

Halifax Water

Twentieth Annual Report March 31, 2016

Twenty Years of Regional Stewardship

Our Mission

To provide world-class services for our customers and our environment.

Our Vision

- We will provide our customers with high quality water, wastewater, and stormwater services.
- Through the adoption of best practices, we will place the highest value on public health, customer service, fiscal responsibility, workplace safety and security, asset management, regulatory compliance, and stewardship of the environment.
- We will fully engage employees through teamwork, innovation, and professional development.



Letter from the Chair



September 19, 2016 Mayor Mike Savage and Members of Council

Re: 2015/16 Annual Report

On behalf of the Halifax Water Board, we are pleased to submit the utility's annual report for the year ending March 31, 2016. This date represents a significant milestone for the utility; it has completed 20 years with a regional mandate, following metro amalgamation in 1996.

Significant progress has been made by Halifax Water over this period of time, including construction of a new water supply plant at Lake Major, recapture of 40 ML/day of leakage within the water distribution systems of the region, and a successful merger in 2007 to become the first regulated water, wastewater and stormwater utility in Canada.

Following on the stormwater theme, last year marked another milestone with a favourable Decision from the Nova Scotia Utility and Review Board (NSUARB) with regard to our stormwater Cost of Service Application. The majority of our proposed refinements to the stormwater rate methodology were accepted, and an Application will follow this fall to implement the NSUARB Decision. The Application is being made to enhance understanding of the stormwater charges, implement a tiered rate structure for residential customers, and provide an opportunity for Institutional, Commercial and Industrial (ICI) customers to mitigate surface runoff on their property which will culminate in lower stormwater charges.

The 2015/16 fiscal year also saw the Utility's first labour disruption. This was an unfortunate and challenging situation that stemmed from the necessity to establish a more sustainable pension plan that is affordable to the utility and the ratepayers we serve. A savings of \$20.2 million is projected over the next 14 years, with a 50% probability that the plan will be fully funded in 10 years.

With regard to overall financial results, the Utility realized a net income of \$4.2 million for the fiscal year, in accordance with the NSUARB Accounting and Reporting Handbook. Although the NSUARB Handbook governs all aspects of rates charged to customers, Halifax Water is now reporting its financial statements in accordance with the International Financial Reporting Standard (IFRS). The Utility received a clean audit opinion for last year, marking the first year of reporting under IFRS. It should be noted that the long-term debt for the utility stood at \$240.1 million as of March 31, 2016, up \$8.4 million from the previous year. The debt service ratio stands at 22.3%, which is well below the maximum benchmark of 35%, as approved by Halifax Municipality.

In keeping with responsible governance, the Halifax Water Board reviewed and approved a governance manual last year to reflect best practice and guide future Board oversight.

Other significant highlights for the year included the completion of the design for the Aerotech Wastewater Treatment Facility upgrade and expansion project which received federal and provincial funding under the Building Canada Program. Construction at the Aerotech Facility is scheduled to commence this fall. The utility was also successful in securing \$31 million of federal and provincial financial support through the Clean Water and Wastewater Fund for five key infrastructure projects, namely:

- J.D. Kline Water Supply Plant Filter Media and Underdrain Replacement
- Halifax Peninsula Transmission Main Rehabilitation
- Lake Major Dam Replacement
- Northwest Arm Sewer Rehabilitation
- Sullivan's Pond Storm Sewer Replacement

The Halifax Water Board also approved the Advanced Metering Infrastructure Project (AMI), which is planned to get underway this fall. The project will see the replacement and upgrade of all meters to enhance customer service and provide for more efficient and effective meter reading and billing. This project is being done concurrently with the installation of a computerized maintenance management system for operations, in concert with the Halifax Municipality. Both the Municipality and Halifax Water have adopted City Works for the template to leverage operational and asset management information. These investments will bode well for an expanded customer service experience as more information will be at the fingertips of our customer care staff to ensure timely, accurate and reliable information. With these investments, Halifax Water is well positioned for service and growth for existing and future customers who rely on the strong stewardship of a regional utility.

We wish to thank Halifax Council for their continued support and confidence in Halifax Water as it delivers critical water, wastewater and stormwater services to the greater Halifax area.

Respectfully Submitted,

Ray Ritcey

Chair of the Board

Twenty Years of Regional Stewardship



With a regional mandate established in 1996, Halifax Water went right to work to establish a high level of service for all customers served by the utility. It started with the construction of a new water supply plant at Lake Major which was commissioned in 1999. Coincident with this project was the recognition that high quality water from the plant should not be wasted through leaks in the distribution system. To that end, in 1999, Halifax Water adopted an international best practice to significantly reduce the leakage in Dartmouth and all systems in the region. By 2007, leakage had been reduced by 40 million litres per day, resulting in savings of \$600,000 annually with Halifax Water established as a world leader in water loss control. During this timeframe, Halifax Water also showed environmental leadership by attaining ISO 140001 certification for its environmental management system for water supply plants at Pockwock Lake, Lake Major and Bennery Lake. Halifax Council recognized this track record, and the critical social, economic and environmental role that wastewater and stormwater assets play in our community. In 2007, Halifax Council approved the transfer of the region's wastewater and stormwater system to Halifax Water with a clear mandate to turn the system around. This role is one Halifax Water is familiar with dating back to 1945 when it was given the mandate to turn around the water system of the former City of Halifax.

At the time of the transfer, the region was looking at a liability of over \$1 billion to refurbish aging assets and meet new federal wastewater system effluent regulations. With sound governance oversight through the Halifax Water Board and Nova Scotia Utility and Review Board [NSUARB], the utility established a long term view and in 2010, produced an integrated resource plan which is a framework to renew assets, meet environmental regulations and facilitate growth. In conjunction with this initiative, Halifax Water established a formal cost of service for water, wastewater and stormwater services to ensure fair and equitable treatment of all customers throughout the region. The first integrated cost of service manual was approved in 2012 by the NSUARB and the first stand-alone stormwater rate was established in 2013. After two years of experience administering the stormwater charge, Halifax Water submitted an application to revise the cost of service manual in 2015. In 2016, the NSUARB gave approval for a revised methodology which will be implemented through an application to the NSUARB this fall.

Although there has been intentional focus on governance and a regulatory framework for delivering services since 2007, much has been accomplished with wastewater and stormwater services from an operational standpoint. In 2007, only two of fifteen wastewater treatment plants were compliant with regulations. By the end of 2016, it is expected that all but two will be in compliance, with plans to close this gap within two years. The utility is also extending its environmental management system to wastewater treatment facilities with the Herring Cove plant on track to receive ISO 14001 certification this year. In addition, an asset management roadmap has been completed to keep assets performing at an optimal level. Even with these achievements, Halifax Water has no intention of sitting on its laurels. The next few years will see further transformation as we respond to meet or exceed customer expectations and protect the environment for future generations. In this regard, we are reminded that success is a journey, not a destination.

Carl Yates, M.A.Sc., P.Eng.

Board of Commissioners

March 31, 2016



Ray Ritcey, BComm, MBA, CPÁ/CGA Chair



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Mayor Mike Savage Commissioner



John Traves QC Commissioner



Councillor **Russell Walker** Vice Chair



Councillor **Barry Dalrymple** Commissioner



Darlene Fenton Commissioner



Don Mason, P.Eng., MCIP Commissioner

Executive Staff



Carl Yates, M.A.Sc., P.Eng. General Manager



Jamie Hannam, MBA, P.Eng. Director, Engineering and Information Services



Susheel Arora, M.A.Sc., P.Eng. Director, Wastewater and Stormwater Services



Cathie O'Toole, BA, MBA, CPA/CGA Director, Corporate Services



Kenda MacKenzie, P.Eng. Director, Regulatory Services



Reid Campbell, M. Eng., P.Eng. Director, Water Services

Contants

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How to reach us:

For more information about Halifax Water and its services, visit our website at www.halifaxwater.ca, contact Customer Service at (902) 490-4820, e-mail us at Cust_Inq@halifaxwater.ca, fax us at (902) 490-4749, or write us at P.O. Box 8388 RPO CSC, Halifax, N.S., B3K 5M1. You can also reach us via Twitter at @HalifaxWater.

General Information of Utility

Year Ended March 31, 2016

WATER

Precipitation

Measured at Pockwock	
Rainfall	1 476.8 mm
Snowfall	467.7 cm
Measured at Lake Major	
Rainfall	1 535.4 mm
Snowfall	351.2 cm

Sources of Supply and **Watershed Areas**

Pockwock Lake	5 661 ha
Safe Yield	145 500 m ³ /day
Chain Lake	206 ha
Safe Yield	4 500 m ³ /day
Lake Major	6 944 ha
Safe Yield	65 900 m ³ /day
Lake Lemont/Topsail	346 ha
Safe Yield	4 500 m ³ /day
Bennery Lake	644 ha
Safe Yield	2 300 m ³ /day

Water Supply Production (Cubic Metres)

Pockwock Lake	31 101 269
Lake Major	12 916 130
Bennery Lake	307 540
Small Systems	42 368
Total	44 367 307

Storage Reservoirs (Elevation Above Sea Level)

Lake Major	(60 m)	9 092 m ³
Pockwock	(170 m)	13 600 m ³
Geizer 158	(158 m)	36 400 m ³
Geizer 123	(123 m)	31 800 m ³
Cowie	(113 m)	11 400 m ³
Robie	(82 m)	15 900 m ³
Lakeside		
/Timberlea	(119 m)	5 455 m ³
Mount Edward 1	(119 m)	22 728 m ³
Mount Edward 2	(119 m)	22 728 m ³
Akerley Blvd.	(119 m)	37 727 m ³
North Preston	(125 m)	1 659 m ³
Meadowbrook	(95 m)	9 091 m ³
Sampson	(123 m)	12 273 m ³
Stokil	(123 m)	23 636 m ³
Waverley	(86 m)	1 364 m ³
Middle		
Musquodoboit	(81m)	275 m ³
Aerotech	(174 m)	4 085 m ³
Beaver Bank	(156 m)	6 937 m ³

Total Storage Capacity 259 213 m³

Transmission and Distribution System

Size of mains	19 mm - 1 500 mm
Total water mains	1 574 km
Main valves	14 884
Fire hydrants	8 288
Distribution Pumping	Stations 22
Pressure Control/Flow	1
Meter Chambers	136

Services and Meters

Water	
Sprinkler services (25 mm - 300 mm)	2 109
Supply services (10 mm - 400 mm)	86 886
Meters (15 mm - 250 mm)	82 956
Wastewater services	79 747

Treatment Processes

J. Douglas Kline Water Supply **Plant**

Source	- Pockwock I		
Process	 Dual media direct filtration 		
	- Iron and manganese removal		
8 filters		143 m ² /each	
Max. flow	/ rate	0.137 m ³ /m ² /min	
Design capacity		227 000 m ³ /day	
Design a	verage flows	85 209 m ³ /day	

Lake Major Water Supply Plant

Source Process	 Lake Major Upflow clarification and trimedia filtration Iron and manganese 		
	removal		
4 filters		85 m ² /each	
Max. flow rate 0.192 m ³ /m ² /min			
Design capacity		94 000 m ³ /day	
Design average flows		35 290 m ³ /day	
Bennery Lake			
C	D 1 -	l	

Source - Bennery Lake **Process**

- Manganese removal, sedimentation, dual media filtration

26.65 m²/each 2 filters Max. flow capacity $0.10/m^{3}/m^{2}/min$ Design capacity 7 950 m³/day 843 m³/day Design average flows

Bomont

Source - Shubenacadie River Process - Nano Filtration / Ionic Exchange Resin No production - bulk water supply

Collins Park

Source - Lake Fletcher Process - Ultra Filtration / Nano Filtration Design average flows 37 m³/day

Middle Musquodoboit

Source- Musquodoboit River Process- Raw water infiltration gallery - Ultra Filtration / Nano Filtration Design average flows 47 m³/day

Five Island Lake

Source - 1 well Process - Ultraviolet disinfection Design average flows 10 m³/day

Silver Sands

Source - 2 wells Process - Green sand pressure filters -Iron and manganese removal Design average flows 21 m³/day

Miller Lake

Source - 3 wells Process - Arsenic removal with G2 Media No Production - bulk water supply

Population Served

Halifax Municipality Estimated population served 360 000 Consumption per capita (all customers) 272 litres/day

Glossary of Terms

ha - hectare m - metre m² - square metre m³ - cubic metre mm - millimetre km - kilometre cm - centimetre

General Information of Utility

Year Ended March 31, 2016

WASTEWATER/STORMWATER

Treatment Processes

Halifax

Process - Enhanced Primary - UV Design average flows - 139 900 m³/day Area served - Halifax Receiving water - Halifax Harbour

Dartmouth

Process - Enhanced Primary - UV Design average flows - 83 800 m³/day Area served - Dartmouth Receiving water - Halifax Harbour

Herring Cove

Process - Enhanced Primary - UV Design average flows - 28 500 m³/day Area served - Halifax-Herring Cove Receiving water - Halifax Harbour (Outer)

Mill Cove

Process - Secondary - UV / Pure oxygen Activated sludge Design average flows - 28 400 m³/day Area served - Bedford-Sackville Receiving water - Bedford Basin

Eastern Passage

Process - Secondary - UV / Pure oxygen Activated sludge Design average flows - 25 000 m³/day Area served - Cole Harbour-Eastern Passage Receiving water - Halifax Harbour

Timberlea

Process - Secondary - Sodium Hypochlorite / RBC Design average flows - 4 540 m³/day Area served - Beechville-Lakeside -Timberlea Receiving water - Nine Mile River

Aerotech

Process - Tertiary - UV /SBR Design average flows - 1 360 m³/day Area served - Aerotech Park-Airport Receiving water - Johnson River

Springfield Lake

Process - Secondary - Sodium Hypochlorite/Activated sludge Design average flows - 543 m³/day Area served - Springfield Lake Receiving water - Lisle Lake

Fall River

Process - Tertiary - UV / Activated sludge and post filtration Design average flows - 454.5 m³/day Area served - Lockview-McPherson Road Receiving water - Lake Fletcher

North Preston

Process - Tertiary - UV / SBR and engineered wetland Design average flows - 680 m³/day Area served - North Preston Receiving water - Winder Lake

Middle Musquodoboit

Process - Secondary - UV / RBC Design average flows - 114 m³/day Area served - Middle Musquodoboit Receiving water - Musquodoboit River

Uplands Park

Process - Tertiary - UV / Trickling filter and wetland Design average flows - 91 m³/day Area served - Uplands Park Receiving water - Sandy Lake

Wellington

Process - Tertiary - UV / Activated sludge /reed bed Design average flows - 68 m³/day Area served - Wellington Receiving water - Grand Lake

Frame

Process - Secondary - Sodium Hypochlorite / Extended Aeration Design average flows - 80 m³/day Area served - Frame Sub-Division Receiving water - Lake William

Belmont

Process - Secondary - Sodium Hypochlorate Extended Aeration Design average flows - 114 m³/day Area served - Belmont Sub-Division Receiving water - Halifax Harbour

RBC = Rotating Biological Contactor; SBR = Sequencing Batch Reactor; UV = Ultra Violet

Wastewater & Stormwater Collection System

Size of pipes 200 mm - 3 000 mm Total sewer length 2 538 km Total manholes 39 479 Total pumping stations 172 Total ditch length 503 km **Cross Culverts** 1 990 **Holding Tanks and Retention** 54 (12-244 000 m³) Ponds

High Quality Water

Lead

Lead can get into drinking water through contact with sources of lead in the water system and the customer's premise plumbing. Sources of lead include the lead service pipe connecting the main to the house, lead solder on plumbing and as a component in brass used for plumbing fixtures.

Like many utilities in North America, Halifax Water's treatment processes make the water non-corrosive to lead. This is effective in reducing lead exposure from solder and brass but in some homes where the lead service line still exists, customers remain at risk of exposure to lead. The only certain way to reduce exposure to lead is to remove the lead service line.

It is important that Halifax Water customers be aware of sources of lead in their water system as even short term exposure to lead can result in health impacts to young children and pregnant women.

In the months following the situation in Flint, Michigan coming to light, Halifax Water customers have been increasingly concerned about lead service lines and lead in drinking water.

The use of lead for water service lines ended in the Halifax metro area in the mid 1950's. Halifax Water, and it pre-exiting utilities have been operating programs to replace lead service lines since the 1970's. Today, there are about 2500 publically owned lead service lines remaining in the Halifax system.

The portion of the lead service line on a customer's property is owned by the property owner. The property owner is responsible to replace the lead service line at their expense. Due to the cost and difficulty in doing this type of work, many customers who have seen the public lead service line removed by Halifax Water have not yet removed the private prop-

Lead service line being replaced with copper

erty portion. Removing only a portion of the lead service line does not reduce the customer's exposure to lead and in many cases can make it worse.

Halifax Water is developing a plan to remove all lead service lines, public and private from the system over the next several years. In order to reduce the customer's exposure to lead, it's important that both the customer and Halifax Water remove the lead service line at approximately the same time. If Halifax Water is going to be successful in getting the lead out, we will need to work with our customers to address the costs and other barriers associated with the removal of lead service lines on private property.

In the coming year, Halifax Water will be launching a new approach to lead service lines. This will include the following elements which will ensure the Utility has a program that is comparable to the best in North America:

- Developing an inventory of existing lead service lines.
- Accelerated replacement of lead service lines.
- Frequent communication with customers who have lead services.
- Improved corrosion control at the treatment plant.

- Support for customers replacing private lead service lines.
- Sampling upon request for customers with lead service lines.

Geosmin/Source Water Quality

Geosmin occurred in the Pockwock water supply for the fourth consecutive year in 2015. Fortunately, the episode was the most short lived since its occurrence in 2012 and was noticeable to only residents with a heightened sense of taste or smell.

Geosmin continues to be a challenge from a water treatment perspective. While it is not related to the safety of the drinking water, its taste and odour are unpleasant. It is also detected by some customers at extremely low concentrations. Halifax Water has investigated a number of treatment options, all of which are very expensive to build and operate. Also, the seasonal nature of geosmin occurrence limits the types of treatment process that can be installed and be reliably ready to go when needed.

Halifax Water is continuing to study geosmin to understand its occurrence and viable treatment technologies.





Above: Aerial view of Pockwock Lake and water treatment plant Right: Pockwock pilot plant

Research Chair

Halifax Water has sponsored a Research Chair, Natural Science and Engineering Research Council (NSERC) in drinking water at Dalhousie University since 2007 through Dr. Graham Gagnon. Dr. Gagnon recently alerted Halifax Water staff to discoveries that provide insight into source water quality changes.

Since the 1980s, governments in Canada and the US have been taking steps to reduce sulfur dioxide emissions. These emissions, primarily from coal and oil fired power generation plants in central Canada and the US Midwest, were the cause of acidification of lakes and streams in our area due to the phenomenon known as acid rain. These efforts have indeed reduced sulfur dioxide emissions to the point where our lakes are now recovering and lake pH is increasing.

While this is great news for fishermen and others interested in the health of our lakes, it presents challenges for water utilities. Increased pH results in increased colour and natural organic matter in the water which makes water treatment more challenging. Our plants are still producing excellent water but it takes much more effort to do so. With increased pH in



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Lake Major plant exterior

the lakes also comes increased biological activity such as planktonic species and algae. This leads to taste and odour causing substances, like geosmin which our water treatment plants were never designed to treat.

Understanding the lake recovery issue and how to adapt our water treatment plants will be one of our research focusses in the coming years.

Plant Optimization

Halifax Water has continued its ongoing process to optimize each of its water supply plants. Optimization is the process whereby incremental improvements are made in the effectiveness of each plant at the least possible cost.

An optimization study was done at the Bennery Lake plant in 2012. We are now in the middle of optimizing the plant with a series of improvement projects over a period of 5 years.

An optimization study was conducted for the Lake Major plant in 2015. Staff have already begun what will be a ten year process to implement dozens of incremental improvements in the plant.

