TSS and BOD removal - \$4,050,000 X 37% = \$1,498,500/year.

1691 \$1,498,500/\$5,000,000 = 30% (of assumed annual operating cost)

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1692	For secondary treatment the amount for TSS removal and BOD removal are not equal because additional
1693	process equipment required for biological treatment (IE: secondary clarifiers, aeration basins, blowers
1694	etc., sludge pumps, etc.) is required. To account for this, the amount assigned for TSS removal and BOD
1695	removal has been changed from advanced primary at 50/50 split to a 60/40 split based on operator
1696	experience and professional judgment.
1697	Therefore 30% X 60% = 18% is assigned to TSS removal, and 30% -18% = 12% to BOD removal.
1698	The 81% of the assumed operating cost assigned to dry weather flow must be adjusted for the amount
1699	assigned to TSS and BOD removal with a corresponding adjustment to the wet weather flow percentage.
1700	81% / (81% – adjusted wet flow portion) = 19% / (adjusted wet weather flow portion)
1701	Therefore, the adjusted wet weather flow portion = 16%
1702	Conclusion:
1703	<ul> <li>Dry weather flow accounts for 100.0% - (18.0% + 12.0% + 16.0%) = 54.0%</li> </ul>
1704	<ul> <li>Wet weather flow accounts for 16.0% (from calculations above)</li> </ul>
1705	• TSS removal accounts for 18.0% (see above)
1706	BOD removal accounts for 12.0% (see above)
1707	3. Tertiary Treatment:
1708	Assumed annual operating cost - \$3,000,000
1709	85% of the time these facilities experience dry weather conditions, and 15% of the time wet weather
1710	conditions. The tertiary treatment facility operating budget is not_significantly impacted by wet weather
1711	flows versus dry weather flows (no additional chemicals required, no additional pumping (power costs)
1712	on site, and no additional BOD or TSS loadings, etc.).
1713	Therefore, the total assumed operating cost can be broken down based on 85% dry weather and 15% wet
1714	weather or \$3,000,000 x 85% = \$2,550,000 dry weather, and \$3,000,000 x 15% = \$450,000 wet weather.
1715	For the tertiary treatment facilities, the four contributors to the annual operating budgets, and the
1716	associated percentages of the overall budgets, assigned to each of these contributors are as follows:

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1717	1)	Chemicals	- 11%	
1718	2)	Contract services (Biosolids costs)	- 33%	
1719	3)	Power		- 9%
1720	4)	Staffing and miscellaneous	- 47%	

Total power consumption for the plant accounts for 9% of the overall operating budget. Of this 9%, we can attribute 54% of the power consumption to TSS and BOD removal, therefore we can assign (9% x 54% = 5%) to power consumption directly related to TSS and BOD removal

For the tertiary treatment process the main contributors from the operating budgets for TSS and BOD removal are: biosolids costs (33%), power (5%), chemicals (11%) = total 49% (These are percentages of total operating budget).

1727 The calculated cost for TSS and BOD removal based on the dry weather flow portion of the total yearly1728 operating costs as follows:

1729 Cost of TSS and BOD removal - \$2,550,000 x 49% = \$1,249,500/year.

1730 \$1,249,500/ \$3,000,000 = 42% (of assumed annual operating budget)

1731 For tertiary treatment the amount for TSS and BOD removal are not equal because additional process

1732 equipment (*i.e.*, secondary clarifiers, aeration basins, blowers, sludge pumping, filters, chemical feed

systems, equalization etc.) are required. To account for this, we have adjusted the amount assigned for

1734 TSS removal and BOD removal from a 50/50 split to a 60/40 split.

1735 Therefore 42% x 60% = 25.2% is assigned to TSS removal, and 42% - 25.2% = 16.8% BOD removal.

1736 The 85 % of the assumed operating cost assigned to dry weather flow must be adjusted for the amount

- assigned to TSS and BOD removal with a corresponding adjustment in the wet weather flow percentage.
- 1738 85% / (85% adjusted wet flow portion) = 15% / (adjusted wet weather flow portion)
- 1739 Therefore, the adjusted wet weather flow portion = 12.8%
- 1740 Conclusion:
- Dry weather flow accounts for 100% (12.8% + 16.8 + 25.2%) = 45.2%

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- Wet weather flow accounts for 12.8% (from calculation above)
- TSS removal accounts for 25.2% (see above)
- BOD removal accounts for 16.8% (see above)

#### 1745 Notes on Wastewater Capital Cost Classification

Based on a review of data from several representative treatment plants, Halifax Water determined that, on average, the Wastewater treatment facilities are in wet weather conditions approximately 18% of the time. A review of flow data from a representative sample of the plants operated by Halifax Water including Halifax, Mill Cove, Fall River and North Preston was conducted in order to confirm this estimate, the criteria used was percentage of the flow that the respective facilities were above design average daily flow. The data is as follows:

- 1752
   North Preston 24%

   1753
   Fall River 15%

   1754
   Mill Cove 13%
- 1755 Halifax 13%

The Fall River sewershed is very tight and not affected by I&I, the North Preston sewershed is the opposite,
other sewersheds are also highly variable so an average value of 15% was arrived at for these facilities.

- Mains are designed based on a design flow that is calculated from an established formula in Halifax Water's Design and Construction Standards. The formulas were revised in 2012 and will result in a ratio of 75% dry weather flow and 25% wet weather flow for an average size and density development which will be used in the COS allocation. The calculation of the 75% is derived from the Design and Construction Standards and is shown below.
- 1763 The flow Q, in the Wastewater sewer system used for pipe sizing shall be as follows:
- 1764 Q = [dry weather] + wet weather (I/I)
- 1765 Q = [ [1.25 × (a × M)] + (b x area)]/ 86.4
- 1766 where:
  1767 1.25 is a safety factor;
  1768 M is Harmon Peaking Factor

- a is identified here as the average dry weather flow. The allowance is 0.30 m<sup>3</sup> per person per day for
  residential development;
- b is the future degradation of pipe long-term I/I allowance. The allowance is 24 m<sup>3</sup> per gross hectare/day;
- 1772 Using the formula above and assuming a 1% slope on the pipes, the dry weather and wet weather
- 1773 components of the pipe capacity were determined.
- 1774 Table 1 illustrates the dry weather versus wet weather flows for a development density of 45 people/ha
- 1775 (ppha). Typical greenfield development is 45 ppha, and constitutes 17% of non-infill development.
- 1776 Table 1

Pipe Diameter (mm)	Dry Weather (m3/day)	Wet Weather (m3/day)	Total (m3/day)	Dry Weather %			
250	3710	1428	5138	72			
300	5933	2422	8355	71			
350	8800	3803	12603	70			
400	12350	5642	17993	69			
450	16624	8009	24633	67			
	Average						

- 1777 Using the above methodology, the dry weather flows were determined for other development densities and
- 1778 the relative percentages are shown in Table 2:
- 1779 Table 2

Pipe Diameter (mm)	60 ppha (14% of non- infill Development)	100 ppha (9% of non- infill Development)	200 ppha (5% of non- infill Development)
250	77%	85%	92%
300	76%	84%	91%
350	75%	83%	91%
400	74%	82%	90%
450	73%	82%	90%
Average	75%	83%	91%

- 1780 Using the relative percentage of each density, the weighted average of dry weather flow is 77%, for rounding
- 1781 purposes, Halifax Water used 75%.
- **3. Pump stations** are allocated similar to mains resulting in an allocation to dry weather of 75%
- and to wet weather is 25%.