All process improvements are guided by the Partnership for Safe Water. Halifax Water joined the Partnership for Safe Water in 2013. This is a peer reviewed optimization program run by the American Water Works Association. The Partnership has assisted hundreds of water plants across North America improve their treatment processes.

Lake Major Dam

Halifax Water is in the process of replacing the Lake Major dam. In January 2015, emergency repairs were successfully completed to the dam's fishway. While the fishway was stabilized to ensure its safety, it was rendered unusable for its primary use of allowing passage of migratory fish around the dam. The Department of Fisheries and Oceans (DFO) directed Halifax Water to ensure migratory fish could travel around the dam to reach Lake Major.

Halifax Water staff explored several options and settled on a unique solution to meet DFO's tight deadlines and not further compromise the existing dam. Halifax Water and its consulting team opted to install a fish pump. The fish pump is manufactured locally and used primarily for aquaculture applications. The pump had not however been widely used for migratory fish passage applications.

The pump was installed successfully by May 2015, on time for the spring Gaspereau run. The pump successfully transported over 35,000 individual fish to the upstream side of the dam.

Critical Valves

Maintenance of water distribution system valves is a critical part of operating the water distribution and transmission system. Valves that operate reliably are critical to ensuring the utility can isolate areas for repair and maintenance while keeping as many customers as possible in service.

Halifax Water has a significant number of large diameter valves, primarily on the Halifax peninsula, that are deemed critical due to both their size and location. Many of these valves are in excess of 100 years old and are becoming difficult to maintain.

Dr. Graham Gagnon at the NSERC/Halifax Water sponsored lab





Fish ladder repair at the Lake Major dam January 17, 2015

For the past several years, Halifax Water has operated a critical valve replacement program. Each year several valves are identified for replacement. Since these valves have a relatively high unit cost, are located on high volume mains, and often on high traffic streets, it was only possible to do a small number each year.

In 2015, Halifax Water contracted Wachs Water Services to conduct a pilot project in Halifax. Wachs has mobile capability to repair and rehabilitate valves in the field. The project was very successful. Twelve valves were repaired or rehabilitated, extending their life by years at a fraction of the cost of replacing a single valve. The valve rehabilitations were done without any interruption of service to customers and minimal traffic disruption during the overnight hours.

Halifax Water will incorporate this capability into the routine maintenance and accelerate our critical valve program.

Valve Turning Trailers

Water distribution valves are typically operated manually using keys that utility workers carry on their trucks. This work can be physically demanding and, because it is manual, provides no opportunity to monitor and control the force applied to a valve.

In 2015, Halifax Water procured its first trailer mounted valve operator. These trailers are towed behind a standard pick-up truck and contain a device to mechanically operate a valve. They have already been successful in operating valves that were believed stuck and scheduled for replacement. The trailers also provide the ability to control and record the force required to operate a valve. This information can now be collected and used to track the condition of buried valves in the field. The use of the trailers will also reduce the potential for employee injury.

Water valve trailer safely and reliably operating critical valves



Responsible Financial Management

Annual Financial Results

The year ended March 31, 2016 saw Halifax Water file its first set of financial statements presented in accordance with International Financial Reporting Standards (IRFS). The Utility received a clean audit opinion. Halifax Water also continues to produce information consistent with the Accounting and Reporting Handbook (The Handbook) for Water Utilities as issued by the Nova Scotia Utility and Review Board (NSUARB).

The differing requirements of the standards results in two unique sets of financial statements. The financial summary information shown on page 44 of the annual report aligns with the NSUARB Handbook. The external financial statements on pages 45 to 71 of the annual report align with IFRS and were prepared in conjunction with the annual audit by Grant Thornton. Ongoing differences between the NSUARB Handbook and IFRS will increase as debt increases. IFRS introduces more volatility, particularly around post-employment benefits. The NSUARB Handbook will continue to be used for rate making. Schedules A through G of the Audited Financial Statements are based on the NSUARB Handbook. Included in the notes and schedules of the audited statements is information on the conversion to IFRS as well as the financial results under the NSUARB standards. The financial statements also include the report of the auditor, Grant Thornton.

The underlying activities and operating results are similar under the two standards. The key differences are:

- 1) IFRS includes depreciation on contributed assets in the income statement, resulting in higher depreciation expense,
- 2) IFRS includes the amortization of contributed capital in the income statement, resulting in higher non-operating revenue,
- 3) IFRS requires componentization of asset records and shorter useful lives, resulting in higher depreciation expense,
- 4) IFRS does not permit the appropriation of long term debt principle pay-

ments in the income statement, resulting in lower non-operating expenses,

- 5) IFRS requires the reporting of the full actuarial liability of employee future benefits as Other Comprehensive Income,
- 6) IFRS requires contributed capital be treated as a long-term liability, resulting in much higher long-term liabilities and much lower equity.

The Net Income for the year under the NSUARB Handbook is \$4.9 million. Under IFRS, earnings for the year are \$22.9 million, and Total Comprehensive Earnings are \$33.3 million. The main differences are debt principle appropriations of \$20.3 million are not included as an expense under IFRS, and IFRS requires the reporting of the full actuarial liability of employee future benefits as Other Comprehensive Income. This may result in either positive or negative impacts on income in any given year. In 2015/16, due to an actuarial valuation of the pension plan conducted January 1, 2016 and the redesign of the pension plan there was a \$10.4 million improvement that was reflected in Other Comprehensive Earnings for the year.

Halifax Water's cash balances and liquidity have increased since 2015. A significant amount of capital work was completed in 2015/16 - \$84.4 million. The most notable projects were the Beechville/Lakeside/Timberlea wastewater diversion project, which accounts for \$24.6 million of the Capital Additions, and the Kearney Lake Road Trunk Sewer & Pump Stations, which accounts for \$13.7 million. The table below highlights the Capital Additions.

Capital Asset Additions

Cu	mulative '000
Lakeside Pumping	
Station Diversion	\$24,580
Kearney Lake Road Trunk Sewer	
& Pumping Stations	\$13,681
Bedford West Subdivider	
and CCCs	\$8,472
Cow Bay Road Deep	
Storm Sewer	\$5,960
All other projects	\$31,723
Total	\$84,415

A number of other major projects got underway in 2015/16 including the Macdonald Bridge Transmission Main, the Aerotech Wastewater Treatment Facility Upgrade, and the Belmont Pump Station and Forcemain installation. There was \$18.5 million in Capital Assets under

An upgraded section of the Chain of Lakes and Beechville, Lakeside, Timberlea trails. A legacy of the Lakeside Pumping Station Diversion Project





Macdonald Bridge line replacement, part of "The Big Lift"

Construction at year end.

Capital Asset Under Construction

	Cumulative
	'000
Macdonald Bridge	
Transmission Main	\$2,345
Aerotech Wastewater	
Treatment Facility	\$1,475
Belmont Pumping Station	
& Forcemain	\$1,409
All other projects	\$13,299
Total	\$18,529

The accumulated Regional Development Charge (RDC) balance is \$4.4 million. Since the charge was implemented in July 2014, \$10.4 million has been collected with \$6.0 million used as a funding source for the Lakeside Pumping Station Diversion project. A total of \$1.3 million

remains in the legacy reserves.

Plant in Service assets net of Accumulated Depreciation is \$1.8 billion, which is \$47.0 million higher than last year.

The Accrued Post Retirement Benefits, Accrued Long Service Award and Deferred Pension Liability have been updated for the annual adjustments required by the actuaries. The Deferred Pension Liability is \$54.3 million. This has increased substantially from what was reported in past years because the underlying accounting for reporting the pension liability is now based on IFRS and reflects the full actuarial liability of the plan. On the audited statements, the liability is an improvement of \$10.7 million from \$65.0 million in the previous year whereas in the previous audited statements the

liability was \$10.8 million. For rate setting purposes, the NSUARB considers Pension costs on a cash basis.

Long Term Debt is up \$8.4 million from last year, with new debt of \$28.3 million offset by repayments of \$19.9 million. The debt service ratio, which is the ratio of debt related costs (including principal and interest payments and amortization of debt discount) divided by operating revenue, is an indicator of the ability to make debt payments. The debt service ratio is 22.3%, up slightly from 21.3% last year as a result of debt servicing costs growing slightly more than revenues. This is well below the maximum 35% ratio allowed under the blanket guarantee agreement with the Halifax municipality.

Total Debt by Service

	2015/16	2014/15
	'000	'000
Water	\$72,355	\$69,039
Wastewater	\$156,090	\$153,749
Stormwater	\$11,699	\$8,923
Combined	\$240,144	\$231,711

Debt Servicing Ratio by Service

YTD Del	ot Servicing	Cost Ratio
	2015/16	2014/15
Water	19.8%	19.4%
Wastewater	25.3%	24.1%
Stormwater	15.6%	12.0%
Combined	22.3%	21.3%

The following discussion of Operating Results is based on the NSUARB Accounting and Reporting Handbook, as this is what rates are based on.

Consolidated operating revenue of \$131.7 million is \$1.4 million (1.1%) greater than revenue reported for the same period last year. Consolidated operating expenses of \$96.2 million are \$1.9 million (2.0%) higher than the same period last year.

Summarized Consolidated Operating Results

	Actual YTD	Actual YTD							
	2015/16	2014/15							
	'000	'000	\$ Change	% Change					
Operating Revenue	\$131,716	\$130,320	\$1,396	1.1%					
Operating Expenses	\$96,243	\$94,387	\$1,856	2.0%					
Operating Profit (Loss)	\$35,473	\$35,933	(\$460)	-1.3%					
Non Operating Revenue	\$3,370	\$3,129	\$242	7.7%					
Non Operating									
Expenditure	\$33,961	\$32,166	\$1,795	5.6%					
Net Surplus (Deficit)	\$4,883	\$6,896	(\$2,013)	-29.2%					

The Net Profit for the year is \$4.9 million, down somewhat from the profit of \$6.9 million in the prior year.

Year to Date Operating Results by Service

	Service	
	2015/16	2014/15
	'000	'000
Water	\$1,130	\$244
Wastewater	\$1,632	\$3,709
Stormwater	\$2,120	\$2,942
Net Surplus		
(Deficit)	\$4,883	\$6,896

The cumulative Operating Surplus was \$2.9 million at the beginning of the fiscal year. As a result of the Operating Profit, the cumulative Operating Surplus as of March 31, 2016 is \$7.8 million.

Billed consumption was down 1.7% compared to the prior year. The utility had budgeted for a 3% decrease in billed consumption for 2015/16, so a 1.7% decrease was a better result than expected. The 3% was based on the 4 Year Historic Average Consumption Decrease of 2.68% as at March 31, 2014. The updated 4 Year Historic Average Consumption Decrease is 3.07% based on the most recently completed and audited fiscal year.

Water and Wastewater results were both positively impacted by higher than expected consumption. Stormwater Revenue is down \$0.3 million from the prior year. The change is attributable to a decline the in Site Generated Charge revenue as exemptions continued to be received and processed.

Operating Expenses declined by \$1.1 million. Significant savings were seen in Wastewater Treatment Expenses, primarily in the operation of the Eastern Passage Wastewater Treatment Facility. Savings

in some departments were offset by increased expenses in others. Depreciation Expense increased \$2.9 million, reflecting the growth in capital assets.

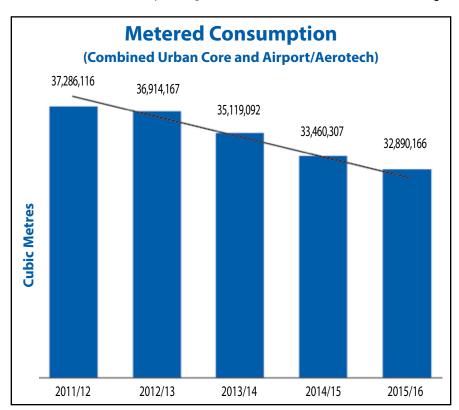
As a whole, the regulated Water, Wastewater, and Stormwater activities had a surplus of \$3.9 million for the fiscal year. Unregulated activities include Septage Treatment, Energy Generation, Land Leases, Leachate Treatment, and the operation of several small water and wastewater systems. These activities show a profit of \$1.0 million, ahead of the profit of \$0.5 million in the prior year. The improvement is a result of higher revenue from energy generation activities and slightly lower expenses.

Results by Activity

	2015/16	2014/15
	'000	'000
Regulated Activities	\$3,859	\$6,400
Unregulated Activities	\$1,024	\$496
Net Surplus (Deficit)	\$4,883	\$6,896

Cost Containment

To help stabilize rates, Cost Containment is an on-going focus for the Utility. For 2015/16 cost containment initiatives totaled \$1.2 million. Increased cost savings





Halifax WWTF Odour Control System bypass duct

as a result of new 2015/16 cost containment initiatives are most evident in the sectors of Human Resource Strategies (\$0.7 million), Procurement Strategies (\$0.2 million) and Facilities/ Process Strategies (\$0.2 million).

Pension plan re-design (Human Resource Strategies) produced the most significant impact with respect to cost containment. Annual savings from pension plan re-design is anticipated to be in the range of \$1.0-\$1.7 million, with \$0.4 million representing the savings in 2015/16. Employer contributions in 2016 on pensionable earnings decreased from 12.95% to 9.85%, with employees experiencing a similar decrease from 12.95% to 10.65%. Pension plan re-design was a collaborative effort through collective bargaining, to realize a more sustainable plan. A savings of \$20.2 million for the employer is projected over the next 14 years, with

a 50% likelihood the plan will be fully funded within 10 years.

Halifax Water's Energy Efficiency Program continued to make strides in 2015/16 with respect to cost containment, with six additional projects (Facilities/ Process Strategies) implemented in 2015/16, contributing some \$125 thousand in cost savings. As part of an assessment process within the Engineering and IT Services, specifically in Development Approvals, the department was able to reduce two (2) full-time, permanent positions resulting in savings of approximately \$140 thousand. In a similar fashion within Customer Service, \$48 thousand in annual savings is expected to be realized through the utilization of technology associated with the Customer Relationship Management System (CRM) allowing a budgeted position to be removed in the future.

Under Human Resource Strategies there were several initiatives considered onetime in nature, the most notable of which were two hiring deferments for \$100 thousand in savings. These positions will be re-evaluated for the 2016/17 fiscal year, with a potential of future cost savings.

Chemical costs are key to the operations of Halifax Water, in both water and wastewater services. Through its Procurement Strategies, staff continues to negotiate the best product and pricing to enable the facilities to operate in an efficient manner. This is evident in 2015/16 where savings related to chemical purchasing amounted to \$211 thousand.

The Advanced Metering Infrastructure (AMI) Study was completed and presented to the Halifax Water Board in January, 2014. At the November 2015 meeting,

the Halifax Water Board approved proceeding in principle with the adoption of an AMI system subject to successful negotiation with the preferred proponent. Halifax Water staff initiated a procurement process for the purchase of water meters and installation of meter and end point devices in the customer premises. Based on the pricing obtained through the procurement process, in April 2016 the Halifax Water Board approved proceeding with the AMI project. Once completed, the on-going operating savings will be approximately \$1 million dollars a year compared to the status quo.

Regulatory Activity

On November 24, 2014 Halifax Water submitted a two year rate application to increase rates for Water, and Wastewater. This was the first Rate Application reflecting consolidation of the Aerotech/Airport System and the combined Regional Development Charge for the Urban Core and Aerotech/Airport System. Also, the Utility proposed an approach to rate smoothing and some rate design changes to enhance revenue stability which were approved by the NSUARB. Some of the changes in the rate structure include:

• Water base charges increasing 1% to

8.3% on May 1, 2015

- Wastewater base charges increasing 1% to 7.7% on April 1, 2016
- Public Fire Protection will be reduced to the Cost of Service based level by 2016/17, assisting the municipality in lowering the Fire Protection charge in 2015/16 and 2016/17. Public Fire Protection decreases from \$8,952,880 in 2014/15 to \$8,031,718 in 2015/16 and \$7,074,373 in 2016/17.
- Private Fire Protection charges will increase to the Cost of Service based level by 2016/17.

Halifax Water's rates compare very favorably to other cities and continue to be among the lowest in Canada, as indicated in the chart below (updated April 2016).

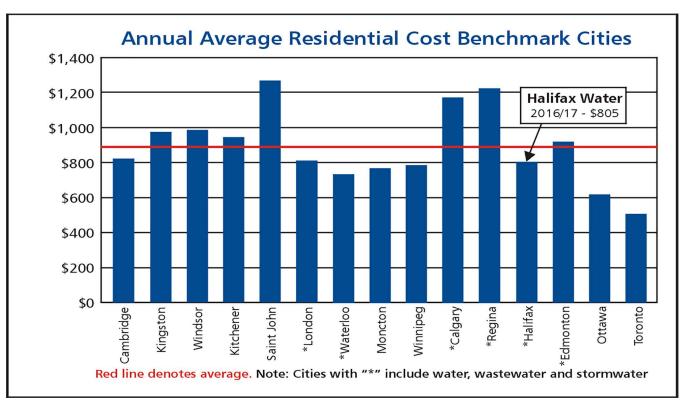
Stormwater Cost of Service and Rates

During 2015/16 Halifax Water conducted a review of how the current stormwater cost of service and rates compared to best practice, and how equity and administration could be improved. The Utility is taking several steps to improve delivery of stormwater service and communication

with its customers. These are the result of observations made since the implementation of a separate stormwater charge in 2013, feedback from the exemption review process, and community engagement meetings held in September 2015. Halifax Water also received recommendations for ways to improve service from an expert in stormwater rate design.

Halifax Water filed an application on October 30, 2015 to amend the Stormwater section of the Cost of Service Manual. A public hearing was held on February 15 – 17, 2016. A Decision was received in May 2016. The outcome was generally very positive and has provided the utility with good direction to shape a future application to adjust rates for stormwater service. Some of the key changes that will be submitted in a future Application as a result of this Decision are:

- A broader definition of stormwater service to align with industry best practice elsewhere in North America. Service is provided if stormwater from the property enters into Halifax Water's stormwater system, or if the property is accessed directly by a driveway which crosses over a Halifax Water culvert.
- Properties will be exempt from the



Stormwater Charge if the Chargeable Impervious Area on the property is less than 50 square meters.

- · Some changes that provide additional flexibility to recognize unusual circumstances. All properties will be treated the same, with exemptions based on the specific circumstances, including when part of a non-residential property is outside the service boundary.
- · Residential properties in future shall pay a Site Related Flow Charge based on a tiered structure rather than a uniform charge based on an average. This will result in properties with less impervious area paying less than properties with more impervious area.
- Billing based on increments of 10 m² rather than billing based on 1 m² of impervious area. This aligns with industry best practice and reduces the impact of any small measurement errors.
- · Implement a credit system for non-residential (Industrial, Commercial, Institutional) properties with a portion of stormwater flows that do not enter Halifax Water's system; or who have implemented stormwater best management practices such as storage or retention ponds which reduce or delay stormwater entering the Utility's system.
- Add a self-assessment tool for customers through the Halifax Water website to enable them to determine if they are receiving service. This may reduce the volume of Notice of Objections as customers would have a better sense of whether there are strong grounds for appeal.
- Include funds in future operating budgets and revenue requirements to conduct research in partnership with non-profit groups regarding effectiveness of green infrastructure in cold climates as an ancillary tool for the stormwater system in Halifax. Green infrastructure is believed to provide a benefit and perform well in 1 in 5 year return rain events.



Ditch and culvert maintenance and enhancements, Hammonds Plains

Other Key Findings from the **Stormwater Rate Design Hearing:**

Site visits to properties going through the Notice of Objection Process are conducted when necessary and based on Halifax Water's engineering judgment.

The Board ruled that it does not matter how far upstream the water from the property is discharged to the drainage system. If the property is receiving stormwater service it should be charged accordingly.