# 1784 **4.** Advanced Primary Treatment

1785 Wastewater treatment plants are designed for dry weather flow based on plant loadings and are 1786 hydraulically sized for wet weather flow. In the case of the three Halifax Harbour Solution plants that are 1787 advanced primary they were designed to handle four times dry weather flow based on regulatory 1788 approval. The plants treat the flow up to four times the dry weather flow with the flow in excess of that 1789 being directed to the overflow at the treatment plant or to one of several Combined Sewer Overflows 1790 (CSO) located throughout the collection system. The plants are designed on a design criteria three-times 1791 average dry weather flow to account for daily peaks during dry weather conditions and four-times average 1792 day for wet weather flow based on regulatory requirements. Based on that ratio, 75 % of design flow is 1793 related to dry weather flow and 25% to wet weather flow. BOD and TSS are all related to dry weather 1794 flow as there is no addition treatment provided for BOD and TSS removal during wet weather flows. 1795 Therefore, the allocation to BOD and TSS are allocated from the dry weather flow component.

A review of the capital costs for the Harbour Solutions Plants indicates that approximately 66% of capital costs are related to the treatment process. Applying the 66% to the 75% allocated to dry weather flow indicates that approximately 50% of capital costs should be allocated to BOD and TSS and would be deducted from the dry weather flow portion. The 50% is allocated equally between BOD and TSS thus providing an allocation for advanced primary treatment is as follows:

1801	Dry weather flow	= 37.5% (50%*75%)
1802	Wet weather flow	= 12.5% (50%*25)
1803	BOD	= 25.0% (66%*75%)/2
1804	TSS	= 25.0% (66%*75%)/2

As previously noted, BOD and TSS are all related to dry weather flow. There is no additional BOD and TSS
removal during wet weather flows.

1807 **5.** Secondary Treatment

The Eastern Passage WWTF was designed based on a regulatory approval for a dry weather flow of 25,000 m<sup>3</sup> per day with a peak daily flow of 75,000 m<sup>3</sup> per day and a bypass flow with screening and grit removal of 120,000 m<sup>3</sup> per day. Using an estimated peak of 2.5 times dry weather flow would result in an estimated peak daily flow of 62,500 (2.5 x 25,000). The estimated peak daily flow would then yield an

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allocation of 83% for dry weather flow (62,500/75,000) and 17% to wet weather flow. This amount was
adjusted by 4% to recognize the wet weather flow bypass that is being built into the plant to handle wet
weather flows. This amount was transferred from dry weather flow to wet weather flow to allow for the
cost of the head works. Therefore, the adjusted allocation was dry weather flow = 79% (83%-4%) and wet
weather flow = 21% (17%+4%).

1817The contract cost of the treatment portion of the Eastern Passage Treatment Plant was determined to be1818\$33 M of the total construction cost of \$52 M or 63% (33/52). This relates to the allocation of BOD and1819TSS and all relates to dry weather flow. Therefore 63% of the total cost allocated to dry weather flow1820(79%) is allocated to BOD and TSS (63% X 79%) = 50%. The 50% are equally allocated to BOD and TSS and1821therefore the revised allocations for Secondary Treatment are:

1822	Dry weather flow	= 29%
1823	Wet weather flow	= 21%
1824	BOD	= 25%
1825	TSS	= 25%

As previously noted, BOD and TSS are all related to dry weather flow. There is no additional BOD and TSS
removal during wet weather flows.

## 1828 **6.** Tertiary Treatment:

1829The Aerotech WWTF was designed based on a regulatory approval for a dry weather flow of 3,000 m³ per1830day with a peak daily flow of 6,000 m³ per day. The contract cost of the treatment portion of the facility was1831determined to be \$16 M of the total construction cost of \$24 M or 67% (16/24). This relates to the allocation1832of BOD and TSS and all relates to dry weather flow. Therefore 67% of the total cost allocated to dry weather1833flow (90%) is allocated to BOD and TSS (67% X 90%) = 60%. The 60% is equally allocated to BOD and TSS and1834therefore the revised allocations for tertiary treatment are:

Dry weather flow	= 25%
Wet weather flow	= 15%
BOD	= 30%
TSS	= 30%
	Dry weather flow Wet weather flow BOD TSS

As previously noted, BOD and TSS are all related to dry weather flow. There is no additional BOD and TSS
removal during wet weather flows.

#### 1841 SECTION 6 - STORMWATER SYSTEM COST ALLOCATION

#### 1842 General Review

Pursuant to the 2007 Transfer Agreement with HRM, Halifax Water owns municipal stormwater systems in municipal HRM streets and roads and off-street drainage easements located within the Stormwater Boundary as defined in the Transfer Agreement. There are other stormwater systems within the Stormwater Boundary that are not owned by Halifax Water, including systems owned by the Province of Nova Scotia, bridges owned by HRM, and stormwater systems owned by private property owners, including Canadian National Railways, the Department of National Defense and others.

The operation of the Water and the Wastewater Systems are financed from revenues based on water consumption. This methodology clearly would not be representative of the amount of stormwater discharged from properties and managed by Halifax Water-owned infrastructure. Halifax Water is financing its Stormwater System by implementing new cost of service-based rates.

1853 Stormwater is defined within the Halifax Water Regulations as "water from precipitation of all kinds, and 1854 includes water from the melting of snow and ice, groundwater discharge and surface water". Halifax Water's 1855 Stormwater Charge is comprised of two parts - a Right-of-Way Charge and a Site Related Flow Charge both 1856 on the basis of Impervious Area measures. Impervious Area is defined within the Halifax Water Regulations 1857 as "an area or surface which prevents or limits the entrance or passage of stormwater, including asphalt, 1858 concrete, bricks, roofs and gravel surfaces if they are hard packed, and all which are denoted as impervious 1859 by the satellite imagery utilized by the Commission in that determination". Impervious surfaces generate a 1860 much higher rate and volume of stormwater runoff than do pervious surfaces. While some municipalities 1861 and utilities impose stormwater charges based upon both impervious and pervious surfaces, doing so is 1862 substantially more complex and costly from an administrative perspective. Accordingly, Halifax Water will 1863 charge stormwater rates on the basis of Impervious Area associated with street right-of-way and 1864 individual parcels.

Halifax Water is responsible for the Stormwater Systems located in and associated with all HRM streets
 within the Stormwater Service Boundary. All owners and users of properties located within the Stormwater
 Service Boundary benefit from Halifax Water's Stormwater System through their ability to access their
 property using HRM streets which are drained by Halifax Water's Stormwater System. Stormwater

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1869 management within the street network helps enable safe transportation of people and goods, and provision

- 1870 of services. Most of the properties within the Stormwater Service Boundary receive one or both of the1871 following services from Halifax Water:
- Processing and/or management of any amount of Stormwater from the property entering into
   Halifax Water's Stormwater System.
- The property is accessed directly by a driveway which crosses over a Halifax Water owned and
   maintained culvert within the road right-of-way.
- 1876 To allow for some recognition of differentiation of the service provided, the rate is divided into two parts;
  1877 one for street right-of-way related flows; and one for site related flows.
- 1878 "Site Related Flow Charge" refers to the charge for the services and benefits the customer is receiving
- 1879 including, access to a property over a Halifax Water owned culvert, and management of stormwater, of any
- 1880 amount, from a property that enters any part of Halifax Water's Stormwater System.
- 1881 "Right-of-Way Charge" refers to the charge to HRM for the Impervious Area in the street right-of-way.
- 1882 In the first COS Manual and associated Stormwater rate application, Halifax Water proposed that all 1883 Stormwater Customers pay the right-of-way charge based on the Impervious Area of their property 1884 regardless of where they discharge their Stormwater. In doing so, this rate would recover revenues based 1885 on the respective benefit provided by Stormwater management in the rights-of-way. The NSUARB 1886 decision.<sup>17</sup> determined that HRM as the owner of the streets receives the benefit of the service and must 1887 pay for the cost that it imposes for Halifax Water's services, like any other Customer..<sup>18</sup>
- Halifax Water uses the provincial property tax authority administered by Property Valuation Services
  Corporation's (PVSC) assessment data to determine if a property should be billed as Residential or NonResidential. PVSC identifies every property using an assessment number (AAN). PVSC regularly reviews
  property use and assesses which category properties fit into, such as residential, commercial, resource or a

<sup>&</sup>lt;sup>17</sup> M05463 2013 NSUARB 127

<sup>&</sup>lt;sup>18</sup> Feb. 2014 HRM Council passed a motion imposing a per lot charge of \$39 per property for properties receiving Halifax Water's Site Related Flow Charge and asked Halifax Water to collect it on HRM's behalf. In June 2015 Halifax Council passed a motion to bill a \$41 per property charge to all taxable properties within the Stormwater Service Boundary effective April 1, 2016 (replacing the \$39 charge currently billed by Halifax Water on behalf of Halifax). Effective July 1, 2018, the charge is \$40 per year.

1892 combination of commercial and residential and/or resource (mixed use). In addition, Halifax Water uses

1893 HRM's building use data, which provides the number of dwelling units in a building.

- 1894 A property is identified as Residential for Stormwater purposes if it meets any of the following criteria:
- Any property that has been assessed by PVSC as residential only and has three or less dwelling
   units.
- Any property that has been assessed by PVSC with a combination of residential and resource and
   has three or less dwelling units.
- 1899 A property is identified as Non-Residential for Stormwater purposes if it meets any of the following criteria:
- Any property that has any commercial assessed value by PVSC.
- Any property considered as mixed use (having commercial assessment along with residential and/or resource assessment).
- Any property having more than three dwelling units.
- Any property having more than three residential assessments associated with it.
- Any property having a multi-residential, institutional, commercial and/or industrial (MICI)use.

1906 Any property categorized by Halifax Water as unknown or resource is not billed for Stormwater services.

1907 Residential properties shall pay a Site Related Flow Charge based on the tier amount of Impervious Area in 1908 which the property falls. If part of a property is located outside Halifax Water's Stormwater Service 1909 Boundary, the Impervious Area located outside the Boundary is not used in determining the tier amount of 1910 the Impervious Area. However, if part of the property is located outside the Stormwater Catchment 1911 Boundary, the entire Impervious Area of the property is used in determining the relevant tier. As Residential 1912 properties are generally smaller and are not charged on the basis of the actual Impervious Area, billing on 1913 the basis of an average or a tier, based upon "Equivalent Residential Units" (ERUs) provides sufficient equity 1914 in cost effective manner.

Non-Residential customers pay the Site Related Flow Charge based on site specific measurement of the
 Impervious Area. Non-Residential customers include MICI properties. If part of a property is located outside
 Halifax Water's Stormwater Service Boundary and/or the Stormwater Catchment Boundary, that part of the
 property located outside either Boundary is exempt from the charge. As Non-Residential Customers are

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1919 billed on the basis of actual Impervious Area and the properties in question are often large, this mechanism 1920 enhances equity.

#### 1921 System Data (for Allocation of Costs to Customers)

1922 In 2012 and 2014, Halifax Water retained the services of EXELIS-VIS (formerly ITT) to provide satellite 1923 imagery for the stormwater billing project, including delineation of impervious surfaces on lands within 1924 the Stormwater Service Boundary. The impervious areas delineated using the imagery were used as the 1925 basis for developing the rates for both the Right-of-Way Charge and the Site Related Flow Charge in past 1926 rate applications. Updated high-resolution satellite imagery was acquired in May 2020 from Maxar, with the 1927 imagery processed/classified by Applied Geomatics Research Group (AGRG). This updated satellite imagery 1928 is currently being used for billing purposes and Right-of-Way and Site Related Flow Charges in the rate 1929 application.

1930

#### **Stormwater System Functions**

1931 Utilities incur varying levels of costs to perform the different system functions needed to adequately manage 1932 stormwater flows to keep street rights-of-way accessible and mitigate impacts of flood waters. The 1933 functionalization process involves categorizing revenue requirements according to functions to assign costs 1934 more appropriately to individual served parcels. Stormwater System cost functions and their definitions for 1935 both operating and capital are presented in Table 24.

1936 Table 24

Stormwater System Function	Operating Costs Definition	Capital Cost Definition
Pipes, Manholes and Retention Ponds	Includes the cost centres for stormwater pipes, manholes and retention ponds.	Includes the design and construction costs associate with all gravity mains, manholes and retention ponds.
Combined Sewer Overflows	Includes all costs associated with maintaining the combined sewer overflows.	Includes the design and construction costs associated with all combined sewer overflows.
Ditches and Culverts	Includes the cost centre for ditches and culverts.	Includes the design and construction costs associated with all ditches and culverts.
Catchbasins	Includes the cost centre for catchbasins.	Includes the design and construction costs associated with all catchbasins.
Regulatory Services	Includes the Environmental Engineering, Regulatory Compliance, Stormwater Engineering, Environmental Management System and Development Approvals cost centres.	Cost centres within Regulatory Services function as operating cost centres. Any capital costs related to the provision of this service (equipment, buildings, intangibles etc.) are allocated as assets in proportion of the other costs through depreciation.
Engineering and Technology Services	Includes the cost centres for Records Management; Energy and Business Development, Engineering Information, Information Services.	Cost centres within Engineering and Technology Services function as operating cost centres. Any capital costs related to the provision of this service (equipment, buildings, intangibles etc.) are allocated as assets in proportion of the other costs through depreciation.
Technical Services (SCADA)	Operate the SCADA systems for water and wastewater (both treatment and distribution)	Cost centres within Technical Services (SCADA) function as operating cost centres. Any capital costs related to the provision of this service (equipment, buildings, intangibles etc.) are allocated as assets in proportion of other costs through depreciation.
Corporate Services	Includes the cost centres for Accounting, Finance and Procurement.	Cost centres within Corporate Services function as operating cost centres. Any capital costs related to the provision of this service (equipment, buildings, intangibles, etc.) are allocated as assets in proportion of the other costs through depreciation.
Customer Service	Includes the cost centres for Customer Care and Collecting.	Cost centres within Customer Service function as operating cost centres. Any capital costs related to the provision of this service (equipment, buildings, intangibles etc.) are allocated as assets in proportion of the other costs through depreciation.

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Administration	Includes the cost centres for	Cost centres with Administration function as
	Administration, Communications,	operating cost centres. Any capital costs related to
	Legal, Human Resources, Employee	the provision of this service (equipment, buildings,
	Benefits, and General.	intangibles etc.) are allocated as assets in
		proportion of the other costs through depreciation.

1937

1938 Stormwater System Cost Allocation – System Functions

#### 1939 Cost Functionalization Considerations

1940 The engineers and superintendents, responsible for the Stormwater System review assignment of

1941 Stormwater assets and their associated operating and maintenance costs to System functions. Operating

- 1942 costs centres are set up to record financial information in categories that support functionalization.
- 1943 The basis for the determination of functions is the operating cost centres that comprise the Stormwater
- 1944 Service from collection to discharge to the receiving environment. It includes the direct cost functions of
- 1945 providing the service as well as the common costs of providing support services across all utility Services that
- 1946 are assigned to Stormwater Service. The following point is noted in regard to the cost functions:
- 1947 Retention ponds are budgeted and reported with pipes as the maintenance costs have historically been1948 minimal. These are combined with pipes and manholes for COS reporting.
- 1949 Functionalization of O&M expenses are shown in Worksheet SW-6 in Rate Studies, which
- Functionalization of O&M expenses are shown in Worksheet SW-6 in Rate Studies, which is based on Table 24 as shown in this COS Manual. The percentages reported in Worksheet SW-6 are calculated based on actual dollar values included in the test year operating expenditures. Functionalization is shown with both percentage allocation and actual dollar values. Generally, inputs in the dollar value report are used to calculate in the percentages used in the report. Rounding on the percentage report would be expected compared to the dollar value report, since the dollar values are absolute and balance to revenue requirements.

#### 1956 Classification of Functional Costs

Following the distribution of Stormwater System revenue requirements to designated functions, costs are distributed to Stormwater System service characteristics. Following WEF procedures outlined above for Wastewater Service applied in the Stormwater Service context, these service characteristics include flows from street rights-of-way and individual parcels and customer service attributes. Classification of system costs (by function) distributes costs to the characteristics of service that distinguish customer classes.