The Board directed Halifax Water to establish a Dispute Resolution Officer (DRO) function. The concept was raised during the hearing, and Halifax Water indicated in its Post Hearing Submission that it was not opposed to exploring this and bringing it forward in the future application to adjust stormwater rates. Halifax Water also noted that there would be benefits to having a DRO address other customer issues in addition to stormwater complaints.

Service Excellence

Customer Contact Centre

2015/16 was an excellent year for customer service at Halifax Water. The Commission ended the year with 97,416 customers - 83,279 water customer connections, 79,745 wastewater customer connections, and 96,417 stormwater customers.

Call volumes decreased by 0.4% in 2015/16 compared to 2014/15.

Customer Service answered 72,312 calls (or 293 calls per day) with an average speed of answer of 74 seconds. The average call duration was 04.01 minutes with an abandon rate of 7%. These results represent improved performance in Customer Service.

Employee turnover, combined with increasing call volumes and changing rate structures will continue to mean that the organization is sometimes challenged to achieve the benchmark of 70 seconds for call wait time.

Halifax Water implemented a new **Customer Relationship Management** (CRM) system in February 2016, and in March 2016 started taking wastewater and stormwater calls that formerly went to the Halifax 311 Centre. Over the past three years we have implemented online service requests for some types of service, and have also implemented a generic email for Customer Service. Administering service requests from on-line forms, and responding to the Customer Service email has contributed to an increased workload. The email volume

(total responses) in 2015/16 was 14,809, which surpassed the 2014/15 level by 63% (9,086 total responses by email in 2014/15).

There are many on-going initiatives that will impact customer service business processes and workloads during the coming year, such as centralizing water operations calls in Winter 2016/17 and the AMI project.

Advance Metering Infrastructure

In 2015/16 Halifax Water completed the analysis of the feasibility of Advanced Metering Infrastructure (AMI). AMI is a system whereby, in lieu of meter readers walking routes, or driving routes to read meters with radio devices, a fixed network of radio devices is established over the service area to read meters on a much more frequent basis (typically hourly). Based on an initial positive business case, Halifax Water went to market in October 2015 to purchase an AMI technology system. The Halifax Water Board approved adoption of AMI in principle, subject to concluding negotiations with the preferred vendor that results in a positive business case. Based on current schedules, and subject to Regulatory approvals, Halifax Water is proposing to launch a four year AMI project starting in Fall 2016.

In addition to streamlining the meter reading process and reducing its cost, AMI promises many features that will improve the level of service Halifax Water can offer its customers. These include:

- The ability to offer monthly billing to residential and small commercial customers thus making it easier for customers to manage cash flow and automated payments. Large institutional, commercial and industrial customers are already billed on a monthly basis.
- Billing errors will be reduced and estimated meter readings will be eliminated.
- Halifax Water will be able to alert customers to high consumption which could be caused by plumbing leaks,

almost as they happen, reducing billing disputes and high bill amounts.

· Customers will have the ability, through a web portal, to manage their water consumption in real time and see the effect of any conservation measures they take.

AMI will form the backbone of the utility of the future, which means more customer-focused and efficient service for everyone. It will also provide much more data about customer consumption and distribution system operations, thereby enabling earlier identification of distribution system leaks. Overall it will improve the customer focus of the organization by providing the ability to identify and rectify customer issues proactively, rather than after the fact once customers have received a high bill. This will result in reduced costs for billing and collection, and reduce the need of sending technicians to customer homes.

Effective Asset Management

The Asset Management (AM) Team has responsibility for the corporate asset management program and long-term infrastructure planning activities.

The AM Team is well underway with the West Region Wastewater Infrastructure Plan (WRWIP). The WRWIP will confirm the preferred wastewater servicing strategy for the west region and outline a range of projects necessary to meet these goals. Key to this project was the creation of a number of foundational guidance documents to assist with managing growth, standardizing cost frameworks, and confirming the approach to infrastructure that benefits both the existing customers and the development industry.

The asset management team substantially completed condition assessment projects for Wastewater Treatment Facilities, Wastewater Pumping Stations and Stormwater Culverts. These projects are important for guiding decision making about what assets require investment and when, in particular, the Stormwater Culvert project has been enormously beneficial. Halifax Water has been able to move from a historical inventory of approximately 200 cross culverts to a

validated inventory of 1,749 cross culverts. This is coupled with condition assessment of all cross culverts in the inventory and enables Halifax Water to generate condition profiles and justifiable priority lists for renewal investment. This is an exciting example of the benefits of bottom-up AM work that supports planning and decision making.

Halifax Water completed a range of watermain renewal projects in con-

junction with the Municipality's Street Renewal program. In the 2015/16 season, 4425 metres of watermain were renewed.

Two new Pressure Reducing Valve (PRV) chambers were installed in the water distribution system. The PRV chambers improved fire flows and helped reduce



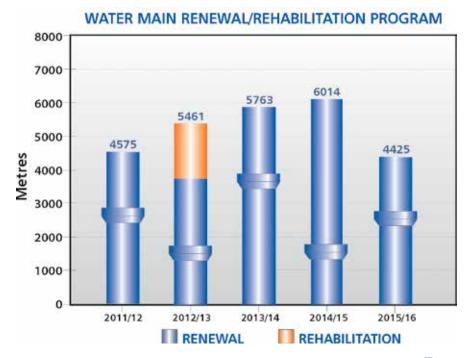
Culvert Inventory & Condition Assessment Completed by Asset Management Team

electrical costs by eliminating the need for two booster stations.

Halifax Water successfully completed an important phase of the Critical Valve Rehabilitation program. The program involved proactive rehabilitation/maintenance activities on identified older valves on the transmission mains that serve the peninsular Halifax area. The program successfully rehabilitated and extended the life cycle of many of these critical valves.

Design work progressed for the new Lake Major Dam. Halifax Water successfully installed a fish pump and syphon to convey fish around the existing Lake Major Dam. The fish pump and siphon were installed as an interim environmental stewardship measure until the new Lake Major Dam and fish ladder are constructed in the near future.

In 2015 the first phase of a two phase project was completed to decommision the Belmont Wastewater Treatment Facility (BWWTF). The BWWTF is located in Eastern Passage and was constructed in the early 1960s. It currently provides wastewater treatment for approximately





Field Crews Rehabilitated Critical Large Water Valves on the Halifax Peninsula

100 properties. The facility is at the end of its useful life and the effluent produced by the facility does not meet regulatory standards.

The project consists of the construction of a new pumping station at the site of the existing BWWTF and a wastewater collection system along Main Road to direct wastewater to the recently expanded and upgraded Eastern Passage WWTF. The wastewater collection system was constructed in 2015 and included 0.8 km of dual wastewater forcemains (one 200mm and one 250mm) and 0.6 km of 250mm pressure sewer. Integrated with this project was the replacement of a 1.4 km section of 400mm diameter water transmission main. The second phase of the project is the construction of the pumping station in 2016.

Energy use in municipal water and wastewater/stormwater treatment facilities and their respective distribution and collection systems typically account for over 30% of Municipal energy usage

and over 4% of the total National energy usage. With this in mind, Halifax Water has continued its efforts to improve its energy foot print. Initiatives in 2015/16 include:

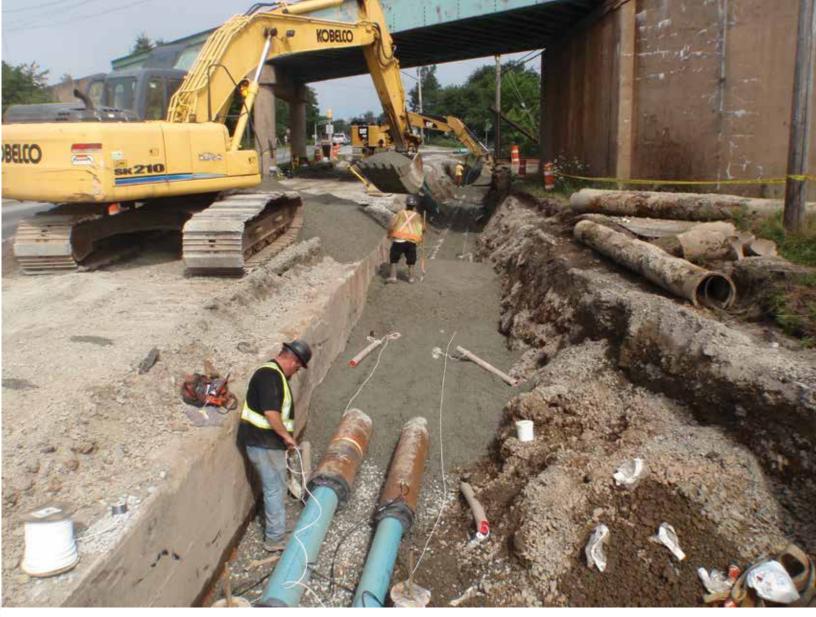
- Equipment and infrastructure upgrades were completed resulting in over 1,555,800 kWhe in annual energy savings. These projects include ventilation air heat recovery in the Herring Cove WWTF, Odour Control System Bypass capabilities in the Herring Cove and Dartmouth WWTF facilities, ventilation system upgrades and pump upgrades in a number of other facilities. Also included in this amount were savings of approximately 357,000 kWh incurred as a result of UV disinfection system shutdown as part of a trial seasonal disinfection program at wastewater treatment facilities in Halifax, Dartmouth, Herring Cove and Eastern Passage.
- Development of renewable energy generation projects has continued.
 - The 10 MW wind farm installed at the J.D. Kline WSP is in full operation and operating as expected.
 - The 40 kW in-line energy recovery turbine installed in the Orchard Control Chamber in Bedford is operating

- very well, exceeding energy production and revenue recovery expecta-
- A Feasibility Study and Preliminary Design work were completed, and Detailed Design work started on the Mill Cove Biogas Combined Heat & Power (CHP) System.
- Further development of Halifax Water's Energy Management Information System (EMIS) and roll-out to operations and engineering staff. The EMIS provides energy use and other important facility related data for over 370 Halifax Water facilities, and allows staff to evaluate individual or multiple facility energy performance data, thereby increasing awareness and empowering staff to initiate energy improvement projects.
- When appropriate, Halifax Water has also taken advantage of Provincial energy efficiency programs being offered by Efficiency One (Efficiency Nova Scotia), which help to reduce capital costs and improve project payback.

Overall results for 2015/16 were good, with annual energy intensities for the organization being reduced by approximately 2.4%. A focus on further energy

Stabilizing the fish ladder at the Lake Major dam January 17, 2015





Installation of New Wastewater Forcemains along Main Road in Eastern Passage as part of the Belmont Wastewater Treatment facility decommissioning

efficiency and operational improvements to existing infrastructure and on completing energy audits for other facilities in the coming years will allow Halifax Water to continue to build on these results.

The 2015/16 year saw the continuation of the Corporate GIS Data Plan where additional network infrastructure was added to the corporate GIS database bringing the total network completed to just over 86%. Significant areas in the Central region were completed including the communities of Bedford and Lower Sackville. The program will continue in the 2016/17 year with updates focused within the East Region.

The GIS corporate database is being used through web based applications such

as GIS Dashboard and GIS FORMS. The 2015/16 year saw the release of new Collection system FORMS which will be used for the entry and query of the more than 100,000 sewer lateral records.

Halifax Water launched a new public facing web application intended to assist the public with locating hydrant and catchbasin infrastructure. The HW Hydrant & Catchbasin App continues to be well received and is one of the early ventures by Halifax Water into the ArcGIS Online platform.

Halifax Water successfully developed and implemented a new Computerized Main-

Hydrant and Catchbasin Location Web Application tenance Management System. The new system, named Operational Maintenance Management - OMM, was developed in partnership with Halifax Municipality





Pockwock wind farm

within the *CityWorks* software and went live within our Operational groups in March 2016. The new *OMM* will help operations and maintenance workers do their jobs more effectively and help management make better informed decisions. It will also calculate the cost of asset repair versus preventive maintenance for each asset, potentially leading to the better allocation of resources. The data in *CityWorks* may also be used to verify regulatory compliance and inform other asset management decisions.

Halifax Water developed a new Customer Relationship Management (CRM) strategy to better manage customer interactions and information. The CRM will leverage technology to create stronger relationships with current and prospective customers/citizens while maximizing Halifax Water's customer service capabilities. The call centre was rebranded as the Customer Care Centre and will be used to handle all water, wastewater and stormwater calls as a "one stop shop".

On March 7, 2016 the Customer Care Centre went live with the *Cayenta* CRM system to document interactions with customers and for handling customer account, billing and meter reading related calls.



New High Efficiency Pumps and Motors Installed at Highway No. 7 Water Booster Station

Regulatory Compliance

Environmental Services...a New Name

Over the last number of years the mandate and role of the Environmental Services Department has evolved and expanded. With these changes, the name became less reflective of the diverse nature of the work undertaken within the department. In order to better align the name with the services offered,in January 2016 the department's name was changed to Regulatory Services. Regulatory Services is now made up of the **Environmental Engineering, Regulatory** Compliance, Engineering Approvals, and the Safety & Security divisions.

Although a lot of the work completed by the Department impacts the environment, its objectives were more aligned with ensuring compliance with Halifax Water's Schedule of Rates, Rules and Regulations, and adherence to Provincial and Federal Regulations.

The Engineering Approvals group is focused on adherence to Halifax Water's **Design and Construction Specifications** and Schedule of Rates, Rules and Regulations with respect to system connections and expansions. Synergies exist between the Engineering Approvals and Environmental Engineering groups. The Pollution Prevention and Inflow & Infiltration teams, within Environmental Engineering, identify compliance issues with existing connections, while Engineering Approvals are responsible to approve renewals and repairs to service connections. Engineering Approvals also plays a role in the protection of the potable water system through the Cross Connection Control Program, which manages the installation and annual certification of Backflow Prevention devices. There are over 5500 devices within the potable water system to mitigate the risk of cross contamination from a premise to the water system.

The Safety & Security and Regulatory Compliance groups are similar in nature. Safety & Security manages compliance to Joint Occupational Health and Safety, while the

Regulatory Services group ensures compliance of facility operating permits via the sampling and reporting program.

Halifax Water's **Environmental Management System**

The International Standards Organization (ISO) establishes standards for a variety of processes and products. The standard pertaining to Environmental Management Systems (EMS) is 14001-2004. The standard requires an organization to:

- 1. Establish an environmental policy.
- 2. Identify environmental aspects that can impact the environment.
- 3. Identify our applicable legal requirements.
- 4. Set appropriate environmental objectives and targets.
- 5. Establish programs to implement our policy, achieve objectives and meet targets.
- 6. Periodically audit and review activities to ensure that the policy is complied with and the environmental management system remains appropriate.

7. Be capable of adapting to changing circumstances.

In April 2003 Halifax Water obtained the ISO 14001 designation for the J. Douglas Kline Water Supply Plant which was the first plant (water or wastewater) in Atlantic Canada. In 2004, Lake Major followed and in 2010 Bennery Lake obtained the designation.

With the success of the EMS in the water supply plants Halifax Water expanded the program to the wastewater facilities. In spring of 2014, the Herring Cove Wastewater Treatment Facility started to develop an EMS program. It was quickly realized that our EMS system became too big to maintain in its current structure. With a concerted effort, a new corporate "Core Manual" was developed along with "Facility Specific Manuals". Our corporate Core Manual defines the basic structure and framework of the EMS in place at Halifax Water, while the Facility Specific Manuals have been designed to ensure activities, products and services associated with the certified facilities do not result in unacceptable, adverse environmental impacts.







Backflow prevention devices to prevent cross contamination

To further support the program, an EMS Coordinator was appointed, along with support staff, who answer directly to the EMS Steering Committee comprised of the Directors of Water Services, Wastewater Services, and Regulatory Services.

This past March, the J. Douglas Kline, Lake Major and Bennery Lake Water Supply Plants went through a series of audits including a compliance review, a management review, Stage 1 and Stage 2 external audits, and were successful in being re-certified as having an Environmental Management System meeting the ISO14001-2004 Standard.

In January 2016, Herring Cove successfully completed the first internal audit of its Environmental Management System. This coming year, staff will look to obtain the ISO 14001 designation for the Herring Cove Wastewater Treatment

Facility.

The ISO program is also evolving. In September 2015, a new ISO 14001-2015 Standard was issued. The EMS must be upgraded to be compliant with the new Standard by September 2018. Staff will ensure the current designated facilities meet the new standards and plan for expanding the program to other wastewater facilities.

Regulatory Enforcement

Halifax Water regulates discharges into

its wastewater and stormwater systems to ensure compliance with Regulations as approved by the Nova Scotia Utility and Review Board. A discharge containing hazardous chemicals, solvents, fuels, heavy metals, fats, oils, grease, rags, wipes and eroded soil into our systems, may disrupt wastewater treatment processes or result in pollution of our rivers, lakes and the harbour.

Some discharges are immediate in nature, for example a failure of a fuel storage tank or an illegal dump of a noxious substance into a storm or wastewater system. Other discharges are ongoing, such as a non-compliant discharge from an industrial or institutional facility, a cross connection of a wastewater lateral into a storm sewer which then discharges into a water body, or the discharge of stormwater into the wastewater system, which causes operational and compliance problems within the wastewater system.

The Pollution Prevention Program at Halifax Water uses a variety of tools to address issues of non-compliant discharge, including customer and discharger education, system monitoring, investigations and the development of improved



Bennery Lake Water Supply plant

construction practices. Enforcement and other regulatory responses are also provided for in our Regulations.



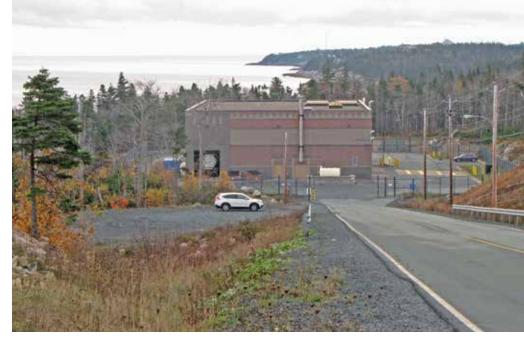
Environmental Engineering staff removing rags, wipes and debris from the wastewater system

Halifax Water continues to find cross connections where wastewater laterals from homes and other buildings are incorrectly connected to the stormwater system. In 2015/16, seven cross connections were identified. The discharge of wastewater into a stormwater system poses a direct risk to public health and the environment, and is therefore addressed on a priority basis.

The Inflow and Infiltration (I & I) Reduction Program is intended to address the most serious operational issue facing Halifax Water's wastewater system, the increase in wastewater flow during wet weather. This increase in flow can cause overflows into the environment and can disrupt treatment processes, thereby



The result of excess stormwater in the wastewater system - a system surcharging



Herring Cove WWTF, a tranquil setting in the Outer Harbour

posing a risk to public health and receiving waters. The I & I Program focuses primarily on customer connections that allow stormwater to enter the wastewater system. In 2015/16 the I & I Program investigated over 16 commercial sites, 28 streets or neighbourhoods and over 19 residential properties in support of our corporate Wet Weather Management Program.

Drinking Water Quality

Our customers expect Halifax Water to provide safe, affordable, high quality drinking water. To ensure our water meets customer expectations, Halifax Water undertakes a comprehensive water testing program. Bacteriological testing is done once or twice per week at 48 locations within the urban core, and weekly at each of the small water systems owned by Halifax Water. Approximately 3,600 tests for total coliform bacteria are conducted each year. Results of 99.7% of samples with bacteria absent were achieved overall.

Additional testing of drinking water includes:

- Chlorine residual, pH, and turbidity of treated water leaving each water treatment plant, as well as at multiple locations within the plant, in order to optimize the treatment process.
- Quarterly sampling of treated water

Drinking Water Compliance Summary

Total Coliform Sample Results

	April 2015-	March 2016
Systems	% Absent	# of Samples
HFX/Pockwock	99.6%	1061
Lake Major	99.9%	1197
Bennery	100.0%	157
Five Island	100.0%	105
Silver Sands	99.0%	105
Middle Musquodoboit	98.1%	106
Collins Park	100.0%	104
Miller Lake	100.0%	105
Bomont	100.0%	104
Totals		3584
Absent		3573
Present		11
All Sites - % Absent		99.7%

at two or three locations within the distribution system for approximately 40 chemical parameters.