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- 1962 Halifax Water functionalized costs are classified to the following stormwater service characteristics:
- 1963 Street right-of-way flow
- 1964 Site related flow
- 1965 Customer Service
- 1966 Indirect

### 1967 **O&M Cost Classification**

1968 Functionalized Stormwater System costs are classified to service characteristics separately for O&M

1969 expenses and capital costs. O&M costs are classified as summarized in Table 25, explanations of which are

- 1970 provided in the subsequent notes. Supporting calculations are documented in the final section of the COS
- 1971 Manual section on Wastewater System Allocations.
- 1972 Table 25
- 1973 Stormwater System O&M Cost Classification Summary.<sup>19</sup>

Stormwater System Functions	Street Right- of-Way Flow	Site Related Flow	Customer Service	Indirect	Notes
Pipes, Manholes and Retention Ponds	33.6%	66.4%			2
Combined Sewer Overflows	33.6%	66.4%			3
Ditches and Culverts	33.6%	66.4%			4
Catchbasins	100.0%				5
Technical Services (SCADA)	33.6%	66.4%			6
Customer Service (less Metering Costs			100.0%		7
Regulatory Services				100.0%	8
Engineering and Technology Services (excluding Technical Services (SCADA))				100.0%	8
Corporate Services				100.0%	8
Administration				100.0%	8

<sup>&</sup>lt;sup>19</sup> The cost and reduction in revenues associated with the implementation of a credit program would be added to revenue requirements and allocated 100% to site related flow.

# 1974 Notes on Stormwater O&M Cost Classification

- Updated high-resolution satellite imagery was acquired in May 2020 from Maxar, with the
   imagery processed/classified by AGRG. This updated satellite imagery resulted in a further
   refinement of the billable Impervious Area as follows:
- 1978 Street Right-of-Way Area = 33.6%
- 1979 Impervious Area of Developed Lots = 66.4%
- 1980 2) Pipes, manholes and retention ponds are allocated 29% to street right-of-way and 71% to site
  1981 related flow. This allocation reflects the source of the Stormwater to be directed to the pipes,
  1982 manholes and retention ponds.
- 1983 3) Combined Sewer Overflows are allocated 29% to street right-of-way and 71% to site related flow.
   1984 This allocation reflects the source of the Stormwater to be directed to the combined sewer
   1985 overflows.
- 19864) Ditches and Culverts are allocated 29% to street right-of-way and 71% to site related flow. This1987allocation reflects the source of the Stormwater to be directed to the ditches and culverts.
- 1988 5) Catchbasins are allocated 100% to street right-of-way. This allocation reflects the fact that
  1989 catchbasins are generally designed with an inlet capacity that matches the flow generated in the
  1990 street.
- 1991 6) Technical Services (SCADA) operating costs are allocated based on the number of data points
  1992 (tags) monitored in each activity. The result of the allocation is summarized in Table 26.
- 1993 Table 26

Function	No. of Data Points	Allocation percentage			
	Monitored				
WW Treatment	24,356	45.0%			
WW Collection	11,954	22.0%			
SW CSOs	456	0.8%			
Water Distribution	5,204	9.6%			
Water Treatment	12,265	22.6%			
District Energy*					
Total	54,235	100.0%			
*Allocation to DES will be established as the system is developed and is operational.					

1994

Technical Services has been allocated 29% to street right-of-way and 71% to site related flow.

- 19957) Customer Service less metering costs is allocated 100% to Customer Service as these services are1996all Customer related.
- 1997 8) Regulatory Services, Engineering and Technology Services, Corporate Services and Administration
  are allocated to indirect costs which are allocated in proportion to direct costs.
- 1999 Capital Cost Classification
- 2000 Functionalized Stormwater System costs are classified to service characteristics separately for O&M
- 2001 expenses and capital costs. Capital costs are classified as summarized in Table 27, explanations of which are
- 2002 provided in the subsequent notes. Supporting calculations can be found in the final section of the COS
- 2003 Manual section on Stormwater System Allocations in Table 27.
- 2004 Stormwater System Capital Cost Classification Summary

Stormwater System Functions	Right-of- Way Flow	Site Related Flow	Customer Service	Indirect	Notes
Pipes, Manholes and Retention Ponds	33.6%	66.4%			2
Combined Sewer Overflows	33.6%	66.4%			3
Ditches and Culverts	33.6%	66.4%			4
Catchbasins	100.0%				5
Technical Services (SCADA)					6
Customer Service (less Metering Costs			100.0%		7
Regulatory Services					8
Engineering and Technology Services (excluding Technical Services (SCADA))				100.0%	9
Corporate Services				100.0%	10
Administration				100.0%	10

# 2005 Notes on Stormwater Capital Cost Classification

2006 1) The street right-of-way flow and the site related flow percentages has been developed based on
 2007 the measured Impervious Area of each as prepared for Halifax Water from satellite imagery for

- 2008 billing purposes. Updated high-resolution satellite imagery was acquired in May 2020 from Maxar, 2009 with the imagery processed/classified by AGRG. This updated satellite imagery resulted in a 2010 further refinement of the billable Impervious Area as follows: 2011 Street Right-of-Way Area = 29% 2012 Impervious Area of Developed Lots = 71% 2013 2) Pipes, manholes and retention ponds allocated 29% to street right-of-way and 71% to site related 2014 flow. This allocation reflects the source of the Stormwater to be directed to the pipes, manholes 2015 and retention ponds. 2016 3) Combined Sewer Overflows are allocated 29% to street right-of-way and 71% to site related flow. 2017 This allocation reflects the source of the Stormwater to be directed to the combined sewer 2018 overflows. 2019 4) Ditches and culverts allocated 29% to street right-of-way and 71% to site related flow. This 2020 allocation reflects the source of the Stormwater to be directed to the ditches and culverts. 2021 5) Catchbasins allocated 100% to street right-of-way. This allocation reflects that catchbasins are 2022 generally designed with an inlet capacity that matches the flow generated in the street. 2023 6) Technical Services (SCADA) are charged directly to capital cost based on work performed. There 2024 is no separate allocation for capital for this item. 2025 7) Customer Service is allocated 100% to Customer Service. 2026 8) Regulatory Services are charged directly to capital cost based on worked performed. There is no 2027 separate allocation for capital for this item. 2028 9) Engineering and Technology Services (excluding Technical Services (SCADA)) are charged to 2029 capital cost based on work performed. Other costs such as databases and other intangibles are 2030 allocated to indirect costs. 2031 10)Corporate Services and Administration are allocated to indirect costs that are allocated in
- 2032 proportion to direct costs.
- 2033 Allocation to Parcel Owners (Customers)
- The Stormwater Charge proposed by Halifax Water is comprised of two parts a Site Related Flow Charge,
  and a Right-of-Way Charge.

- Halifax Water's Site Related Flow Charge is a charge for the services and benefits the Customer is
   receiving including access to a property over a Halifax Water owned culvert, and management of
   Stormwater from a property that enters any part of Halifax Water's Stormwater System.
- 2039 The Right-of-Way Charge has been developed using the Impervious Area associated with all the 2040 municipal streets within the Stormwater Service Boundary. Per the NSUARB's 2013 rate 2041 application decision, the Right-of-Way Charge is billed to HRM who then determine how it is 2042 collected from residents. This procedure is illustrated in Table 28 that offers an example template 2043 for these types of calculations. As noted, the distribution of costs by function, and subsequent 2044 classification of these costs by service characteristic (e.g., site related and right-of-way flows, and 2045 customer service related and indirect costs) results in the expression of each component of the 2046 utility's revenue requirements in terms of these service characteristics. Accordingly, in Table 28, 2047 Lines 1-3 list the outcomes of the cost classification by each major revenue requirement 2048 component. Because some of these costs are allocated on an indirect basis, calculations are made 2049 to distribute these costs to directly classify site related and right-of-way flow related costs based 2050 on those costs' share of total directly classified costs (for indirect costs) and the number of parcels 2051 billed (for Customer account related costs). So, for example, if site related flow costs represent 2052 55% of directly classified costs, 55% of indirect costs are apportioned to site related flow costs. 2053 This is the procedure employed in Lines 1, 2 and 3 to yield complete cost classifications by cost 2054 component (Line 4) – that are summed (Line 5) to present total cost by service characteristic.
- 2055 Table 28

Line	Revenue Requirement Component	Street Right- of-Way Flow Related Costs	Site Related Flow Related Costs	Customer Service Related Costs	Indirect Costs
1	Operations and Maintenance	\$\$ (%)	\$\$ (%)	\$\$	\$\$
2	Depreciation	\$\$ (%)	\$\$ (%)	\$\$	\$\$
3	Return on Rate Based	\$\$ (%)	\$\$ (%)	\$\$	\$\$
4	Allocated Customer Service and Indirect Costs*	\$\$\$	\$\$\$		
5	Total Cost-of-Service by Service Type	\$\$\$	\$\$\$		
6	Billable Impervious Area	XXX	XXX		

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7	Charges per Unit	\$\$	\$\$			
8	Assigned Residential Tiers based on Square Metre / Lot	XX XX				
9	Residential Parcel Bills					
<ul> <li>Indirect Costs in the column to the far right are distributed to site related and right-of-way flow related costs in proportion to their respective shares of directly allocated costs (exclusive of Customer Service-related costs). Customer Service-related costs are distributed to site related and right-of-way flow related costs in proportion to the respective numbers of parcels billed.</li> </ul>						

2056 The respective rate calculations are then simply these costs (Line 5) divided by the amount of billable 2057 Impervious Area associated with site related or right-of-way flows (Line 6) to determine the charges per 2058 unit (Line 7). Residential bills are then determined based on a tier. The tiered rate structure is based upon 2059 an Equivalent Residential Unit, or "ERU". This concept is very similar to how "Equivalent Metres" are used 2060 in water and wastewater cost of service. The ERU is established based on the average residential 2061 impervious area and is calculated based on the Impervious Area associated with Residential Properties 2062 divided by the number of residential parcels. The tiers are based on the ERU, and the threshold limits 2063 established in a similar manner to those adopted by other entities. The example below shows tiers based 2064 on an ERU of 200 m<sup>2</sup> as the representative median value for the typical Residential Property or the ERU.

2065 Table 29

Tier	From	То
1	0	50 m <sup>2</sup>
2	50 m <sup>2</sup>	200 m <sup>2</sup>
3	210 m <sup>2</sup>	400 m <sup>2</sup>
4	410 m <sup>2</sup>	800 m <sup>2</sup>
5	810 m <sup>2</sup>	Or greater

Properties with Impervious Area falling within a tier are billed the assigned charge for that tier, with
 Customers billed based on Impervious Area rounded to the nearest 10 m<sup>2</sup>.

The revenue requirement per ERU or standard median charge billing unit is the total revenue requirement allocated to site related flow, divided by the total ERUs for the System, both Residential and Non-Residential Properties. ERUs for Residential Properties are those as described above using the tiered methodology, whereby the number of properties in each tier are assigned an equivalency factor as outlined in Table 30, which is then multiplied by the ERU to determine total ERUs for Residential

- 2073 Properties. Non-Residential Properties ERUs are calculated by dividing the total Impervious Area for
- 2074 Residential and Non-Residential Properties divided by the median Impervious Area ERU of 200 m<sup>2</sup>.
- 2075 Table 30

Line	Tier	Equivalent Residential Unit "ERU"	Revenue Requirement (RR) per ERU	Rate Adjustment	Tier Rate	Standard Annual Charge
1	1	X m <sup>2</sup>	\$X per m²	0%	RR per ERU X Rate Adjustment	\$0X
2	2	X m <sup>2</sup>	\$X per m²	50%	RR per ERU X Rate Adjustment	\$.5X
3	3	X m <sup>2</sup>	\$X per m²	100%	RR per ERU X Rate Adjustment	\$1X
4	4	X m <sup>2</sup>	\$X per m²	200%	RR per ERU X Rate Adjustment	\$2X
5	5	X m <sup>2</sup>	\$X per m²	300%	RR per ERU X Rate Adjustment	\$3X

The standard median charge, when divided by the ERU determines the billing rate per ERU. For Non-Residential Properties this billing rate becomes the rate charged per square meter of billable Impervious Area. For Residential Properties this billing rate, multiplied by the ERU, multiplied by the rate adjustment associated with each individual tier within the Residential grouping, determines the annual charge for properties falling within each respective tier.

# 2081 Stormwater Service Delivery Via Ditches

2082 The Stormwater Service area is a mixture of urban, suburban, and rural properties. The primary service 2083 objective of a Stormwater System is to manage Stormwater so as to protect municipal roads and streets 2084 and nearby private properties. The Stormwater System intercepts or diverts flows from a property, 2085 enables access to a property over a Halifax Water owned culvert, and/or manages stormwater from a 2086 property if it enters any part of Halifax Water's Stormwater System. This level and nature of service 2087 provided by Halifax Water varies depending on the location, the amount of stormwater generated and 2088 the surrounding properties. In some cases, Stormwater Service is provided by ditches and culverts and in 2089 others, pipes and in still others, a combination of pipes and ditches.
### 2090 Special Considerations for Rural Areas

- 2091 Rural properties are different than urban properties in the context of Stormwater Service. Rural properties
- 2092 tend to have: larger Impervious Area often characterized by longer driveways, lower overall Impervious
- Area, and a higher proportion of Stormwater cost related directly to roadway related drainage.

### 2094 Cost of Providing Service to Rural Customers

The cost of providing Stormwater Services on a per-person or per-unit of revenue generated basis is significantly higher in rural areas than in urban areas. While the density of drainage system is far less, the density of revenue generation is even less. The revenue generated from rural areas is less than the cost to Halifax Water to service those areas.

2099 Halifax Water typically provides Stormwater Service using either a piped storm sewer system or a Ditch and 2100 culvert system. Properties in rural areas typically are served by an open ditch configuration and have a 2101 driveway culvert. Currently the majority of operating costs for Stormwater Service pertain to providing 2102 service in rural areas - cleaning and repairing Ditches and replacing driveway culvert or cross culverts in the 2103 street. Ditches and culverts are the largest functions when Halifax Water's Stormwater O&M expenses are 2104 functionalized.<sup>20</sup>. Given that Stormwater-only Customers represent 18% of Stormwater Customers, this 2105 illustrates that currently the revenue generated in rural areas does not match the cost of providing Service 2106 in those areas. The majority of service requests and work orders for Stormwater Service pertain to 2107 Customers served by a ditch and culvert, thereby attracting a higher allocation of customer service costs.

Halifax Water does not calculate rates for piped storm sewer systems versus ditch and culvert systems, as the rates for Service for rural Customers would be higher than the rates for Customers on a piped storm sewer system, and this would be contrary to the regional approach the utility employs, and akin to calculating different COS for different types of water production and distribution or wastewater treatment and collection.