- Quarterly sampling of raw lake water and water from contributing streams for approximately 40 chemical parameters.
- · Bi-annual sampling of Lake Major and Pockwock Lake raw and treated water for all parameters in the Guidelines for Canadian Drinking Water Quality.
- Bi-annual testing and sampling for giardia and cryptosporidium of treated and raw water for all surface water systems.

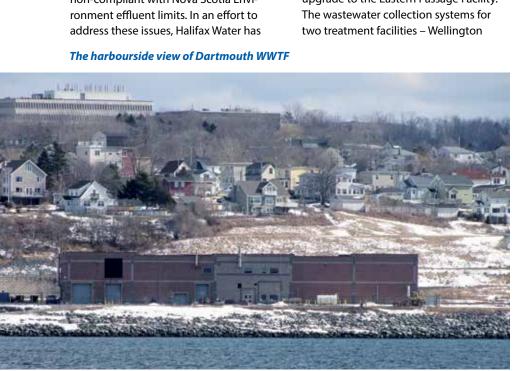
Water test results are reported to Nova Scotia Environment and the Nova Scotia Medical Officer of Health on a regular

basis. Protocols have been established between Halifax Water and the provincial departments to clearly delineate roles and responsibilities in the event of a disruption in water quality.

Wastewater Treatment Facility (WWTF) Compliance

Wastewater treatment facilities in Nova Scotia are regulated by Nova Scotia Environment, who set effluent discharge limits for all facilities. The limits define maximum concentrations of parameters such as carbonaceous biochemical oxygen demand (a measure of the amount of material in water which will consume oxygen as it decomposes), total suspended solids (a measure of the amount of particulate matter in the water), and Escherichia coli (a type of bacteria associated with wastewater). For some facilities, parameters such as nutrients (nitrogen and phosphorus which cause excess growth of algae and plants) and pH (a measure of acidity) are also regulated.

Some older wastewater facilities - 12 in total - were in need of upgrading and/ or were over-stressed by the volume of wastewater, and were therefore often non-compliant with Nova Scotia Environment effluent limits. In an effort to address these issues, Halifax Water has





Right: Environmental Engineering staff use smoke testing to find stormwater connections to the wastewater system

completely reconstructed the Wellington Wastewater Treatment Facility, and completed a \$61 million expansion and upgrade to the Eastern Passage Facility.

and Frame subdivision – were both completely replaced, resulting in major improvements to the performance of both treatment facilities. The treatment processes at several other facilities have been significantly improved through optimization efforts by Halifax Water staff. Also, a substantial diversion of sewage from the Lakeside-Timberlea sewershed to the Halifax sewershed has recently been completed. This reduced the loading on the existing Lakeside-Timberlea treatment facility, to improve its performance and compliance status. Longer-term options for this facility are under consideration.

In 2013, the federal government published the Wastewater System Effluent Regulations. These Regulations set national minimum standards for carbonaceous biochemical oxygen demand and total suspended solids in treated wastewater effluent effective January 1, 2015. All of Halifax Water's wastewater treatment facilities will meet these

Wastewater Treatment Facility Compliance Summary

Cumulative Performance - April 2015 to March 2016

Wastewater Treatment Facility	CBOD₅	TSS	F. Coliform /E. coli	Phospho S N		O-Phosphate	Amm S	nonia W	рН	Dissolved Oxygen	Total Chlorine	Toxicity
Halifax	36	21	7710	N/A	١	N/A	N/A		6.8	N/A	N/A	Non-Toxic
Herring Cove	15	12	764	N/A	4	N/A	N/A		6.9	N/A	N/A	Non-Toxic
Dartmouth	25	29	5343	N/A	4	N/A	N/A		7.1	N/A	N/A	Non-Toxic
Eastern Passage	9	9	56	N/A		N/A	N/A		7.3	N/A	N/A	Non-Toxic
Mill Cove	13	14	706	N/A		N/A	N/A		6.8	N/A	N/A	Non-Toxic
AeroTech	5	8	21	0.3		N/A	2	8	7.3	N/A	N/A	Non-Toxic
Belmont	16	32	518	N/A		N/A	N/A		7.2	N/A	0.83	N/A
Frame	12	41	1784	N/A		N/A	N/A		7.3	N/A	0.74	N/A
Lakeside-Timberlea	8	17	26	2	2	N/A	7	12	7.1	9	0.12	Non-Toxic
Lockview-MacPherson	6	14	52	0.7	0.3	N/A	12	3	7.2	N/A	N/A	N/A
Middle Musquodoboit	7	15	519	N/A		N/A	N/A		7.5	N/A	N/A	N/A
North Preston	5	5	9	0.2		0.14	0.6		7.4	N/A	N/A	N/A
Springfield	5	5	1218	N/A		N/A	N/A		7.9	N/A	0.21	Non-Toxic
Steeves (Wellington)	5	1	25	N/A		0.15	2.1		7.6	N/A	N/A	N/A
Uplands Park	10	8	222	N/A		N/A	N/A		6.8	N/A	N/A	N/A
Weighted Average	12	15	1265	N/A		0.15	N/	/A	7.2	9	0.47	

NOTES & ACRONYMS:

CBOD₅ - Carbonaceous 5-Day Biochemical Oxygen Demand

TSS - Total Suspended Solids Specific parameter limit not achieved

TRC - Total Residual Chlorine

S / W - Summer / Winter compliance limits

NSE requires monthly averages be less than the NSE Compliance Limit for each parameter (Dartmouth, Eastern Passage, Halifax, Herring Cove, Mill Cove)

NSE requires quarterly averages be less than the NSE Compliance Limit for each parameter (Aerotech, Lockview, Mid. Musq., Belmont, Frame, BLT, Uplands,

LEGEND:

North Preston, Steeves, Springfield

N/A - Not Applicable

standards, although the Halifax and Dartmouth advanced-primary treatment facilities will require upgrading to the equivalent of secondary treatment in the future. The federal Regulations provide for defined periods to allow required upgrades to take place, based upon a system for ranking the environmental risk of each facility. Under this risk ranking, the Halifax and Dartmouth facilities must be upgraded by 2041.

Nova Scotia Environment has adopted the newer federal system, under which average values must meet the effluent limits for each facility. Under these criteria and as demonstrated by the above tables, four of fifteen facilities were fully compliant for 2015/16. A further six were

non-compliant for a single parameter. Capital and operational improvements undertaken by Halifax Water have resulted in performance improvements for several of our wastewater treatment facilities, and this will continue in the future. However, as the compliance results demonstrate, some treatment facilities still require capital and operational improvements. Halifax Water has developed Compliance Plans to upgrade and/or expand these facilities to improve their performance and become fully compliant. A major upgrade to the Aerotech wastewater treatment facility is in the final design stages. The Belmont facility is scheduled to be decommissioned with sewage transferred to the new Eastern Passage facility, commencing in 2016.

Chlorine disinfection will be replaced with ultraviolet disinfection in 2016, to meet the chlorine limit and avoid any risk of toxicity.

Specific parameter limit achieved

Specific parameter limit not achieved

Stewardship of the Environment

Springfield Lake Ultra Violet Disinfection System Upgrades



Example of UV system to be installed at the Springfield Lake WWTF

Upgrades to the Ultra Violet (UV) disinfection process at the Springfield Lake wastewater treatment facility (WWTF) are required in response to recently implemented federal Wastewater System Effluent Requirements (WSER). The Springfield Lake WWTF is a secondary treatment wastewater facility, serving the Springfield Lake area in Middle Sackville. The facility currently employs a chlorine based disinfection system and residual chlorine levels need to be reduced to meet the enhanced regulations of the new WSER standards. Halifax Water explored alternate de-chlorination technologies as well as other disinfection technologies. Replacement of the chlorine disinfection system with an Ultraviolet (UV) light disinfection system was found to be the best option. UV disinfection systems are commonly used in wastewater treatment applications, including many Halifax Water facilities. UV light does not result in the creation of harmful disinfection by-products, eliminates toxicity issues associated with chlorine, and is a proven, environmentally friendly technology.

Multiple UV disinfection systems were compared to determine the most ad-

vantageous system based on life cycle costing and operation and maintenance expectations. Following evaluation, Halifax Water selected a Non-Contact UV Disinfection System. This innovative system is designed such that the UV lamps are kept separate from the water. Water flows through the light tubes while the UV lamps are placed on the outside of the tubes, keeping the lamps dry. This new technology lowers operating and maintenance costs and produces an effluent quality that meets the enhanced WSER regulations.

Wet Weather Management

The amount of Rain Derived Inflow and Infiltration (RDI&I) that enters Halifax Waters sanitary sewer system is one of the biggest operational challenges facing wastewater services. The extra burden placed on Halifax Water's wastewater system can overload the collection system-leading to overflows into the environment and negatively impact processes within treatment facilities.

Halifax Water has developed a wet weather management program (WWMP) to manage wet weather generated flows and ensure protection of the environment. Halifax Water's WWMP is structured to gain location specific information with respect to various wet weather management techniques. Once sufficient data has been collected and analyzed, Halifax Water will make improvements to manage wet weather flows for each sewershed.

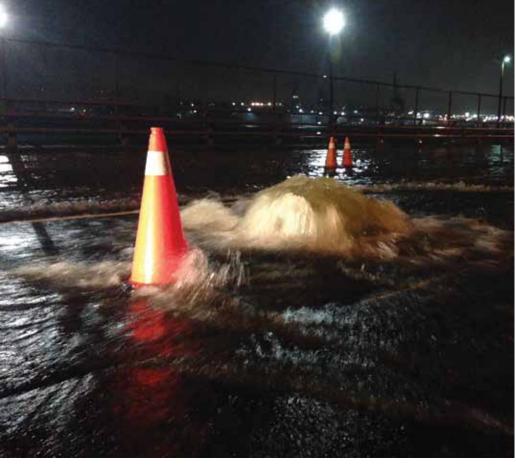
The WWMP is structured to be a long term program with a phased approach and in the first two years over 8 projects have been actioned by the WWMP. While the field and desktop activities have been successful, it is important to revisit the goal and mandate of the program and ensure the action plan supports the strategy to meet the program goals.

The WWMP Steering committee reviewed the program phasing at the end of the second year to ensure activities stay on track.

• Phase I-Program Initiation - The initial phase of Halifax Water's WWMP involved initiation of the program and its structure. Early on it was realized there is no one size fits all solution to wet weather management and the program needed to reflect this when implementing strategies. The initial organizational structure

UV lightbank at the Halifax WWTF





Overflowing manhole discharges into the street during a significant rain event

for the program was comprised of a wet weather steering committee and a wet weather action committee. This structure has been revisited in the last year to ensure that key contributors to the program are engaged.

- Phase II-Prioritization Phase II of the program required identifying individual sewersheds that demonstrated a need for wet weather management. There was limited flow information available to make informed prioritization decisions in the service boundary. In the absence of flow information, pump station run time information was used as surrogate flow data. The entire service boundary was characterized using existing flow information and pump runtime data.
- Phase III-Pilot Program Pilot-sewersheds were identified from the prioritization matrix from phase II. The pilots were selected strategically so that specific wet weather management techniques could be assessed. Pre and post project flows are being analyzed and compared in the individual sewersheds and a cost benefit analysis will be con-

ducted on the projects with respect to wet weather flow reductions. This pilot program is intended to gather sound information on the costs of various wet weather management techniques and the possible impact they can have on the flow response to wet weather.

• Phase IV-Service Boundary Implementation - As information from phase III is matured it will be applied to the service boundary to recommend and implement wet weather management projects in specific sewersheds. This will allow Halifax Water to implement the most cost effective strategies to manage wet weather flows.

While it is early in the data collection period, the pilot program has demonstrated a measurable reduction in RDIBI in response to wet weather events in the pilot sewersheds. For example, the Stuart Harris sewershed has undergone mainline rehabilitation by trenchless technologies. Prior to rehabilitation the



Sliplining a wastewater pipe to reduce inflow & infiltration



Sewer inspection to help reduce I & I

system exceeded capacity, leading to overflows, multiple times per year during wet weather events. Since renewal, flows have remained below the system's available capacity and no sanitary sewer overflows have been observed.

Phase III of the WWMP requires intensive data acquisition and review that is a joint effort of many departments within Halifax Water. The most important pieces of data that WWMP uses to conduct Sanitary Sewershed Evaluation Studies

(SSES) are flow measurement, pipeline assessment and condition rating. Both of these service contracts were significantly overhauled by the asset management group in 2015/16 and resulted in an increased level of service that will greatly benefit the WWMP.

To seamlessly manage data and efforts between Halifax Water departments, a centralized repository of information has been established. WWMP staff created a real-time viewer to host data and information from the various wet weather participants. The Wet Weather Action Committee viewer was created in house and is web hosted by software that communicates with corporate GIS and corporate data services to provide real-time access to staff through both desktop and mobile applications.

At present, the WWMP has three operating pilots with 2 more planned for integration in 2016. In addition to formal pilots, there are 6 monitoring areas that are being researched for wet weather management techniques. The program is expected to complete compilation of the data set over the next three years and begin to implement location specific strategies in all sewersheds that are negatively impacted by wet weather generated flows.

Stormwater Services and Levels of Service

Recognizing that existing stormwater services are largely corrective and based on historical practices, Halifax Water is developing a business plan inclusive of standards, business processes, and defined levels of service. Implementation of this plan will be ongoing with full integration expected to take a significant period of time. The industry benchmark for implementation is 7 – 10 years.

Halifax Water presently operates the stormwater system from a corrective action approach augmented by a preventative maintenance program. While the existing service delivery method is effective at delivering stormwater services to the service boundary, Halifax Water recognizes the need to restructure and redefine how it maintains the stormwater system.

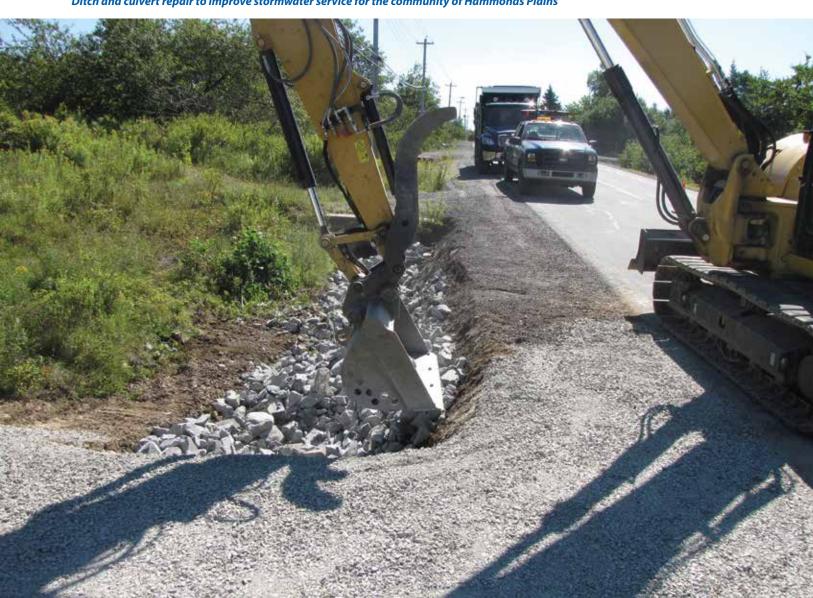
A stormwater cost of service application was submitted to the NSUARB in 2015 and a high level stormwater servicing plan was prepared to support the submission. The document described the existing stormwater processes, identified opportunities for continual improvement, and outlined a customer focused future state.

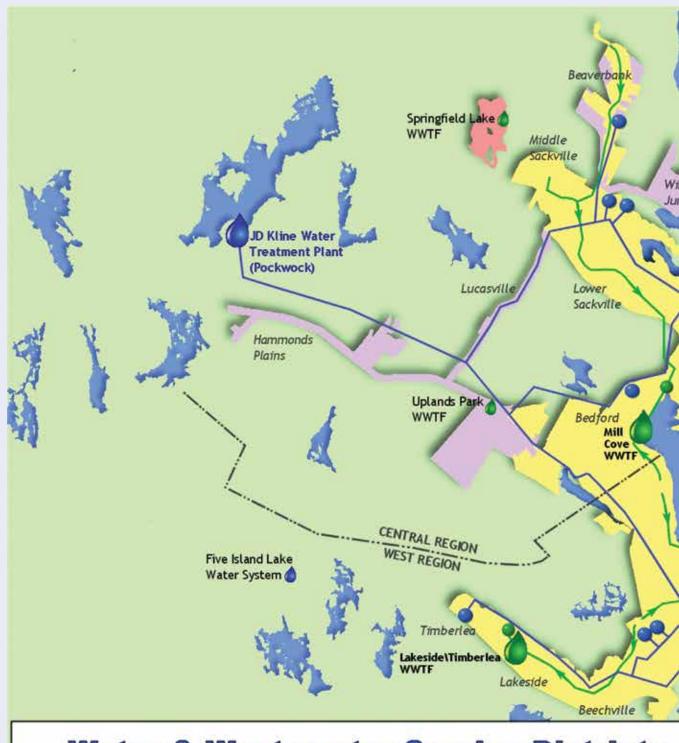
Halifax water recognizes that Level of Service (LOS) is one of the most important components of an established stormwater servicing plan. A stormwater LOS is being prepared and will be implemented in coordination with the Operational Maintenance Management (OMM) project. The stormwater LOS will enhance our service delivery from our customer care centre as well as provide service standards for our field operations.



Repairing a watewater pipe using innovative sliplining technology

Ditch and culvert repair to improve stormwater service for the community of Hammonds Plains





Water & Wastewater Service Districts and Supporting Infrastructure



Water Service District

Wastewater Service District

Common District

Wastewater Treatment

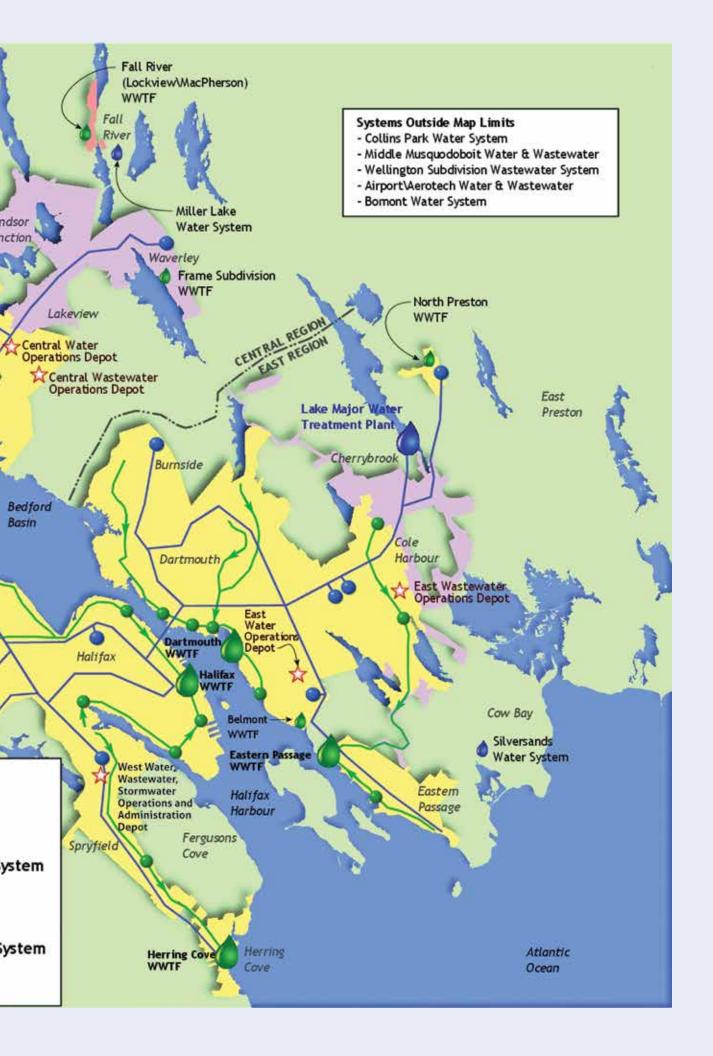
Wastewater Trunk S





Water Distribution S





Safety and Security

Halifax Water and its employees are committed to providing a healthy and safe work environment to prevent occupational illness and injury. This commitment is based upon our understanding that health and safety is a core business function for our organization and is treated as a priority in our work. Halifax Water has an Occupational Health and Safety Program Manual that is continuously reviewed and updated. The intent of this program manual is to embody the Occupational Health and Safety Act of Nova Scotia in our workplaces and ensure that every Halifax Water employee goes home safely at the end of their work day.