<sup>&</sup>lt;sup>20</sup> 28.5% of O&M costs (M07147 Exhibit H-1 page 250)

# 2114 Stormwater System Appendix: Site Related Flow and Credit Calculations

- 2115 Calculation of Site Related Flow
- 2116 To arrive at the percentage of flow to be allocated to site related verses street right-of-way, Halifax Water
- 2117 retained a professional company to scan satellite images of the area and provide data on impervious area.
- 2118 The most current impervious area data is:

Halifax Water Stormwater Rate Study		
Service Area and Customer Balancing	1	
Customer Data	, ,	
System Data		
Total Impervious Area within the Stormwater Boundary (in square meters)		98,809,6
Less:		
Non-qualifying impervious area in parcels flagged as "Excluded"		
Parcels outside the stormwater catchment	3,225,460	
SRF Exempted parcels	2,245,350	
Parcels identified as resource inside catchment	1,357,670	
Parcels identified as unknown inside catchment	452,110	
Non-qualifying impervious area in parcels flagged as "MICI"		
Parcels over 50m <sup>2</sup>	3 724 430	
Parcels under $50m^2$	394 265	
$\mathbf{D}_{\mathbf{r}} = \mathbf{c}_{\mathbf{r}} + $	14,500	
Parceis under 50m, naving a cuivert	14,500	
SRF Excempted Parcels within stormwater catchment having a cuivert	7,030	
Parcels outside the stormwater catchment, having a culvert	4,460	
Non-qualifying impervious area in parcels flagged as "Not Applicable"		
Road parcel - arbitary	20,200,900	
Road parcel	8,695,070	
Railroad Parcel	994,050	
Water lot	113,820	
Interim iarcel	24,510	
Water parcel	9,310	
Unresolved parcel PID	4,910	
Non-qualifying impervious area in parcels flagged as "Residential"		
SRF Excempted Parcels within stormwater catchment having a culvert	109,270	
Parcels outside the stormwater catchment, having a culvert	65,940	
Interim parcel	1,390	(41,644,4
Qualifying impervious area associated with Site Related Flow (SRF)		57,165,2
Qualifying impervious area associated with street rights-of-way, consists of Road parcel - arbitary Road parcel	:	20,200,9 8,695,0
		28,895,9
Less: impervious area of the following stakeholders		, , , , , , , , , , , , , , , , , , , ,
Other		(14,7
Billable impervious area associated with Right-of-Way (ROW)		28,881,1
Billable impervious area breakdown as follows:		
Halifax (HRM)	23,564,330	
Province of Nova Scotia	5,243,630	

2120 This data was then used to calculate the percentage that street right-of way and site related flow

2121 represented of the total of billable Impervious Area.

- 28,881,190/ (57,165,245 + 28,881,190) = 33.6% right-of-way allocation
- 57,165,245/ (57,165,245 + 28,881,190) = 66.4% site related flow allocation

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- The Impervious Area data is based on satellite imagery from April 2020 during "leaf-off" conditions and represents an improvement in accuracy because a) it reflects new development and additional Impervious Area since the original data, and b) it is "leaf off", therefore there is less vegetation obscuring the measurements. The Impervious Area has increased by 4% since the previous update, with the Impervious Area in the street right-of-way increasing by 16% and the site related Impervious Area decreasing by 1%.
- 2129 Given the large number of Residential Properties and the relatively small variation in the Impervious Area 2130 for these properties Halifax Water will develop a system wide median residential Impervious Area which will
- 2131 be used as the ERU to develop residential tiers that will recognize some differentiation between properties
- so that properties with less Impervious Area pay less than properties with more Impervious Area.
- 2133 The table below and the information contained therein, including rates, is for illustrative purposes only.
- 2134 Revenue requirements, Impervious Area and number of parcels will change each time Halifax Water applies
- 2135 to adjust rates for Stormwater Service in the future.

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									Wor	ksheet SW
										October 26,
			Ha	alifax Reg	ional Wat	er Comm	ission			
				Storr	nwater Ra	ite Study				
			Resid	lential Char	ges and Re	venue Rec	onciliation			
alculat	tion of Rates	for Resider	ntial Custo	mers						
	Tier Pa	rameters	Equivalent							
	(in u	units)	Residential	Rate per			Standard			
			Unit	Billing	Rate		Annual			
Tier	Each unit equals 1	10 square meters	(ERU)	Unit	Adjustment	Tier Rate	Charge			
			()				A X B X C,			
							rounded to the			
Label			A	В	C	BXC	nearest \$			
1	less than	5 units	200	\$0.135	0%	\$0.000	\$0.000			
2	6 units	20 units	200	\$0.135	50%	\$0.068	\$14.000			
3	21 units	40 units	200	\$0.135	100%	\$0.135	\$27.000			
4	41 units	80 units	200	\$0.135	200%	\$0.270	\$54.000			
5	81 units	or more	200	\$0.135	300%	\$0.405	\$81.000			
conci	iliation of Re	vonuo Rogi	iromont							
			linement				( (			
							Immonious	Number of	Dilling	Devenue
							impervious		Billing	Revenue
							Area	Parcels	Rate	Requiremen
treet Righ	ht-of Way (ROW), I	evied to HRM								\$3,835,0
ite Relate	ed Flow (SRF)									
Industri	ial, Commercial, Ins	stitutional (ICI)					34,748,200		\$0.135	\$4,691,0
Reside	ntial									
Tier	r1						33,330	2,326	\$0.000	
Tier	r 2						6,695,740	44,710	\$14.000	\$625,9
Tier 3						8,409,710	31,041	\$27.000	\$838,1	
Tier	r 4						4,201,480	7,768	\$54.000	\$419,4
Tier	r 5						3,489,120	2,123	\$81.000	\$171,9
reliminary	y Revenue Total	•								\$10,581,5
LUSS: KE	eficiency) compare	ii d to Revenue Regu	irement							(\$10,003,0 (\$81.5
										ιψυ1,υ

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#### 2136 Exemptions

- 2137 The Impervious Area associated with any properties deemed to be exempt from Stormwater charges
- 2138 pursuant to the Halifax Water Regulations is deducted in the calculation of billable Impervious Area and
- 2139 rates. Properties with an Impervious Area less than 50 m<sup>2</sup> are exempt.<sup>21</sup>
- 2140 All properties are treated the same, with exemptions only considered based on specific circumstances on or
- near the property, including when part of a Non-Residential Property is outside of the Stormwater Service
   Boundary<sup>22</sup>.

#### 2143 Credits

- 2144 Any customer who pays charges for Non-Residential Properties may be eligible for a credit not less than 30%
- but not exceeding 50% of the Site Related Flow Charge if they are undertaking certain qualified Stormwater
- 2146 best management practices that detain peak stormwater flow on an on-going basis in accordance with the
- 2147 parameters and application process set out in the Commission's Stormwater Credit Manual<sup>23</sup> (COS Manual
- 2148 Appendix III).

<sup>&</sup>lt;sup>21</sup> M07147 NSUARB Decision May 12, 2016, page 17, paragraph [55]

<sup>&</sup>lt;sup>22</sup> M07147 NSUARB Decision May 12, 2016, page 19, paragraph [64]

<sup>&</sup>lt;sup>23</sup> M07731 NSUARB Decision April 12, 2017 , page 24, paragraph [19]

### 2149 SECTION 7 – DISTRICT ENERGY SYSTEM COST ALLOCATIONS

#### 2150 General Review

2151 District Energy system COS analyses employs a multi-step procedure to assign revenue responsibilities to 2152 customer classes in proportion to their respective shares of system demands. Using a similar approach to 2153 the commodity demand method used for Water Systems, ATDES COS can be separated into four primary 2154 cost components: (1) connection costs, (2) energy costs, (3) demand costs, and (4) customer costs - often 2155 segregated into meter-related costs and those incurred for billing.

- Connection costs are associated with the recovery of a portion of the costs for the construction
   of the ATDES.
- Energy costs are those operating and maintenance (O&M) costs incurred to deliver energy and
   energy related services to customers.
- **Demand costs** are those capital costs incurred to deliver services under peak demand conditions.
- Customer costs comprise those costs associated with serving customers, irrespective of the
   amount or rate of energy use. They include energy meter reading, billing, and customer
   accounting and collecting expense, as well as maintenance and capital costs related to meters and
   services.
- The classification of costs by function is based on the design and operation of the facilities used to perform
   the functions in question. District Energy functions typically include energy generation, distribution, energy
   transfer, metering, and customer related service.
- 2168 In classifying costs to utility service characteristics, it is useful to develop as complete an accounting of 2169 utility system performance measures as is practicable. Accordingly, it is useful to develop a high-level 2170 reconciliation of system production data – identifying the shares of production associated with billed 2171 usage (by customer class).
- Classified costs are allocated to customers through the calculation of unit costs of service for each service
  characteristic, and apportionment of costs to customer classes based on the number of service units
- 2174 required by the respective customer classes.

### 2175 System and Customer Use Data (for Cost Allocation)

- 2176 A map of the System is provided in the COS Manual Appendix. District Energy System production data,
- 2177 which will be established as the system is developed and is operational, is used to develop cost classification
- 2178 percentages as outlined in section 2 Methodology Review.
- 2179 Table 31
- 2180 District Energy System Production
- 2181 Development of Demand-Related Cost Classification Percentages

Halifax Water – District Energy System Production*								
	Annual Heating Consumption	Annual Cooling Consumption	Peak Heating Demand	Peak Cooling Demand				
System	TBD	TBD	TBD	TBD				
*The allocations will be established as the system is developed and is operational.								

2182

2183 Additional classifications and allocation of System costs related to the ATDES will be established as the

2184 system is developed and is operational.

2185 Finally, data employed for allocation to customer classes includes information on the distribution of piping

2186 serving the class, i.e., the distribution piping serving the customers within the Mandatory Zone versus the

2187 distribution outside of the Mandatory Zone, their designed energy transfer station capacity, and their billed

2188 usage. Provided in Table 32 below is an example format for presentation of these customer class usage

- 2189 characteristics:
- 2190 Table 32
- 2191 Customer Class User Characteristics

Energy Accounts and Usage							
Customer Class*	Accounts**	Total Billed Usage***	Total Capacity***				
Mandatory Zone							
Non-mandatory Zone							
*Customer class has been used as the matering strategy has not use been defined. The number of							

\*Customer class has been used as the metering strategy has not yet been defined. The number of customers classes has yet to be defined.

\*\*The number of accounts has yet to be determined.

\*\*\* Usage and Capacity are not yet known as the system is still under development and approval has not yet been received to expand the ATDES zoning to include a non-mandatory connection zone.

2192

### 2193 District Energy Systems Functions

- 2194 Utilities incur varying levels of costs to perform the different system functions needed to meet customer
- 2195 demands and make services available. The functionalization process involves categorizing revenue
- 2196 requirements according to functions in order to more appropriately assign costs to customer classes. District
- 2197 Energy system cost functions and their definitions for both operating and capital are presented in Table 33.
- 2198 Further refinements to the list may be made as the system is established.
- 2199 Table 33

### 2200 District Energy System Cost Allocation – System Functions

District Energy System Function	Operating Costs Definition	Capital Cost Definition
Energy Centre	Includes the operations and maintenance costs for the energy centre and the delivery of energy to the distribution system.	Includes the design and construction costs associated with the energy centre.
Distribution	Includes the cost centres for distribution costs.	Includes the design and construction costs associated with all mains and any other capital costs associated with ATDES mains established as the system is developed and is operational.
Service Laterals	Includes the cost centre for district energy services.	Includes connection to the ATDES mains and the piping from the mains to the street line for District Energy services.
Energy Transfer Station	Includes the cost centre for operations and maintenance costs for the energy transfer stations.	Includes the design and construction costs associated with the connection between the service laterals and the customer interconnection.

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Operation & Maintenance of Meters	Includes the cost centre for operation and testing of meters (labour, materials, and programs).	Includes all capital expenditures for meters.
Regulatory Services	Includes Environmental Engineering, Regulatory Compliance, Stormwater Engineering, Environmental Management and Development Approvals cost centres.	Cost centres within Regulatory Services function as operating cost centres. Any capital costs related to the provision of this service (equipment, buildings, intangibles etc.) are allocated as assets in proportion of the other costs through depreciation.
Engineering and Technology Services	Includes the cost centres for Records Management; Energy and Business Development, and, Information Services.	Cost centres within Engineering and Technology Services function as operating cost centres. Any capital costs related to the provision of this service (equipment, buildings, intangibles etc.) are allocated as assets in proportion of the other costs through depreciation.
Technical Services (SCADA)	Includes the costs to operate the SCADA systems for District Energy and costs will be apportioned	Cost centres within Technical Services function as operating cost centres. Any capital costs related to the provision of this service (equipment, buildings, intangibles etc.) are allocated as assets in proportion of the other costs through depreciation.
Corporate Services	Includes the cost centres for Accounting, Finance and Procurement.	Cost centres within Corporate Services function as operating cost centres. Any capital costs related to the provision of this service (equipment, buildings, intangibles, etc.) are allocated as assets in proportion of the other costs through depreciation.
Customer Service	Includes the cost centres for Customer Care, Collecting, Supervision and Administration/Overheads.	Cost centres within Customer Service function as operating cost centres. Any capital costs related to the provision of this service (equipment, buildings, intangibles etc.) are allocated as assets in proportion of the other costs through depreciation.
Energy Meter Reading and Billing	Includes the cost centres for Energy Meter Reading and Customer Billing.	Cost centres within Energy Meter Reading and Billing function as operating cost centres. Any capital costs related to the provision of this service (equipment, buildings, intangibles etc.) are allocated as assets in proportion of the other costs through depreciation.
Administration	Includes the cost centres for: Administration, Communications, Legal, Human Resources, Employee Benefits and General.	Cost centres within Administration function as operating cost centres. Any capital costs related to the provision of this service (equipment, buildings, intangibles etc.) are allocated as assets in proportion of the other costs through depreciation.

### 2201 Cost Functionalization Considerations

2202 The engineers and operators responsible for operation of the District Energy System review assignment

2203 of District Energy assets and their associated operating and maintenance costs to system functions.

2204 Operating cost centres are set up to record financial information in categories that support

- 2205 functionalization.
- 2206 The basis for the determination of functions is the operating cost centers that comprise the District Energy
- 2207 System from source of supply to delivery to the Customer. It includes the direct cost functions of providing

the service as well as the common costs of providing support services across all utility Services that are assigned to District Energy Services. Any considerations regarding cost functionalization will be established as the system is developed and is operational.

- For Customer Service, input values (dollar costs) for the functions of energy meters and energy meter reading and billing are obtained from specific cost centres within Customer Service:
- 2213 Energy Meters
  2214 Operation and Maintenance of Energy Meters
- 2215 Energy Meter Reading and Billing
- 2216 Energy Meter Reading
- 2217 Customer Billing

2218 Once costs have been identified for the above functions, costs applicable to the Customer Service 2219 function are merely the residual amount.

## 2220 Classification of Functional Costs

- 2221 Following the distribution of District Energy system revenue requirements to designated functions, costs
- are distributed to District Energy System service characteristics. Service characteristics include energy
- demand metrics and customer service attributes. Classification of system costs (by function) distributes
- costs to the characteristics of service that distinguish customer classes.
- 2225 Halifax Water's functionalized costs will be classified to the District Energy Service characteristics after
- additional analysis is completed and the system is developed, but may include:
  - Annual heating consumption
  - Annual cooling consumption
  - Peak heating demand
  - Peak cooling demand
  - Customer Service
  - Indirect

### 2227 **O&M Cost Classification**

- 2228 Functionalized District Energy System costs are classified to service characteristics separately for O&M
- expenses and capital costs. O&M costs are classified as summarized in Table 34, explanations of which are
- 2230 provided in the subsequent notes.

2231 Table 34

2232 District Energy System O&M Cost Classification Summary

District Energy System Functions	Annual Heating*	Annual Cooling*	Peak Heating **	Peak Cooling **	Equivalent Energy Meters	Customer Service	Indirect	Notes
Energy Centre								1
Distribution								1
Service Laterals								1
Energy Transfer Station								1
Technical Services (SCADA)								2
Customer Service								3
Operation & Maintenance of Energy Meters								4
Energy Meter Reading and Billing								3
Engineering and Technology Services								5
Regulatory Services								5
Corporate Services								5
Administration								5
* Total Energy Consumption ** Peak Demand								

# 2233 Notes on District Energy System O&M Cost Classification

Energy Centre, Distribution, Service Laterals, and Energy Transfer Station O&M cost allocations
 will be determined as the system is developed and is operational.