One of the key tasks Halifax Water employees perform daily involves working in and around excavations and trenches. Our employees perform below grade inspections, service connections and maintenance and repairs to water, wastewater and storm water infrastructure every day. In the spring of 2015 the Excavation and Trenching Safety procedure was updated and now includes an enhanced Field Level Hazard Assessment (FLHA) tool. All employees involved in excavation work were provided training on the revised procedure and in use of the FHLA tool. Senior management have been taking part in random audits of construction

sites to ensure employees are using the FLHA to the fullest extent.

Halifax Water has partnered with Workers Compensation Board (WCB) of Nova Scotia in their Preventing Workplace Injury (PWI) initiative. In the fall, all employees were asked to complete a survey to measure what their managers, supervisors and employees understand and feel about workplace health and safety. A "Team of Doers" was established at Halifax Water and monthly meetings are held to develop action plans to further enhance and build a stronger safety culture.

Left: Good trench; Right: Bad trench, an accident waiting to happen







The Doers Team-keeping a spotlight on safety

The safety of employees and the public, as well as the security of Halifax Water's infrastructure forms the basis of every activity undertaken at the utility.

Motivated and Satisfied Employees

Halifax Water underwent a significant challenge in 2015/16 as it encountered its first labour disruption. As with every challenge Halifax Water endures, it finds opportunities for improvement. A focus for the human resource department was relationship building through fair and consistent policies and practices, and administration of the new collective agreement. A review of policies and standards was conducted to determine our strengths and weaknesses and we continue to focus on leadership training initiatives to ensure fair and consistent administration.

Halifax Water understands the importance of an engaged workforce and focused on effective communications. A provider was selected to deliver civility, respect and engagement in the workplace workshops which will be delivered in the next fiscal year.

Halifax Water also understands that retaining valued employees is just as important as attracting the best employees. Through collaboration with Halifax Water leaders, the framework for a strategic workforce management plan has been developed and will continue to be the focus in future years.

Service Award Banquet

At the 2015 Service Award Banquet the following awards were presented:

35 Year Award

Wastewater Services
Kenneth Drummond

30 Year Award

Engineering & information Services
Bernie Corbett
Craig Muir
Ming Szeto
Water Services
Beth Hubley

25 Year Award

Finance & Customer Service Ronald Cranidge

Cynthia Murray Wastewater/Stormwater Services Andrew Eisan Reginald Awalt

20 Year Award

Engineering & Information Services
Greg Rice
Wastewater/Stormwater Services
Brian Barkhouse
Cleve Barkhouse
Royce Hellesoe
Wayne Hiltz
Robert Jewers
James McEachren
Gerald Ryan
Water Services
Brian MacDonald

10 Year Award

Finance & Customer Service Warren Brake Wastewater/Stormwater Services

Susheel Arora Heather Crowell

Danny Patey

Water Services

Jason Avery
Jason Barkhouse
Melvin Cameron
Paul Canning
Jan-Michael Kidd
Cynthia Quigley

Jason Rutledge

Carolyn Bruce Customer Service Excellence Award was established in 2012 in memory of and to honour Carolyn's unforgotten legacy. Each year Halifax Water recognizes an employee who has shown exemplary customer service. In 2015 this award was presented to Kenda MacKenzie for her continued commitment and high level service provided to Halifax

Kenda MacKenzie receives Carolyn Bruce Customer Service Excellence Award





Christmas Families gifts

Water's customers, developers and consultants. No issue is too big or too small; her approach is always with respect, vigor and compassion.

Fundraising initiatives at Halifax Water

The community we work in is important to Halifax Water and continues with many fundraising initiatives such as the United Way Halifax. Halifax Water employees raised \$5,436.00 for the United Way Halifax through fundraising events.

Halifax Water Employees also donated \$7,150.00 toward Water For People to support the construction of wells to provide clean drinking water in 9 different countries for 4 million people.

The Christmas Families Fundraising initiatives raised \$4075 for Carolyn's Angel Tree program and were able to buy gifts for over 50 kids in the Halifax Municipality.

Halifax Water Employees were also very generous in donations to support Special Olympics, Bryony House, Feed NS, Hope Cottage and The Credit Union Lung Run.

Halifax Water is also in the community almost every weekend from late spring to early fall with our water station program. This program sees Halifax Water provide water stations for community events large and small throughout the region. The program helps community groups reduce their costs and impact on the environment by reducing or eliminating the need for bottled water and promoting the use of tap water. The program is available beginning in late May through to mid-October. Halifax Water provides the delivery, set up, water testing and removal of the water station.

This year Halifax Water provided water stations for events ranging from the Men's Field Lacrosse 2015 National Championships, to a local T-ball tournament. No matter what the event, staying hydrated with tap water is always a good idea.

H2O Help to Others

The Halifax Water/Salvation Army H2O (Help to Others program) raised a total of \$2,184.00 to assist customers who truly need help with their water/wastewater/

stormwater bill. This internal staff fundraising is in addition to the \$25,000.00 Halifax Water provides in funding. Funds donated by Halifax Water employees were matched by Halifax Water.



Carolyn's Crusaders at the 2015 Credit Union Lung Run

TYPICAL ANALYSIS OF POCKWOCK/LAKE MAJOR WATER 2015 - 2016

	(Hal POCK	ifax) WOCK	(Dartmouth) LAKE MAJOR		GUIDELINES FOR DRINKING WATI	
PARAMETERS	Raw Water	Treated Water	Raw Water	Treated Water	Maximum Acceptable Concentration	Objective Concentration
Alkalinity (as CaCO ₃)	<1.0	22.5	<1.0	19.0	-	-
Aluminum	0.130	0.184	0.203	0.025	-	*0.20 / 0.10
Ammonia (N)	<0.050	0.070	< 0.053	<0.050	-	-
Arsenic	<0.001	< 0.001	< 0.001	<0.001	0.010	-
Calcium	0.96	3.5	0.81	12.5	-	-
Chloride	7.3	8.9	5.8	7.5	-	≤250
Chlorate	<0.1	<0.1	<0.1	<0.1	1.0	-
Chlorite	<0.1	<0.1	<0.1	<0.1	1.0	-
Colour (True Colour Units)	14.3	<3.0	37.7	<3.0	-	≤15.0
Conductivity (µS/cm)	34.0	94.0	28.0	120.0	-	-
Copper (Total)	0.015	< 0.003	0.147	<0.004	-	≤1.0
Fluoride	<0.10	0.70	<0.10	0.60	1.5	0.7
Hardness (as CaCO ₃)	3.9	10.1	3.4	32.0	-	-
Hardness (as CaCO ₃) (Grains/IG)	0.27	0.71	0.24	2.24	-	-
HAA5 (avg.)	-	0.044	-	0.044	0.080	-
Iron (Total)	<0.062	< 0.050	0.097	<0.050	-	<0.3
Langelier Index @ 4 ^O C	-4.6	-2.6	-5.4	-1.9	-	-
Langelier Index @ 20 ^O C	-4.2	-2.3	-4.4	-1.7	-	-
Lead (Total) (μg/l)	<0.50	<0.50	<0.50	<0.50	10.0	-
Magnesium	0.37	0.39	0.33	0.41	-	-
Manganese (Total)	0.033	0.009	0.047	0.005	-	≤0.05
Mercury (μg/l)	<0.013	< 0.013	< 0.013	<0.013	1.0	-
Nitrate and Nitrite (as N)	<0.050	0.052	< 0.050	<0.050	10.0	-
pH (pH Units)	6.1	7.3	6.1	7.2	-	6.5 - 8.5
Potassium	0.25	0.29	0.28	0.26	-	-
Sodium	4.3	14.5	3.4	11.3	-	≤200
Solids (Total Dissolved)	25.5	48.0	20.5	69.0	-	≤500
Sulfate	3.1	7.9	2.3	25.0		≤500
Turbidity (NTU)	0.32	<0.098	0.30	<0.038	**0.2 / 1.0	≤5
Total Organic Carbon (TOC)	2.9	1.6	4.7	1.8	-	-
THM's (avg.)	-	0.060	-	0.059	0.100	-
Uranium (μg/l)	<0.10	<0.10	<0.10	<0.10	20.0	-
Zinc (Total)	0.006	0.070	0.008	0.083	-	≤5.0
PCB (μg/l)	<0.05	<0.05	<0.05	<0.05	-	-
Gross Alpha / Gross Beta (Bq/L)	<0.10/<0.10	<0.10/<0.10	<0.10/<0.10	<0.10/<0.10	0.5/1.0	-

^{*} Aluminum objective is related to type of plant filtration; the aluminum objective for direct filtration (i.e. Pockwock) is <0.20 mg/l and conventional filtration (i.e. Lake Major) is <0.10 mg/l. **0.2/1.0 means the plant must produce water with turbidity of <0.2 NTU 95% of the time and <1.0 NTU 100% of the time, as required by Provincial Permit.

		NERY KE		SLAND KE	GUIDELINES FOI DRINKING WAT	
PARAMETERS	Raw Water	Treated Water	Raw Water	Treated Water	Maximum Acceptable Concentration	Objective Concentration
Alkalinity (as CaCO ₃)	<5.5	43.8	31.0	33.0	-	-
Aluminum	0.158	0.014	0.006	<0.005	-	0.2
Ammonia (N)	0.23	<0.050	<0.11	<0.097	-	-
Arsenic	<0.001	<0.001	0.004	0.004	0.010	-
Calcium	2.23	18.7	8.3	8.4	-	-
Chloride	5.8	9.9	4.5	5.3	-	≤250
Chlorate	<0.1	0.6	<0.1	<0.1	1.0	-
Chlorite	<0.1	<0.1	<0.1	<0.1	1.0	-
Colour (True Colour Units)	34.3	<3.0	<5.0	<3.0	-	≤15.0
Conductivity (µS/cm)	38.0	210.0	75.0	78.0	-	-
Copper (Total)	0.400	0.034	<0.002	0.011	-	≤1.0
Fluoride	<0.10	<0.10	0.44	0.41	1.5	-
Hardness (as CaCO ₃)	7.6	47.0	25.0	26.0	-	-
Hardness (as CaCO ₃) (Grains/IG)	0.53	3.3	1.8	1.8	-	-
HAA5 (avg.)	-	0.044	-	<0.010	0.080	-
Iron (Total)	0.567	<0.050	<0.050	<0.050	-	≤0.3
Langelier Index @ 4 ^O C	-2.7	-1.6	-2.3	-1.5	-	-
Langelier Index @ 20 ⁰ C	-2.3	-1.5	-2.0	-1.3	-	-
Lead (Total) (μg/l)	0.67	<0.50	<0.50	<0.50	10.0	-
Magnesium	0.48	0.56	1.1	1.1	-	-
Manganese (Total)	0.370	0.030	<0.002	<0.002	-	≤0.05
Mercury (μg/l)	<0.013	<0.024	<0.015	<0.015	1.0	-
Nitrate and Nitrite (as N)	<0.060	<0.060	<0.050	<0.050	10.0	-
pH (pH Units)	6.50	7.4	7.0	7.6	-	6.5 - 8.5
Potassium	0.24	0.37	0.45	0.47	-	-
Sodium	3.5	15.9	5.5	6.2	-	≤200
Solids (Total Dissolved)	25.0	135.0	53.0	54.0	-	≤500
Sulfate	2.6	28.7	3.2	3.2	-	≤500
Turbidity (NTU)	1.41	<0.10	<0.16	<0.11	*0.2 / 1.0 **1.0	≤5
Total Organic Carbon (TOC)	4.0	1.5	<0.50	<0.50	-	-
THM's (avg.)	-	0.067	-	<0.001	0.100	-
Uranium (μg/l)	<0.10	<0.10	10.0	10.0	20.0	-
Zinc (Total)	0.008	0.071	<0.005	<0.005	-	≤5.0
PCB (μg/l)	<0.05	<0.05	<0.05	<0.05	-	-
Gross Alpha / Gross Beta (Bq/L)	<0.10 / <0.10	<0.10 / <0.17	0.30 / 0.44	0.24 / 0.19	0.5 / 1.0	-
Lead-210 (Bq/L)	-	-	_	<0.10	0.2	_

^{*}The Bennery Lake plant must produce water with turbidity of <0.2 NTU 95% of the time and <1.0 NTU 100% of the time. **The Five Island Lake plant must produce water with turbidity of <1.0 NTU 95% of the time , as required by Provincial Permit.

		DLE DOBOIT		LINS RK	GUIDELINES FOR DRINKING WATI	
PARAMETERS	Raw Water	Treated Water	Raw Water	Treated Water	Maximum Acceptable Concentration	Objective Concentration
Alkalinity (as CaCO ₃)	54.0	57.0	15.0	10.0	-	-
Aluminum	0.012	<0.005	0.039	0.008	-	0.2
Ammonia (N)	<0.050	<0.130	0.12	0.071	-	-
Arsenic	<0.001	<0.001	0.005	<0.001	0.010	-
Calcium	16.0	3.3	8.2	0.35	-	-
Chloride	10.5	6.4	45.0	9.2	-	≤250
Chlorate	<0.1	0.1	<0.1	0.3	1.0	-
Chlorite	<0.1	<0.1	<0.1	<0.1	1.0	-
Colour (True Colour Units)	<6.0	<5.0	18.0	<5.0	-	≤15.0
Conductivity (µS/cm)	150.0	120.0	210.0	44.0	-	-
Copper (Total)	0.002	0.009	<0.002	<0.002	-	≤1.0
Fluoride	<0.10	<0.10	<0.10	<0.10	1.5	-
Hardness (as CaCO ₃)	65.0	13.0	25.0	<1.0	-	-
Hardness (as CaCO ₃) (Grains/IG)	4.6	0.9	1.8	0.1	-	-
HAA5 (avg.)	-	<0.005	-	<0.005	0.080	-
Iron (Total)	<0.050	<0.050	0.180	<0.050	-	≤0.3
Langelier Index @ 4 ^O C	-1.9	-2.3	-2.6	-3.83	-	-
Langelier Index @ 20 ⁰ C	-1.7	-2.1	-2.3	-3.58	-	-
Lead (Total) (μg/l)	<0.50	<0.50	<0.50	<0.50	10.0	-
Magnesium	5.8	1.10	1.0	<0.10	-	-
Manganese (Total)	0.004	<0.002	0.125	<0.002	-	≤0.05
Mercury (μg/l)	<0.013	<0.013	<0.013	<0.013	1.0	-
Nitrate and Nitrite (as N)	0.33	0.26	0.12	0.080	10.0	-
pH (pH Units)	6.8	7.0	7.0	7.0	-	6.5 - 8.5
Potassium	1.10	0.50	1.10	0.22	-	-
Sodium	5.5	20.0	25.5	7.8	-	≤200
Solids (Total Dissolved)	110.0	70.0	115.0	34.5	-	≤500
Sulfate	10.9	<2.0	7.4	<2.0	-	≤500
Turbidity (NTU)	0.22	0.05	1.08	<0.10	*0.1 / 0.3	≤5
Total Organic Carbon (TOC)	0.53	<0.53	3.2	<0.50	-	-
THM's (avg.)	-	<0.002	-	<0.003	0.100	-
Uranium (μg/l)	<0.10	<0.10	<1.0	<0.10	20.0	-
Zinc (Total)	0.009	0.078	0.008	0.077	-	≤5.0
PCB (μg/l)	<0.05	<0.05	<0.05	<0.05	-	-
Gross Alpha / Gross Beta (Bq/L)	<0.10/<0.10	<0.10/<0.10	<0.10/<0.10	<0.10/<0.10	0.5/1.0	-

^{*}Ultra-filtration membrane plants must produce water with turbidity of <0.1 NTU 99% of the time and <0.3 NTU 100% of the time, as required by Provincial Permit.

		VER NDS		LER KE	GUIDELINES FOR DRINKING WATI	
PARAMETERS	Raw Water	Treated Water	*Raw Water	Treated Water	Maximum Acceptable Concentration	Objective Concentration
Alkalinity (as CaCO ₃)	69.0	68.0	-	24.0	-	-
Aluminum	<0.005	0.005	-	0.086	-	0.2
Ammonia (N)	0.063	<0.130	-	<0.050	-	-
Arsenic	<0.002	<0.001	-	<0.001	0.010	-
Calcium	35.0	37.0	-	5.1	-	-
Chloride	67.0	65.0	-	10.5	-	≤250
Chlorate	<0.1	0.2	-	<0.1	1.0	-
Chlorite	<0.1	<0.1	-	<0.1	1.0	-
Colour (True Colour Units)	<5.0	<5.0	-	<5.0	-	≤15.0
Conductivity (µS/cm)	390.0	370.0	-	98.0	-	-
Copper (Total)	<0.002	<0.002	-	<0.002	-	≤1.0
Fluoride	0.20	0.23	-	0.37	1.5	-
Hardness (as CaCO ₃)	110.0	110.0	-	14.0	-	-
Hardness (as CaCO ₃) (Grains/IG)	7.7	7.7	-	1.0	-	-
HAA5 (avg.)	-	<0.005	-	0.050	0.080	-
Iron (Total)	1.000	<0.050	-	<0.050	-	≤0.3
Langelier Index @ 4 ^O C	-0.02	-0.54	-	-2.03	-	-
Langelier Index @ 20 ^O C	+0.23	-0.29	-	-1.78	-	-
Lead (Total) (μg/l)	<0.50	<0.50	-	<0.50	10.0	-
Magnesium	4.9	5.30	-	0.38	-	-
Manganese (Total)	0.950	0.004	-	0.004	-	≤0.05
Mercury (μg/l)	<0.013	<0.013	_	<0.013	1.0	-
Nitrate and Nitrite (as N)	<0.050	<0.050	_	<0.053	10.0	-
pH (pH Units)	7.8	7.6	_	7.4	-	6.5 - 8.5
Potassium	0.86	0.85	_	0.33	-	-
Sodium	23.0	25.0	_	14.5	-	≤200
Solids (Total Dissolved)	200.0	210.0	_	58.0	-	≤500
Sulfate	22.0	20.0	_	12.2	-	≤500
Turbidity (NTU)	12.6	<0.15	-	<0.18	**1.0 ***0.2 / 1.0	≤5
Total Organic Carbon (TOC)	<0.50	<0.50	-	1.9	-	-
THM's (avg.)	-	<0.003	_	0.065	0.100	-
Uranium (μg/l)	<0.10	<0.10	_	<0.10	20.0	-
Zinc (Total)	<0.005	<0.005	_	0.055		≤5.0
PCB (μg/l)	<0.05	<0.05	_	<0.05	-	-
Gross Alpha / Gross Beta (Bq/L)	0.10/0.10	<0.10/<0.15	_	<0.11/<0.11	0.5/1.0	_
Lead-210 (Bq/L)	-	-	_	-	0.2	_
Ecad 210 (Dq/L)				_	0.2	

^{*}Raw water samples were not collected from the Miller Lake wells this past year, since the wells were not in operation. Treated water was supplied from either the Lake Major or Pockwock water systems as facility upgrades are being implemented at the Miller Lake Water Supply System, including the connection of new wells. **The Silver Sands plant must produce water with turbidity of <1.0 NTU 95% of the time. ***The Miller Lake plant must produce water with turbidity of <0.2 NTU 95% of the time and <0.1 NTU 100% of the time, as required by Provincial Permit.

(in milligrams per litre unless shown otherwise) Note: All Regulatory Compliance Analysis are Processed by Third Party Laboratories

	ВОМ	ONT	GUIDELINES FOR CANA DRINKING WATER QUA		
PARAMETERS	Raw Water	Treated Water		Maximum Acceptable Concentration	Objective Concentration
Alkalinity (as CaCO ₃)	7.9	15.0		-	-
Aluminum	0.102	0.029		-	0.2
Ammonia (N)	0.089	0.082		-	-
Arsenic	0.002	<0.001		0.010	-
Calcium	6.5	10.0		-	-
Chloride	18.5	38.0		-	≤250
Chlorate	<0.1	0.6		1.0	-
Chlorite	<0.1	<0.10		1.0	-
Colour (True Colour Units)	36.5	<5.0		-	≤15.0
Conductivity (µS/cm)	85.0	120.0		-	-
Copper (Total)	<0.002	0.006		-	≤1.0
Fluoride	<0.10	<0.10		1.5	-
Hardness (as CaCO ₃)	19.0	28.0		-	-
Hardness (as CaCO ₃) (Grains/IG)	1.33	2.0		-	-
HAA5 (avg.)	-	0.071		0.080	-
Iron (Total)	0.130	<0.050		-	≤0.3
Langelier Index @ 4 ^O C	-3.15	-2.46		-	-
Langelier Index @ 20 ^O C	-2.90	-2.21		-	-
Lead (Total) (µg/l)	<0.050	<0.50		10.0	-
Magnesium	0.660	0.76		-	-
Manganese (Total)	0.016	0.005		-	≤0.05
Mercury (μg/l)	<0.013	<0.013		1.0	-
Nitrate and Nitrite (as N)	0.08	<0.050		10.0	-
pH (pH Units)	7.0	7.1		-	6.5 - 8.5
Potassium	0.72	0.75		-	-
Sodium	10.2	13.0		-	≤200
Solids (Total Dissolved)	81.0	83.0		-	≤500
Sulfate	10.0	<2.0		-	≤500
Turbidity (NTU)	1.39	<0.10		*1.0/0.3	≤5
Total Organic Carbon (TOC)	4.6	0.97		-	-
THM's (avg.)	-	0.072		0.100	-
Uranium (μg/l)	<0.10	<0.10		20.0	-
Zinc (Total)	<0.005	0.014		-	≤5.0
PCB (μg/l)	<0.05	<0.05		-	-
Gross Alpha / Gross Beta (Bq/L)	<0.10/<0.10	<0.10/<0.10		0.5/1.0	-

Ultra-filtration membrane plants must produce water with turbidity of < 1.0 NTU 99% of the time and < 0.3 NTU 100% of the time, as required by Provincial Permit.

Financial Overview

Abbreviated Financial Information March 31, 2016 (in thousands)

ASSETS				
Fixed				
Utility Plant in Service at Cost			\$	1,411,957
Provision for Depreciation			\$	(351,149)
Net Book Value			\$ \$	1,060,808
Capital Work in Progress			\$	18,529
Regulatory Asset			\$	3,580
Current			\$ \$	90,394
TOTAL ASSETS			\$	1,173,311
LIABILITIES				
Long Term Debt			\$	238,989
Other Than Long Term Debt			\$	82,535
TOTAL LIABILITIES			\$	321,524
EQUITY				
Special Purpose Reserves			\$	8,070
Contributed Capital Surplus			\$	867,454
Accumulated Other Comprehensive Income			\$	(43,936)
Operating Surplus used to Fund Capital, Cumulative				12,380
Capital Surplus			\$ \$	843,968
Operating Surplus April 1, 2015			\$	2,936
2015/16 OPERATIONS				
Operating Revenue	\$	131,717		
Financial Revenue		3,370		
Revenue From all Sources	\$ \$	135,087		
Expenditures				
Operating Expenses	\$	75,334		
Depreciation	\$	20,909		
Grant in lieu of taxes HRM	\$	4,528		
Financial Expenses	\$	29,433		
	\$ \$	130,204		
Total Expenditures				
Excess of Revenue over Expenditures			\$	4,883
Accumulated Operating Surplus March 31, 2016			\$ \$	7,819
TOTAL EQUITY			\$ \$	851,787
TOTAL LIABILITIES & EQUITY			\$	1,173,311

Figures in the Financial Overview are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities. See note 15 of the audited financial statements for a reconciliation of the transition from the NSUARB to IFRS accounting formats.

Financial Statements

Halifax Regional Water Commission March 31, 2016

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Independent auditor's report

To the Members of the Board of the **Halifax Regional Water Commission** **Grant Thornton LLP** Suite 1100 2000 Barrington Street Halifax, NS B3J 3K1

T (902) 421-1734 F (902) 420-1068 www.GrantThornton.ca

We have audited the accompanying financial statements of the Halifax Regional Water Commission, which comprise the statements of financial position as at March 31, 2016, March 31, 2015 and April 1, 2014, and the statements of comprehensive earnings, statements of changes in equity and statements of cash flows for the years ended March 31, 2016 and March 31, 2015, and a summary of significant accounting policies and other explanatory information.

Management's responsibility for the financial statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained in our audit is sufficient and appropriate to provide a basis for our audit opinion.

Our audit was conducted for the purposes of forming an opinion on the financial statements taken as a whole. Schedules A to G are presented for purposes of additional information and are not a required part of the financial statements. Such information has been subjected to the auditing procedures applied, only to the extent necessary to express an opinion, on the audit of the financial statements taken as a whole.

Opinion

In our opinion, the financial statements present fairly, in all material respects, the financial position of the Halifax Regional Water Commission as at March 31, 2016, March 31, 2015 and April 1, 2014 and its financial performance and its cash flows for the years ended March 31, 2016 and March 31, 2015 in accordance with International Financial Reporting Standards.

Halifax, Canada June 30, 2016

Grant Thornton LLP **Chartered Accountants**

Halifax Regional Water Commission Statements of earnings

Year ended March 31, 2016 (in thousands)

	2016		2015
Operating revenues			
Water service	\$ 43,193	\$	39,583
Wastewater service	66,601		67,770
Stormwater service	10,595		10,951
Fire protection	8,032		8,953
Private fire protection services	679		558
Other operating revenue	2,617		2,505
	131,717		130,320
Operating expenditures (note 14)			
Water supply and treatment	8,623		8,090
Water transmission and distribution	9,094		9,139
Wastewater collection	10,577		11,210
Stormwater collection	4,237		3,992
Wastewater treatment	19,285		20,296
Engineering and information services	7,018		6,770
Environmental services	2,370		2,656
Customer service	4,450		4,121
Administration and pension	9,681		9,649
Depreciation and amortization	36,341		34,912
·	111,676		110,835
Earnings from operations before financial and other revenues and expenditures Financial and other revenues Interest	20,041 883		19,485 836
Contributed capital	13,533		12,792
Other	2,487 16,903		2,294 15,922
Financial and other expenditures Interest on long term debt	8,889		8,958
Amortization of debt discount	186		163
Grant in lieu of taxes	4,528		4,340
Other	198		513
Other	13,801		13,974
Earnings for the year before regulatory deferral account balance amortization	23,143		21,433
Regulatory deferral account balance amortization (note 5)	(192)		(192)
	• •	\$	
Earnings for the year	\$ 22,951	þ	21,241

See accompanying notes to the financial statements.

Halifax Regional Water Commission Statements of comprehensive earnings

Year ended March 31, 2016 (in thousands)

	2016	2015
Earnings for the year	\$ 22,951	\$ 21,241
Other comprehensive income (loss)		
Items that will not be reclassified subsequently to earnings: Re-measurement on defined benefit plans	10,389	(16,205)
Total comprehensive earnings for the year	\$ 33,340	\$ 5,036

Halifax Regional Water Commission Statements of financial position

Year ended March 31, 2016 (in thousands)

		March 31	March 31	April 1
		2016	2015	2014
Assets				
Current				
Cash and cash equivalents	\$	46,478	\$ 39,271	\$ 38,290
Receivables				
Customer charges and contractual		15,641	14,181	9,927
Unbilled service revenues		16,171	15,479	13,510
Halifax Regional Municipality		9,558	3,743	818
Inventory		1,684	1,528	1,445
Prepaids		862	915	694
		90,394	75,117	64,684
Intangible assets (note 11)		10,201	10,672	11,480
Capital work in progress		18,529	41,423	10,676
Utility plant in service (note 12)		1,044,733	997,419	993,727
Total assets	1	1,163,857	1,124,631	1,080,567
Regulatory deferral account balance (note 5)		3,580	3,772	3,964
Total assets and regulatory deferral account debit balances	\$ 1	,167,437	\$ 1,128,403	\$ 1,084,531
Liabilities				
Current				
Payables and accruals			45.440	24.44
Payables and accruals Trade	\$	16,686	\$ 15,612	\$
Payables and accruals Trade Interest on long term debt	\$	2,229	\$ 2,137	\$ 2,020
Payables and accruals Trade Interest on long term debt Halifax Regional Municipality	\$	2,229 4,584	\$ 2,137 6,973	\$ 2,026 3,796
Payables and accruals Trade Interest on long term debt Halifax Regional Municipality Contractor and customer deposits	\$	2,229 4,584 193	\$ 2,137 6,973 198	\$ 2,026 3,796 190
Payables and accruals Trade Interest on long term debt Halifax Regional Municipality Contractor and customer deposits Current portion of deferred contributed capital	\$	2,229 4,584 193 12,526	\$ 2,137 6,973 198 21,603	\$ 2,026 3,796 190 19,633
Payables and accruals Trade Interest on long term debt Halifax Regional Municipality Contractor and customer deposits Current portion of deferred contributed capital Current portion of long term debt (note 13)	\$	2,229 4,584 193 12,526 23,195	\$ 2,137 6,973 198 21,603 22,374	\$ 2,026 3,796 190 19,63 28,139
Payables and accruals Trade Interest on long term debt Halifax Regional Municipality Contractor and customer deposits Current portion of deferred contributed capital	\$	2,229 4,584 193 12,526	\$ 2,137 6,973 198 21,603	\$ 2,020 3,790 190 19,63 28,139
Payables and accruals Trade Interest on long term debt Halifax Regional Municipality Contractor and customer deposits Current portion of deferred contributed capital Current portion of long term debt (note 13) Unearned revenue	\$	2,229 4,584 193 12,526 23,195 389	\$ 2,137 6,973 198 21,603 22,374 511 69,408	\$ 2,026 3,796 199 19,63 28,139 116 75,049
Payables and accruals Trade Interest on long term debt Halifax Regional Municipality Contractor and customer deposits Current portion of deferred contributed capital Current portion of long term debt (note 13) Unearned revenue Deferred contributed capital	\$	2,229 4,584 193 12,526 23,195 389 59,802	\$ 2,137 6,973 198 21,603 22,374 511	\$ 2,02(3,79(19,63) 28,13(11,63) 75,04(
Payables and accruals Trade Interest on long term debt Halifax Regional Municipality Contractor and customer deposits Current portion of deferred contributed capital Current portion of long term debt (note 13) Unearned revenue Deferred contributed capital Long term debt (note 13)	\$	2,229 4,584 193 12,526 23,195 389 59,802	\$ 2,137 6,973 198 21,603 22,374 511 69,408	\$ 2,026 3,796 19,63 28,139 118 75,049 684,83 186,964
Payables and accruals Trade Interest on long term debt Halifax Regional Municipality Contractor and customer deposits Current portion of deferred contributed capital Current portion of long term debt (note 13) Unearned revenue Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4)		2,229 4,584 193 12,526 23,195 389 59,802 709,716 215,794	\$ 2,137 6,973 198 21,603 22,374 511 69,408 691,477 208,231	\$ 2,026 3,796 19,633 28,139 75,049 684,833 186,964 48,303
Payables and accruals Trade Interest on long term debt Halifax Regional Municipality Contractor and customer deposits Current portion of deferred contributed capital Current portion of long term debt (note 13) Unearned revenue Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4) Employee benefit obligation – post-retirement benefits (note	≘ 4)	2,229 4,584 193 12,526 23,195 389 59,802 709,716 215,794 54,265	\$ 2,137 6,973 198 21,603 22,374 511 69,408 691,477 208,231 65,005	\$ 2,026 3,796 19,633 28,139 75,049 684,833 186,964 48,303 868
Payables and accruals Trade Interest on long term debt Halifax Regional Municipality Contractor and customer deposits Current portion of deferred contributed capital Current portion of long term debt (note 13) Unearned revenue Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4) Employee benefit obligation – post-retirement benefits (note	≘ 4) 4)	2,229 4,584 193 12,526 23,195 389 59,802 709,716 215,794 54,265 466	\$ 2,137 6,973 198 21,603 22,374 511 69,408 691,477 208,231 65,005 458	\$ 2,026 3,79 19,63 28,139 75,049 684,83 186,964 48,301 866 3,213
Payables and accruals Trade Interest on long term debt Halifax Regional Municipality Contractor and customer deposits Current portion of deferred contributed capital Current portion of long term debt (note 13) Unearned revenue Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4) Employee benefit obligation – post-retirement benefits (note Employee benefit obligation – pre-retirement benefits (note	≘ 4) 4)	2,229 4,584 193 12,526 23,195 389 59,802 709,716 215,794 54,265 466 3,724	\$ 2,137 6,973 198 21,603 22,374 511 69,408 691,477 208,231 65,005 458 3,494 1,038,073	\$ 2,026 3,796 19,63: 28,139 75,049 684,83: 186,964 48,30: 866 3,212 999,23:
Payables and accruals Trade Interest on long term debt Halifax Regional Municipality Contractor and customer deposits Current portion of deferred contributed capital Current portion of long term debt (note 13) Unearned revenue Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4) Employee benefit obligation – post-retirement benefits (note Employee benefit obligation – pre-retirement benefits (note	≘ 4) 4)	2,229 4,584 193 12,526 23,195 389 59,802 709,716 215,794 54,265 466 3,724 1,043,767	\$ 2,137 6,973 198 21,603 22,374 511 69,408 691,477 208,231 65,005 458 3,494 1,038,073	\$ 2,026 3,796 19,637 28,139 75,049 684,837 186,964 48,307 868 3,212 999,237
Payables and accruals Trade Interest on long term debt Halifax Regional Municipality Contractor and customer deposits Current portion of deferred contributed capital Current portion of long term debt (note 13) Unearned revenue Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4) Employee benefit obligation – post-retirement benefits (note Employee benefit obligation – pre-retirement benefits (note	≘ 4) 4)	2,229 4,584 193 12,526 23,195 389 59,802 709,716 215,794 54,265 466 3,724 1,043,767 (43,936) 167,606	\$ 2,137 6,973 198 21,603 22,374 511 69,408 691,477 208,231 65,005 458 3,494 1,038,073	\$ 21,143 2,026 3,796 19,637 28,139 75,049 684,837 186,964 48,307 868 3,212 999,237
Payables and accruals Trade Interest on long term debt Halifax Regional Municipality Contractor and customer deposits Current portion of deferred contributed capital Current portion of long term debt (note 13) Unearned revenue Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4) Employee benefit obligation – post-retirement benefits (note Employee benefit obligation – pre-retirement benefits (note	≘ 4) 4) 1	2,229 4,584 193 12,526 23,195 389 59,802 709,716 215,794 54,265 466 3,724 1,043,767	\$ 2,137 6,973 198 21,603 22,374 511 69,408 691,477 208,231 65,005 458 3,494 1,038,073	\$ 2,026 3,796 19,637 28,139 75,049 684,837 186,964 48,307 868 3,212 999,237

Contingent liabilities (note 3) Commitments (note 6)

Approved by the Board

Commissioner

See accompanying notes to the financial statements.

Halifax Regional Water Commission Statements of changes in equity

Year ended March 31, 2016 (in thousands)

	 cumulated other mprehensive (loss)	Ac	cumulated surplus	Total
Balance at April 1, 2014	\$ (38,120)	\$	123,414	\$ 85,294
Earnings for the year Other comprehensive loss	- (16,205)		21,241	21,241 (16,205)
Comprehensive (loss) for the year	(16,205)		21,241	5,036
Balance at March 31, 2015	\$ (54,325)	\$	144,655	\$ 90,330
Balance at March 31, 2015	\$ (54,325)	\$	144,655	\$ 90,330
Earnings for the year	-		22,951	22,951
Other comprehensive income	10,389		-	10,389
Comprehensive earnings for the year	10,389		22,951	33,340
Balance at March 31, 2016	\$ (43,936)	\$	167,606	\$ 123,670

Halifax Regional Water Commission Statement of cash flows

Year ended March 31, 2016 (in thousands)

	2016	2015
Increase (decrease) in cash and cash equivalents		
Operating		
Comprehensive earnings for the year	\$ 33,340	\$ 5,036
Depreciation and amortization	23,934	23,395
Employee benefit obligations	(10,504)	16,571
Gains on disposal of plant in service	158	445
	46,928	45,447
Change in non-cash operating working		
capital items (note 7)	(9,420)	(11,294)
,	37,508	34,153
Financing	•	<u>, </u>
Proceeds from issuance of long term debt	28,307	43,730
Contributed capital	5,013	7,095
Debt issue costs	(49)	(90)
Principal repayment on Harbour Solutions	,	(/
long term debt	(6,500)	(16,500)
Principal repayments of long term debt	(13,373)	(11,639)
· ····································	13,398	22,596
Investing		
Deferred capital contributions	4,148	3,187
Proceeds from sale of plant in service	90	482
Purchase of capital work in progress	(10,321)	(33,331)
Purchase of utility plant in service	(37,616)	(26,106)
raremase or actively plant in service	(43,699)	(55,768)
	(12,111,	(==):==)
Net change in cash and cash equivalents	7,207	981
Cash and cash equivalents, beginning of year	39,271	38,290
Cash and cash equivalents, end of year	\$ 46,478	\$ 39,271

Year ended March 31, 2016 (in thousands)

1. Nature of operations

The Halifax Regional Water Commission (the Commission) is a public utility owned and controlled by the Halifax Regional Municipality (HRM). The Commission is responsible for the supply of municipal water, wastewater and stormwater services to the residents of the HRM. The Commission's principal place of business is P.O. Box 8388 Station A, 450 Cowie Hill Road, Halifax, Nova Scotia. The Commission is exempt

2. Summary of significant accounting policies

(a) Statement of compliance

The financial statementshave been prepared in accordance with International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB). The principal accounting policies applied in the preparation of these financial statements are set out below. These policies have been consistently applied to all years presented, unless otherwise stated. These are the Commission's first annual financial statements prepared in accordance with IFRS.

An explanation of how the transition from the Accounting and Reporting Handbook for Water Utilities (Handbook) to IFRS as at April 1, 2014 (the date of transition) has affected the reported statement of financial position, earnings and comprehensive income and cash flows of the Commission is provided in note 15.

The financial statements were authorized for issue by the Board on June 30, 2016.

(b) Basis of measurement

The Commission's financial statements are prepared on the historical cost basis, except for certain financial instruments measured at fair value. The financial statements are presented in Canadian dollars and all values are rounded to the nearest thousand. The financial statements are presented in accordance with International Accounting Standards (IAS) 1 "Presentation of Financial Statements".

(c) Regulation

In matters of administrative policy relating to customers, rates, capital expenditures, depreciation rates and accounting matters, the Commission is subject to the jurisdiction of the Nova Scotia Utility and Review Board (NSUARB). Rates charged to and collected from customers are designed to recover costs of providing the regulated services. Halifax Water is required to prepare submissions in accordance with the Handbook issued by the NSUARB. There are differences in the accounting treatment of certain transactions from IFRS including the accounting of principal debt payments, employee future benefits, depreciation and amortization, and gains and losses on the disposal of plant in service and accumulated surplus.