- 2236
   2. Technical Services operating costs are distributed based on the number of data points (tags)
   monitored in each activity. The result of this allocation is shown in the table below:
- 2238 Table 35

Function	Number of Data Points Monitored	Allocation percentage				
WW Treatment	24,356	45.0%				
WW Collection	11,954	22.0%				
SW CSOs	456	0.8%				
Water Distribution	5,204	9.6%				
Water Treatment	12,265	22.6%				
District Energy*	TBD	TBD				
Total	54,235	100.0%				
*The number of data points will be established as the system is developed and is operational.						

- 2239 Technical Services has been allocated based on a methodology that will be established as the 2240 system is developed and is operational.
- Customer Service functions are shared by the four Services: Water, Wastewater, Stormwater, and
   District Energy, with the exception that no meter related costs are allocated to Stormwater. The
   customer service costs may be assigned either on a Customer basis or an equivalent energy meter
   basis, to be determined as the system is established and is operational. Energy Meter reading
   and billing are the cost of energy meter reading and billing costs that are part of Customer Service.
   They are assigned 100% to Customer Service.
- 4. Operation and maintenance of energy meters is assigned 100% to equivalent energy meters.
- Regulatory Services, Engineering and Technology Services, Corporate Services and Administration
   are indirect costs that are distributed in proportion to direct costs.
- 2250 Capital Cost Classification

Functionalized District Energy System costs are classified to service characteristics separately for O&M expenses and capital costs. Capital costs are classified as summarized in Table 36, explanations of which are provided in the subsequent notes.

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# 2254 Table 36

# 2255 District Energy System Capital Cost Classification Summary

District Energy System Functions	Annual Heating*	Annual Cooling*	Peak Heating **	Peak Cooling **	Equivalent Energy Meters	Customer Service	Indirect	Notes
Energy Centre								1
Distribution								1
Service Laterals								2
Energy Transfer Station								1
Technical Services (SCADA)								3
Customer Service								4
Operation & Maintenance of Energy Meters								5
Energy Meter Reading and Billing								6
Engineering and Technology Services								7
Regulatory Services								8
Corporate Services								9
Administration								9
* Total Energy Consumption ** Peak Demand								

#### 2257 Notes on District Energy System Capital Cost Classification

- 2258 The following is a description of how capital costs may be classified but will be developed further as the
- system is developed and is operational.
- 2260 1. Energy Centre, Distribution, and Energy Transfer Station capital cost allocations will be2261 determined as the system is developed and is operational.
- 22622. Service laterals are assigned 100% to equivalent energy meters as service laterals are totally2263 dedicated to the customers.
- 3. Technical Services (SCADA) are charged directly to capital cost based on work performed. There
  is no separate allocation for capital for this item.
- 4. Customer Service is assigned 100% to customer service.
- 5. Operation and maintenance of energy meters are assigned 100% to equivalent energy meter.
- Energy Meter reading and billing costs are part of Customer Service. They are assigned 100% to
   customer service as energy meters are totally dedicated to the customers.
- 2270
   7. Engineering and Technology Services related with capital works are assigned to the capital cost of
   2271
   the works and are included in the capital items. All other costs such as databases and other
   2272
   intangibles are assigned to indirect costs.
- 8. Regulatory Services are assigned to the capital cost of the works and are included in the capital
  items. There is no separate assignment for capital for this item.
- 2275 9. Corporate Services and Administration are assigned to indirect costs that are distributed in2276 proportion to direct costs.

### 2277 Allocation to Customer Classes

Costs are distributed to Customers (either by classes or individually) based on customer classification. For
 Halifax Water, there will likely be two customer classifications, mandatory and non-mandatory. Mandatory
 capital costs will be based on the cost of the energy center, DPS, laterals, energy meters, etc. within the
 mandatory connection zone. Non-mandatory will be based on the cost of the energy center, DPS piping

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- within both the mandatory and non-mandatory zones, plus the laterals and meters in the non-mandatoryzone. Capital costs would be allocated based on peak demands for each customer.
- 2284 Costs by Service characteristic are simply divided by the projected level of service to be rendered to 2285 determine the unit costs of a given Service parameter. Costs are distributed to customers in proportion 2286 to their respective demands and uses of the System.
- This procedure is illustrated in Tables 37 and 38 that offer example templates for these types of calculations. As noted, the distribution of costs by function, and subsequent classification of these costs by Service characteristic results in the expression of each component of the utility's revenue requirements in terms of these Service characteristics.
- Accordingly, in Table 37, Lines 1, 4 and 7 list the outcomes of the cost classification by each major revenue requirement component. Because some of these costs are distributed on an indirect basis, a calculation is made whereby the indirect costs are distributed to directly classified costs based on those costs share of total directly classified costs.
- So, for example, if peak heating demand related O&M costs represent 40 percent of directly classified
   O&M costs, 40% of indirect O&M costs are apportioned to peak heating demand related costs. This is the
   procedure employed in Lines 2, 5 and 8 to yield complete cost classifications by cost component (Lines
   3, 6, and 9) that are summed (Line 10) to present total costs by Service characteristic.

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### 2300 Table 37

### 2301 District Energy System – Unit COS Calculation Template

Line	Revenue Requirement Component	Annual Heating Consumption Related Costs	Annual Cooling Consumption Related Costs	Peak Heating Demand Related Costs	Peak Cooling Demand Related Costs	Meter Equiv. Related Costs	Billing Related Costs	Indirect Costs
1	Operations & Maintenance	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$
2	Allocated Indirect O&M	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$	
3	Operations & Maintenance (Net)	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$	
4	Depreciation	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$
5	Allocated Indirect Depreciation	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$	
6	Depreciation (Net)	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$	
7	Return on Rate Base	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$ (%)	\$\$
8	Allocated Indirect Return	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$	
9	Return on Rate Base (Net)	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$	
10	Total Revenue Requirements Lines (3,6,9)	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$	

The ultimate allocation of costs to Customer classes employs the service characteristic by customer class data developed in the "System and Customer Use Data (for Cost Allocation) – Table 31". Unit COS by characteristic (Line 3) are calculated by dividing total revenue requirements by Service characteristic (Line 1) by total system demands, capacity requirements, meter equivalents and customer accounts served (Line 2). Costs are then allocated to Customer classes simply by multiplying these unit costs by the demands, meter equivalents and accounts served for each Customer class.

- 2308 COS-based rates are those that recover these sums from respective Customer classes. While many rate
- designs may accomplish these ends, a basic rate design option is to recover volume-related costs, including
- average and maximum-demand related costs from volumetric rates while fixed charges (graduated by meter
- size) recover metering related costs and customer account related costs. This rate design calculation is
- presented in the template example in lines 6 & 9.
- 2313 Table 38
- District Energy System Allocation of Costs to Customer Classes (System and Customer Use Data for Cost
   Allocation)
- 2316

Line	Revenue Requirement Component	Annual Heating Consumption Related Costs	Annual Cooling Consumption Related Costs	Peak Heating Demand Related Costs	Peak Cooling Demand Related Costs	Meter Equiv. Related Costs	Billing Related Costs
1	Total Revenue Requirements Lines (3,6,9)	\$\$	\$\$	\$\$	\$\$	\$\$	\$\$
2	System Demands						
3	Unit Cost of Service Characteristic						
4	Mandatory Zone Demands						
5	Mandatory Zone Cost of Service (Line 3 x 4)						
6	Mandatory Zone Rates						
7	Non- Mandatory Zone Demands						
8	Non- Mandatory Zone Cost of Service (Line 3 x 7)						
9	Non- Mandatory Zone Rates						

Figure 1 - Cogswell DES Map - Mandatory Connection Zone





Appendix <mark>XX</mark>