Regulatory assets represent costs incurred that have been deferred as approved by the NSUARB and will be recovered through future rates collected from customers. Halifax Water's regulatory asset is disclosed in note 5.

(d) Utility plant in service

Utility plant in service (note 12) is recorded at cost, being the purchase price and directly attributable cost of acquisition or construction, including interest capitalized during construction. Contributions for capital expenditures are treated as deferred contributed capital on the statement of financial position and amortized over the estimated useful lives of the assets. Structures and land taken out of service are removed from utility plant in service and placed in plant not in service at cost less accumulated depreciation. Losses or gains related to assets retired, demolished or sold are charged or credited to the statement of earnings.

(e) Cash and cash equivalents

Cash and cash equivalents consists of cash on hand and balances with banks.

(f) Depreciation

Depreciation is provided using the straight-line method over the estimated useful lives of the assets.

The estimated useful lives for the major classifications of utility plant in service are as follows:

Hydrants	50 to 80 years
Meters	20 to 25 years
Office equipment and furniture and	
transportation equipment	3 to 10 years
Pumping equipment	5 to 30 years
Purification and treatment equipment	20 to 50 years
SCADA equipment	5 to 25 years
Services and laterals	50 to 60 years
Structures and improvements	50 to 100 years
Tools and work equipment	5 to 30 years
Water, wastewater and stormwater mains	60 to 100 years

Depreciation commences in the year an asset is put in service and ready for its intended use. In the year of acquisition, depreciation is calculated at 50% of the above rates unless a project is significant, in which case depreciation is prorated for the number of months the asset was in use. The Commission does not maintain a depreciation fund. The Commission has received NSUARB approval for exemption from setting up a depreciation fund as long as net depreciable additions to plant exceed the depreciation charged.

Cost of inventory is comprised of direct materials and supplies. Inventories are valued at the lower of cost and net realizable value with cost being determined on a weighted average moving cost method.

(h) Revenues and expenditures

All revenues and expenditures are recorded on an accrual basis. Revenues relating to supplying water, wastewater and stormwater services are recorded based on cyclical billings and include an estimated amount for amounts not yet billed. Fire protection revenue is recorded based on approved rates. Other revenues are recorded at the time that services are performed, the amount can be measured reliably and collection is reasonably assured.

(i) Long term debt

Debt issue costs are deferred and amortized over the term of the debt to which it

(j) Use of estimates and critical accounting judgments

In preparing the Commission's financial statements, management is required to make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and reported amounts of revenue and expenditures during the period. Significant estimates and assumptions are not limited to, but include the following:

- At year end, revenue from water, stormwater and wastewater services has been earned, but not yet billed due to the timing of the billing cycles. Management estimates the unbilled revenue accrual based on historic billing trends.
- $\bullet \ Management \ assumptions \ are \ used \ in \ the \ actuarial \ determination \ of \ employee$ benefit obligations, such as standard rates of inflation, mortality, discount rates, and anticipation of future salary increases.
- Useful lives of utility plant in service are reviewed at each reporting date based on expected patterns of usage and historical information.
- Recognition and measurement of provisions and contingencies.

Actual results could differ from these estimates.

(k) Financial instruments

The Commission initially recognizes and measures its financial assets and liabilities at fair value.

Year ended March 31, 2016 (in thousands)

All financial instruments are classified into one of five categories: fair value through profit and loss, held to maturity, loans and receivables, available for sale financial assets, or other financial liabilities. All financial instruments are initially measured in the statement of financial position at fair value. Financial instruments subsequently measured at amortized cost include transaction costs.

Subsequent measurement and changes in fair value will depend on their initial classification, as follows:

- Fair value through profit and loss financial instruments are measured at fair value and changes in fair value are recognized in net earnings;
- Available for sale financial assets are measured at fair value with changes in fair value recorded in other comprehensive income until the financial asset is derecognized or impaired at which time the amounts would be recorded in profit or loss: and
- · Loans and receivables, held to maturity investments, and other financial liabilities are measured at amortized cost using the effective interest method.

The Commission's financial assets and liabilities are classified and measured as follows:

Asset/Liability	Classification	Measurement
Cash and cash equivalents	Loans and receivables	Amortized cost
Cash and Cash equivalents	Loans and receivables	Amortizea cost
Receivables	Loans and receivables	Amortized cost
Receivable from HRM	Loans and receivables	Amortized cost
Payables and accruals	Other financial liabilities	Amortized cost
Long term debt	Other financial liabilities	Amortized cost
Deposits	Other financial liabilities	Amortized cost

(I) Provisions

A provision is recognized in the statement of financial position when the Commission has a legal or constructive obligation as a result of a past event, and it is probable that an outflow of economic benefits will be required to settle the obligation. If the effect is material, provisions are determined by discounting the expected future cash flows at a rate that reflects current market assessment of the time value of money and, where appropriate, the risks specific to the obligation.

(m) Impairments

At the end of each reporting period, the Commission reviews the carrying amounts of its tangible and intangible assets to determine whether there is an indication of an impairment loss. If any such indication exists, the recoverable amount of the assets is estimated in order to determine the extent of impairment loss (if any). The recoverable amount of any asset is the higher of its fair value less costs to sell and its value in use. Where it is not possible to estimate the recoverable amount of an individual asset, the impairment test is carried out on the asset's cash-generating unit (CGU), which is the lowest group of assets to which the asset belongs for which there are separately identifiable cash inflows that are largely independent of the cash inflows from other assets. The Commission has three CGU's (water, wastewater and stormwater) for which impairment testing is performed.

If the recoverable amount of the asset is estimated to be less than its carrying amount, the carrying amount of the asset is reduced to its recoverable amount. An impairment loss is recognized immediately in earnings. When an impairment loss is subsequently reversed, the carrying amount of the assets is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognized for the asset in prior years.

Intangible assets include land access easements, water removal rights, studies, and capital master plans and are recorded at cost less accumulated amortization. Land rights include payment for easements and right of use over land and have an indefinite useful life. Intangibles with finite useful lives are amortized annually over the estimated useful lives. The expected useful lives are as follows:

Intangible assets

10 to 30 years

(o) Employee benefits obligations

The Commission accrues in its accounts, annually, the estimated liabilities for pensions and other employee benefits.

Pension benefits

The Commission provides employment, post-retirement and pre-retirement benefits through defined benefit plans and defined contribution plans.

The cost of pension benefits for defined contribution pension plans are expensed at the time active employees are compensated.

The defined benefit plans sponsored by the Commission determine the amount of pension benefits employees will receive on retirement by reference to length of service and salary levels. Obligations associated with defined benefit plans reside with the Commission, even if plan assets for funding the plan are set aside.

The liability recognized in the statement of financial position for defined benefit plans is the present value of the defined benefit obligation at the end of the reporting date less the fair value of plan assets.

Management estimates the defined benefit obligation annually with assistance from an independent actuary using the projected unit credit method. The defined benefit obligation uses estimates for inflation, medical cost trends, mortality, and anticipated salary levels. The discount factor used to present value estimated future cash flows is determined with reference to high quality corporate bonds that have terms to maturity approximating the terms of the related pension liability.

Gains and losses resulting from re-measurements of the net defined benefit liability are charged to other comprehensive income in the period in which they arise. Service costs are recognized immediately into earnings.

Net interest cost related to pension obligations and returns on plan assets are included in salary and benefits on the statement of earnings.

Short-term employee benefits

Short-term employee benefit obligations that are due to be settled wholly within twelve months after the end of the annual reporting period in which the employees render the related service are measured on an undiscounted basis and are expensed as the related service is provided.

(p) Regulatory deferral account balance

The Commission has early adopted IFRS 14 Regulatory Deferral Accounts and has continued to apply the accounting policies it applied in accordance with the Handbook for the recognition, measurement and impairment of assets and liabilities arising from rate regulation. These are referred to as regulatory deferral account

Explanation of recognized amounts

Regulatory deferral account balances are recognized and measured at cost less amortization. They are assessed for impairment on the same basis as other non-financial assets as described below.

Management continually assesses the likelihood of recovery of regulatory assets. If recovery through future rates is no longer considered probable, the amounts would be charged to the results of operations in the period that the assessment is made.

(g) Future accounting standards

At the date of authorization of these financial statements, certain new IFRS standards, amendments and interpretations to existing standards have been published by the IASB, but are not yet effective and have not been adopted early by the Commission.

Management anticipates that all of the relevant pronouncements will be adopted in the Commission's accounting policies for the first period beginning after the effective date of the pronouncement. Information on new standards, amendments and interpretations that are expected to be relevant to the Commission's financial statements is provided below.

Year ended March 31, 2016 (in thousands)

IFRS 15 Revenue from Contracts with Customers

The IASB released a new standard IFRS 15 Revenue from Contracts with Customers which replaces IAS 18 Revenue, IAS 11 Construction Contracts and certain revenue-related interpretations. The new standard provides a single, principle based five-step model to be applied to all contracts with customers requiring an entity to recognize revenue 1) in a manner that depicts the transfer of goods or services to customers and 2) at an amount that reflects the consideration the entity expects to be entitled to in exchange for those goods or services.

IFRS 15 is effective for annual periods beginning on or after January 1, 2018. Management is assessing the impact of this new standard on the financial statements.

IFRS 9 Financial Instruments

The IASB has replaced IAS 39 Financial Instruments: Recognition and Measurement in its entirety with a new standard IFRS 9 Financial Instruments. The final version of the standard introduces a new approach to financial asset classification, replaces the "incurred loss" impairment model with a more forward-looking expected loss model and substantially revises hedge accounting.

The new standard IFRS 9 is effective for annual periods beginning on or after January 1, 2018. Management is assessing the impact of this revised standard on the financial statements.

The IASB issued IFRS 16, Leases, which replaces IAS 17, Leases. IFRS 16 provides a single lessee accounting model, requiring the recognition of assets and liabilities for all leases, unless the lease term is twelve months or less or the underlying asset has a low value. Lessor accounting remains largely unchanged from IAS 17.

The new standard IFRS 16 is effective for annual periods beginning on or after January 1, 2019. Management is assessing the impact of this revised standard on the financial statements.

3. Contingent liabilities

As a condition of a prior year sale of a property, the Commission indemnified the purchaser from claims or actions resulting from migration of halocarbons. The environmental risk is assessed to be low and the likelihood of any related liability is not determinable.

The Commission has been named along with the contractor for a flooding incident that occurred as a result of an overflow of wastewater at a pumping station associated with the Halifax Harbour Solutions Project (HHSP). The claim is being defended by the Commission's insurer and management believes exposure in this regard is minimal.

There are active claims against the Commission; however, the likelihood of actual liability is not determinable at this time. If the Commission's defense of active claims is unsuccessful, the potential exposure would be \$2,000 -

4. Employee benefit obligations

Retirement benefit plan - employees transferred from HRM

The Commission is responsible for funding the employer share of the contributions to the HRM pension plan for certain employees that transferred from HRM as of August 1, 2007. HRM administers this defined benefit pension plan and the Commission reimburses HRM for the pension costs related to the Commission's proportionate share of the employees covered under the plan. Due to the nature of the plan, the Commission does not have sufficient information to account for the plan as a defined benefit; therefore, the multiemployer defined benefit plan is accounted for in the same manner as a defined contribution plan. An expense is recorded in the period when the Commission is obligated to make contributions for services rendered by the employee. During 2016, the Commission funded \$627 (2015 - \$692) in contributions to the plan.

Defined benefit plans and other long term employment benefits

For all other employees, the Commission maintains a defined benefit pension plan and offers post-retirement health and insurance benefits to all of its employees.

The pension plan provides pensions based upon length of service and best five years' earnings. This defined benefit pension plan is funded by employer and employee contributions, each contributing 12.95% of regular employee earnings effective January 1, 2014. As of January 1, 2016, the pension plan was amended with employees currently contributing 10.65%. The employer contributes 13.29% of payroll which include 9.85% toward current service cost and 3.44% toward going concern special payments.

Employees who retired prior to July 1, 1998 have extended health benefits coverage for life and drug coverage until age 65. Employees who retired after July 1, 1998 and before December 31, 2008 have coverage for drug, extended health, dental and life insurance until age 65 on a 50/50 cost shared basis (100% basis for employees who retired after December 31, 2008). Extended health coverage for these retirees and their spouses after the age of 65 is available on an optional basis at 100% retiree cost and drug coverage is available through the provincially managed drug

The Commission also has a non-funded pre-retirement benefit that is accrued annually, but is payable on retirement, termination or death if the employee has at least 10 years of continuous service. The benefit is equal to three days' pay for each completed year of service, up to a maximum of six month's salary and can be taken as a lump sum payment at the date of retirement in lieu of pre-retirement leave.

Information about the Commission's plans, based on an actuarial extrapolation as at March 31, 2016, is as follows:

	Pension Plan			tirement iefits		tirement efits
	2016	2015	2016	2015	2016	2015
Change in accrued benefit obligation	ı					
Balance, beginning of year	\$ 157,296	\$ 125,427	\$ 458	\$ 868	\$3,494	\$ 3,212
Current service cost	5,777	4,317	-	-	274	257
Interest cost	5,938	5,722	11	30	130	147
Past service cost	(2,787)	-	-	-	-	-
Contributions by plan participants	3,274	2,893	-	-	-	-
Benefit payments	(4,496)	(3,774)	(65)	(66)	(254)	(133)
Remeasurements – actuarial (gains)/ losses from changes in demographic assumptions Remeasurements – actuarial (gains)/ losses from changes in	(1,101)	-	(21)	(224)	-	-
financial/experience assumptions	(11.268)	22,711	83	(150)	80	11
	(,,			(100)		
Balance, end of year	152,633	157,296	466	458	3,724	3,494
Change in fair value of plan accets						
Change in fair value of plan assets Balance, beginning of year	92,291	77,120	-	-	-	-
, ,						
Interest income	3,644	3,589	-	-	-	-
Administrative expenses	(163)	(182)	-	-	-	-
Actual return on plan assets	(1,896)	6,314	-	-	-	-
Benefit payments	(4,496)	(3,774)	(65)	(66)	(254)	(133)
Contributions: Employee	3,273	2,894	-	-	-	-
Employer	5,715	6,330	65	66	254	133
Balance, end of year	98,368	92,291	-	-		
Accrued benefit liability at March 31	\$ 54,265	\$ 65,005	\$ 466	\$ 458	\$ 3,724	\$ 3,494

Administration and pension expense includes pension expense of \$5,448 (2015-\$6,631).

Year ended March 31, 2016 (in thousands)

The significant actuarial assumptions adopted in measuring the Commission's accrued benefit obligations are as follows:

	2016	2015	2016 Post-	2015 Post-	2016 Pre-	2015 Pre-
	Pension	Pension	Retirement	Retirement	Retirement	Retirement
	Plan	Plan	Benefits	Benefits	Benefit	Benefit
Discount rate	4.00%	3.70%	2.90%	2.60%	3.50%	3.70%
Expected return on plan assets	4.00%	3.70%	2.90%	2.60%	3.50%	3.50%
Rate of compensation increase	3.75%	3.75%	N/A	N/A	3.75%	3.75%
Expenses for life benefits as a % of claims	N/A	N/A	10.00%	10.00%	N/A	N/A
Health benefit inflation per year	N/A	N/A	7.43%	4.50-7.70%	N/A	N/A
Dental benefit inflation per year	N/A	N/A	4.50%	4.50%	N/A	N/A

The measurement date used to determine the Plan assets and the accrued benefit obligation was March 31, 2016. The most recent valuation was completed January 1, 2016. The next review is scheduled for January 1, 2019.

The estimated employer contributions expected to be paid into the defined benefit plan and supplemental plan for the next fiscal year are \$2,287.

5. Regulatory deferral account balance

In June 2011, the NSUARB granted the Commission approval to defer depreciation charges on certain assets transferred in 2010 from HRM relating to the Halifax Harbour Solutions Project (HHSP). Depreciation of \$2,078 was deferred in each of fiscal 2011 and 2012. As a result, the Commission recognized a \$4,156 regulatory deferral account. In absence of rate regulation, this regulatory deferral account balance would have been expensed as depreciation in fiscal 2011 and 2012. In May 2012, the NSUARB granted approval of the amortization of this deferral account over the remaining useful lives of the underlying assets, beginning in 2014. The expense recognized in 2016 is \$192 (2015 - \$192). IFRS 14 permits a first-time adopter of IFRS to continue to account, with some limited changes, for 'regulatory deferral account balances' in accordance with its previous GAAP, both on initial adoption of IFRS and in subsequent financial statements.

	2016	2015
Beginning balance Amortization	\$ 3,772 (192)	\$ 3,964 (192)
Ending balance	\$ 3,580	\$ 3,772

6. Commitments

An agreement with HRM for renewal of the dividend/grant in lieu of taxes for fiscal years 2011 to 2015 for water services was approved by the NSUARB as part of the January 1, 2011 rate decision. There was no dividend/grant in lieu of taxes approved for wastewater/stormwater. The Commission is committed to a payment of \$4,578 for the 2017 fiscal year.

At March 31, 2016, the Commission had \$74,515 in expenditures from current and past approved capital budgets not yet expended.

7. Supplemental cash flow information		2016		2015
Changes in non-cash operating working capital items				
Receivables, customer charges and contractual	\$	(2,152)	\$	(6,223)
Payable to/receivable from HRM, net		(8,204)		252
Inventory		(156)		(83)
Prepaids		53		(221)
Payables and accruals, trade		1,074		(5,531)
Accrued interest on long term debt		92		111
Contractor and customer deposits		(5)		8
Unearned revenue		(122)		393
		· · · /		
	Ś	(9.420)	Ś	(11.294)

Interest paid during the year was \$8,889 (2015 - \$8,958).

8. Capital management

The Commission's objective when managing capital is to ensure sufficient liquidity to support its financial obligations and execute its operating and capital plans. The Commission monitors and makes adjustments to its capital structure through additional borrowings of long term debt which are used to finance capital projects.

The Commission considers its total capitalization to include all long term debt and total equity. The calculation is set out as follows:

	2016	2015
Long term debt (current portion)	\$ 23,195	\$ 22,374
Long term debt	215,794	208,231
Funded debt	238,989	230,605
Equity	123,670	90,330
Capital under management	\$ 362,659	\$ 320,935

The Commission is a regulated utility and is subject to the regulations of the NSUARB. As part of this regulation, the Commission must obtain approval by the NSUARB for all borrowings. The Commission has obtained regulatory approval for all borrowings during the fiscal year. The Commission is not subject to financial borrowing covenants.

9. Financial instruments and risk management

The Commission applies a three-tier hierarchy framework for disclosing fair value of financial instruments, based on whether the inputs into the various valuation techniques are observable or unobservable. Observable techniques reflect market data obtained from independent sources, while unobservable inputs reflect management assumptions. Changes in valuation techniques of financial instruments may result in transfers of assigned levels. The hierarchy of input is as follows:

Level I	Quoted prices in active markets for identical assets or liabilities;
Level II	Inputs other than quoted prices included in Level I that are
	observable, either directly or indirectly; and
Level III	Inputs that are not based on observable market data.

The carrying values of current assets and current liabilities approximate their fair value due to the relatively short period to maturity of these financial instruments. Loans and receivables are carried at amortized cost. The fair value of variable rate long term debt is assumed to approximate its carrying value. Fair value has been estimated by discounting future cash flows at a rate offered for borrowings of similar maturities and credit quality at year end.

There were no transfers between classes of the fair value hierarchy during the year.

The Commission is exposed to risks as a result of holding financial instruments. Management considers and evaluates those risks on an on-going basis to ensure

Year ended March 31, 2016 (in thousands)

that the risks are appropriately managed. These potential risks include credit risk, interest risk, market risk and liquidity risk.

Credit risk arises from the possibility that the Commission's customers may experience financial difficulty and be unable to fulfill their obligations. The Commission's maximum exposure to credit risk corresponds to the cash and customer charges and contractual accounts receivable. However, the Commission's customers are numerous and diverse, which reduces the concentration of credit risk.

An analysis of the Commission's receivables and continuity of the Commission's provision for impairment losses on receivables is as follows:

	2016	2015
Receivables Customer charges, contractual and unbilled Less: allowance for doubtful accounts	\$ 33,754 (1,941)	\$ 31,432 (1,772)
	\$ 31,813	\$ 29,660

The credit quality of financial assets that are neither past due nor impaired are assessed with reference to historical information and includes the following considerations; new customers, existing customers and payment patterns / history.

Interest risk arises from the possibility that changes in interest rates will cause the Commission a potential loss. All of the Commission's long term debt is at varying fixed rates and has staggered maturity dates which reduce the interest rate risk.

Market risk

Market risk arises from the possibility that the value of an investment will fluctuate as a result of changes in market prices. These changes could affect the market value of the investments in the Commission's employees' pension plan and consequently the plan's deficit. The risk is mitigated by the pension plan diversifying the types of investments in its portfolio.

Liquidity risk

Liquidity risk arises from the possibility of the Commission not being able to meet its cash requirements in a timely and cost effective manner. The Commission manages this risk by closely monitoring the cash on hand in comparison to upcoming cash commitments.

10. Related party transactions

The immediate parent and ultimate controlling party of the Commission is the HRM.

The Commission is obligated to make payments on debt, held in the name of HRM, associated with wastewater and stormwater assets which were transferred to the Commission in 2007 and subsequent years.

Amounts receivable from and payable to HRM have normal credit terms.

A Service Level Agreement outlining the terms for exchange of services between the Commission and HRM was executed during the year. The Commission had the following related party transactions with HRM:

- The Commission recorded revenue for provision of water, wastewater and stormwater services to HRM in the amount of \$4,705 (2015 - \$4,726).
- The Commission recorded fire protection revenue from HRM of \$8,032 (2015 -
- The Commission paid a grant in lieu of tax of \$4,528 (2015 \$4,340).
- The debt issued by the Commission was covered by a blanket guarantee from HRM subject to the Commission maintaining a debt service ratio of less than 35%.
- A Memorandum of Agreement was executed between the Commission and HRM, and subsequently approved by the NSUARB approving the exchange of certain responsibilities regarding intrusion of tree roots in sewer laterals, and adjustments of appurtenances such as manholes and valve boxes.

Compensation of key management personnel

Members of the Board of Commissioners and Executive Management team are

deemed to be key management personnel. It is the Board of Commissioners and Executive Management team who have the responsibility for planning, directing and controlling the activities of the Commission.

The following is compensation expense for key management personnel:

	2016	2015
Short term benefits	\$ 1,481	\$ 1,379
Post-employment benefits	233	266
Total compensation	\$ 1,714	\$ 1,645
11. Intangible assets	2016	2015
Cost		
Beginning balance, April 1	\$ 11,669	\$ 11,480
Additions	563	189
Total cost, March 31	12,232	11,669
Accumulated depreciation		
Beginning balance, April 1	997	_
Depreciation	1,034	997
Total accumulated depreciation, March 31	2,031	997
	•	
Net book value	\$ 10,201	\$ 10,672

Year ended March 31, 2016 (in thousands)

12. Utility plant in service												
						Treatment		stribution		Tolls		
				ctures and		nd network	and	l collection		and work		
		Land	imp	rovements	•	equipment		network	ec	uipment		Total
Cost												
Beginning balance, April 1, 2015	\$	18,983	\$	199,526	\$	204,678	\$	597,781	\$	7,838	\$	1,028,804
Additions		1,605		7,418		10,041		59,495		5,275		83,834
Disposals		(70)		-		(535)		-		(822)		(1,427)
Total cost, March 31, 2016		20,518		206,944		214,182		657,276		12,291		1,111,211
Accumulated depreciation												
Beginning balance, April 1, 2015		-		10,690		11,254		9,877		(436)		31,388
Depreciation		-		10,871		11,460		10,650		2,112		35,093
Total accumulated depreciation												
March 31, 2016		-		21,561		22,714		20,527		1,676		66,481
Net book value, March 31, 2016	\$	20,518	\$	185,383	\$	191,468	\$	636,749	\$	10,615	\$	1,044,733
						Treatment	Di	stribution		Tools		
			Stru	ctures and		nd network		collection		and work		
		Land	imp	rovements		equipment		network		uipment		Total
Cost												
Beginning balance, April 1, 2014	Ś	19.126	Ś	197,173	Ś	201.767	Ś	567.078	Ś	8.583	Ś	993,727
Additions	•	54	,	2,394	,	10,792	•	31,391	,	2,424	•	47,055
Disposals		(197)		(41)		(7,883)		(688)		(3,169)		(11,978)
		18,983		199,526		204,676		597,781		7,838		1,028,804
Total cost, March 31, 2015												
Accumulated depreciation		_		_		_		_		_		-
Accumulated depreciation Beginning balance, April 1, 2014		-		- 10.690		- 11.254		- 9.877		- (436)		- 31,385
Accumulated depreciation		-		- 10,690		- 11,254		- 9,877		(436)		- 31,385
Accumulated depreciation Beginning balance, April 1, 2014 Depreciation				- 10,690 10,690		- 11,254 11,254		- 9,877 9,877		(436) (436)		31,385 31,385

13. Long-term debt			
	Interest rates	2016	2015
Payable to Municipal Finance Corpo	oration (MFC)		
Water	1.200% to 8.000%	\$ 72,356	\$ 69,039
Halifax Harbour Solutions	0.900% to 4.329%	9,100	9,750
Wastewater/stormwater	1.200% to 4.500%	88,228	78,333
Stormwater	1.200% to 4.114%	11,699	8,923
		181,383	166,045
Payable to Halifax Regional Municip MFC Wastewater/stormwater	ality 1.200% to 4.940%	58,762	65,666
		240,145	231,711
Less: debt issue costs		(1,156)	(1,106)
		238,989	230,605
Less: amount payable within one ye	ear	(23,195)	(22,374)
		\$ 215,794	\$ 208,231

The debentures are repayable in fixed annual or semi-annual principal instalments plus interest payable semi-annually. Principal instalments for the next five years are as follows:

2017	\$ 23,195
2018	\$ 21,036
2019	\$ 21,576
2020	\$ 16,206
2021	\$ 15,980

14. Operating expenditures by nature	2016		2015
Salaries and benefits	\$ 34,854	\$	38,590
Training	409		450
Contract services	16,556		14,011
Electricity	6,964		6,749
Professional services	3,878		3,809
Operating supplies	12,674		12,314
Depreciation and amortization	36,341		34,912
	\$ 111 676	¢	110.835

15. Explanation of transition to IFRS

This is the first year that the Commission has presented its financial statements under IFRS. The accounting policies set out in note 2 have been applied in preparing the financial statements for the year ended March 31, 2016, the comparative information presented in these financial statements for the year ended March 31, 2015, and in the preparation of an opening IFRS statement of financial position as at April 1, 2014, (the Commission's date of transition to IFRS). An explanation of how the transition from the Handbook to IFRS has affected the financial position, equity, financial performance and cash flows is set out in the following tables and the accompanying notes.

Year ended March 31, 2016 (in thousands)

The IFRS 1 applicable exemptions and exceptions applied in the conversion from the Handbook to IFRS are as follows:

Deemed cost for utility plant in service and intangible assets

The Commission has elected the deemed cost exemption applicable to entities subject to rate regulation as described under IFRS 1. The election permits the Commission, at the date of transition to IFRS, to use the previous Handbook carrying

amount of items of utility plant in service and intangible assets as deemed cost (thereby eliminating any accumulated depreciation balances existing at the date of transition); hence there will be no impact on equity for opening balances of utility plant in service and intangible assets at the date of transition. In accordance with the election, the Commission has tested these items of utility plant in service and intangible assets at the date of transition to IFRS for impairment and no such losses were identified.

Effect on the statement of financial position

		(Date of	March 31 last Handl	1, 2015 book stater Effect of	ments)				April 1, 2 ite of tra			
			tra	nsition to						sition to		
	Note	Handbo		IFRS		IFRS	l	Handbook	tians	IFRS		IFRS
Assets												
Current												
Cash and cash equivalents Receivables		\$ 39,2	71 \$	-	\$	39,271	\$	38,290	\$	-	\$	38,290
Customer charges and contractual		29,60	60			29,660		23,437				23,437
-		•		-				23,437 818		-		23,437 818
Halifax Regional Municipality Inventory		3,74 1,53		-		3,743 1,528		1,445		-		1,445
•						,		694				
Prepaids		75,1	15 17	-		915 75,117		64,684				694 64,684
Regulatory asset		3,7	72			3,772		3,964				3,964
Capital work in progress		41,4		-		41,423		10,676		-		10,676
Intangible assets	с	41,4.	23	10,672		10,672		10,070		11,480		11,480
Utility plant in service	c	1,013,70	-	(16,346)		997,419		1,005,207	,	11,480)		993,727
Othity plant in service		1,013,71	33	(10,340)		997,419		1,005,207		11,400)		993,727
		\$ 1,134,0	77 \$	(5,674)	\$ 1,	,128,403	\$	1,084,531	\$	-	\$ 1	,084,531
Liabilities												
Current												
Payables and accruals												
Trade	a	\$ 14,6	45 \$	967	\$	15,612	\$	20,202	\$	941	\$	21,143
Interest on long term debt		2,1	37	-		2,137		2,026		-		2,026
Halifax Regional Municipality		6,9	73	-		6,973		3,796		-		3,796
Contractor and customer deposits		19	98	-		198		190		-		190
Current portion of deferred contributed												
capital	d		-	21,603		21,603		-		19,637		19,637
Current portion of long term debt		22,3	74	-		22,374		28,139		-		28,139
Unearned revenue			11	-		511		118		-		118
		46,83	38	22,570		69,408		54,471		20,578		75,049
Deferred contributed capital	d		-	691,477		691,477		-	(584,837		684,837
Long term debt		208,2	31	-		208,231		186,964		-		186,964
Employee benefit obligation -												
pension liability	a	10,79	96	54,209		65,005		10,234		38,073		48,307
Employee benefit obligation -												
post-retirement benefits	a	6	04	(146)		458		617		251		868
Employee benefit obligation -												
pre-retirement benefit	a	3,4. 269,8		768,179	1,	3,494 ,038,073		3,159 255,445	-	53 743,792		3,212 999,237
Familia												
Equity Assumulated other												
Accumulated other				(54.335)		(54225)			,	20.120\		(20.122)
comprehensive (loss)	a b c d	064.1	- 02	(54,325)		(54,325)		920.006		38,120)		(38,120)
Accumulated surplus	b, c, d	864,11 864,11		(719,528) (773,853)		144,655 90,330		829,086 829.086	•	05,672) 43,792)		123,414 85,294
		,						, , , , , , , , , , , , , , , , , , , ,	· ·	73,132)		· · ·
		\$ 1,134,0	77 \$	(5,674)	\$ 1,	,128,403	\$	1,084,531	\$	-	\$ 1	,084,531

Year ended March 31, 2016 (in thousands)

			March 31, 2015	
		(Date o	f last Handbook statemer	nts)
			Effect of	
			transition to	
	Note	Handbook	IFRS	IFRS
Operating revenues				
Water service		\$ 39,583	\$ -	\$ 39,583
Wastewater service		67,770	· -	67,770
Stormwater service		10,951	-	10,951
Fire protection		8,953	-	8,953
Private fire protection services		558	-	558
Other operating revenue		2,505	_	2,505
Other operating revenue		130,320	-	130,320
Expenses				
Water supply and treatment		8,090	_	8,090
Water transmission and distribution		9,139	_	9,139
Wastewater collection		11,210	_	11,210
Stormwater collection		3,992	_	3,992
Wastewater treatment		20,296	_	20,296
Engineering and information services		6,770		6,770
Environmental services		2,656		2,656
Customer service		4,121		4,121
Administration and pension	a	10,072	(423)	9,649
Depreciation and amortization	a c, d	18,042	17,062	35,104
Depreciation and amortization	c, a	94,388	16,639	111,027
Earnings from operations before financial and other				
revenues and expenditures		35,932	(16,639)	19,293
Financial and other revenues				
		836	-	
Interest				836
	d	-	12.792	
Interest Contributed capital Other	d	- 2,294	12,792 -	12,792
Contributed capital	d	2,294 3,130	12,792 - 12,792	836 12,792 2,294 15,922
Contributed capital Other	d	· · · · · · · · · · · · · · · · · · ·	-	12,792 2,294
Contributed capital Other Expenses	d	3,130	-	12,792 2,294 15,922
Contributed capital Other Expenses Interest on long term debt		3,130 8,958	- 12,792 -	12,792 2,294 15,922
Contributed capital Other Expenses Interest on long term debt Repayment of long term debt	d b	3,130 8,958 18,638	-	12,792 2,294 15,922 8,958
Contributed capital Other Expenses Interest on long term debt Repayment of long term debt Amortization of debt discount		3,130 8,958 18,638 163	- 12,792 -	12,792 2,294 15,922 8,958 - 163
Contributed capital Other Expenses Interest on long term debt Repayment of long term debt Amortization of debt discount Grant in lieu of taxes	b	3,130 8,958 18,638 163 4,340	- 12,792 - (18,638) - -	12,792 2,294 15,922 8,958 - 163 4,340
Contributed capital Other Expenses Interest on long term debt Repayment of long term debt Amortization of debt discount		3,130 8,958 18,638 163	- 12,792 -	12,792 2,294
Contributed capital Other Expenses Interest on long term debt Repayment of long term debt Amortization of debt discount Grant in lieu of taxes	b	3,130 8,958 18,638 163 4,340 68	- 12,792 - (18,638) - - 445	12,792 2,294 15,922 8,958 163 4,340 513 13,974
Contributed capital Other Expenses Interest on long term debt Repayment of long term debt Amortization of debt discount Grant in lieu of taxes Other Earnings for the year	b	3,130 8,958 18,638 163 4,340 68 32,167	12,792 - (18,638) - - 445 (18,193)	12,792 2,294 15,922 8,958 - 163 4,340 513
Contributed capital Other Expenses Interest on long term debt Repayment of long term debt Amortization of debt discount Grant in lieu of taxes Other	b	3,130 8,958 18,638 163 4,340 68 32,167	12,792 - (18,638) - - 445 (18,193)	12,792 2,294 15,922 8,958 - 163 4,340 513

Year ended March 31, 2016 (in thousands)

Notes to the reconciliations

a. Employee benefit obligation

Under IFRS, the Commission recognizes actuarial gains and losses for defined benefit plans in other comprehensive income in the period in which they arise. Under the Handbook, actuarial gains and losses for post-employment defined benefit plans were deferred and subject to amortization under the 'corridor method', and actuarial gains and losses for other-long term employee benefits were deferred and amortized over a period that was linked to the type of benefit. The effect of the change was an increase of \$38,377 to employee benefit obligations. For the year ended March 31, 2015, the Commission recorded additional expenses of (\$423) and (\$16,205) to other administration and pension and comprehensive income, respectively, related to its employee benefit obligations. In addition, short term employee benefits were recorded which were not previously recorded under the Handbook.

b. Debt servicing

Under IFRS, the principle portion of debt servicing is not recognized in net earnings. Under the Handbook, the debt servicing was recognized as an expense in the statement of net earnings.

c. Utility plant in service and intangibles

Utility plant in service has been componentized in additional detail with the adoption of IFRS, specifically buildings and treatment plants. Some depreciation rates are higher with the componentization, reflecting shorter useful lives and increased depreciation which has increased the depreciation expense and accumulated depreciation. Additionally, depreciation will commence for pre-1985 assets that were not previously depreciated under the Handbook. As a result, accumulated depreciation has increased on adoption of IFRS. In addition, intangibles have been reclassified from utility plant in service.

d. Deferred contributed capital

Under IFRS, contributions of utility plant in service are recorded as deferred contributed capital and are recognized as revenue on a straight-line basis over the useful life of the contributed asset in the statement of earnings. As a result, an adjustment was made to reallocate contributed capital in equity to deferred contributed capital on the statement of financial position.

Halifax Regional Water Commission Schedule of utility plant in service

Schedule A

Year ended March 31, 2016 (in thousands)

Water																		
		Charching							Transmission						Aer	Aerotech	T C C	
		and	حَ	Pumping	Pur	Purification	S	SCADA	distribution							small	and work	
	Land	improvements	nbə	equipment	edr	equipment	ednij	equipment	mains	Services		Meters	_	Hydrants	Sys	systems	equipment	Total
Cost																		
Beginning balance, April 1, 2015																		
Cost	14,524	\$	\$	3,438	\$	9,641	\$	1,278	\$ 265,628	\$ 28,284	\$	9,446	\$	15,262	\$ 7	3,775	\$ 4,107	\$ 422,590
Additions	701	1,446				553		170	9,918	1,081		979		287		89	2,301	17,451
Disposals	(20)	•				٠			٠	'		(206)					(121)	(269)
Total cost, March 31, 2016	15,155	64,653		3,438	_	10,194		1,448	275,546	29,365		9)2/6		15,849	7	7,843	6,287	439,344
Accumulated depreciation																		
Beginning balance, April 1, 2015	'	3,507		255		868		98	3,888	871		344		279		385	673	
Depreciation	•	3,413		250		919		114	4,167	897		260		288		385	1,233	11,926
Total accumulated depreciation,																		
March 31, 2016	•	6,920		202		1,817		200	8,055	1,768		604		292		170	1,906	23,112
Net book value, March 31, 2016 \$ 15,155	15,155	\$ 57,733	\$	2,933	\$	8,377	\$	1,248	\$ 267,491	\$ 27,597	\$	8,962	\$	15,282	\$ 7	7,073	\$ 4,381	\$ 416,232
Cost																		
Beginning balance, April 1, 2014																		
Cost	14,667	\$ 62,160	\$	3,438	\$	9,376	\$	812	\$ 249,654	\$ 27,133	\$	8,813	\$	14,775	\$ 7	3,556	3,828	\$ 402,212
Additions	54			•		265		466	16,662	1,151		1,021		487		219	926	
Disposals	(197)	(13)		,		•			(889)	'		(388)					(22)	
Total cost, March 31, 2015	14,524	63		3,438		9,641	_	1,278	265,628	28,284		9,446		15,262	7	2/1/5	4,107	422,590
Accumulated depreciation																		
Beginning balance, April 1, 2014	•	•				٠			•	'		•		•				•
Depreciation	•	3,507		255		868		98	3,888	871		344		279		385	673	11,186
Total accumulated depreciation,	1	2 507		טצנ		808		90	2 888	871		244		970		385	573	11 186
Net book value, March 31, 2015 \$	14,524	\$ 5	\$	3,183	<>	8,743	\$		3,888 \$ 261,740	\$ 27,413	\$	9,102	\$	27.9 14,983	\$ 7		5 3,434	\$

Utility plant in service under IFRS differs from the Handbook due to exclusion of intangible assets, componentization of certain assets and useful lives for depreciation.

Schedule A

Halifax Regional Water Commission Schedule of utility plant in service

Year ended March 31, 2016 (in thousands)

		Structures and improvements		Pumping	Treatment	ā	SCADA	Collection		l atera k	ā	Tools and work		Aerotech and small		Total
Cost					F											
Beginning balance, April 1, 2015																
Cost	\$ 4,459	9 \$ 127,703	❖	9,945	\$ 130,711	ب	7,214	\$ 203,592	ş	13,064	٠,	2,406	ب	896′6	ς.	290'605
Additions	870			6,599	799		441	33,495		2,500		2,343		198		53,027
Disposals		,		(53)	•		•	•		•		(701)		•		(730)
Total cost, March 31, 2016	5,329	133,485		16,515	131,510		7,655	237,087		15,564		4,048		10,166	- /	561,359
Accumulated depreciation					:											
Beginning balance, April 1, 2015		- 7,048		5,173	2,962		384	3,365		246		(1,281)		490		18,388
Depreciation		- 7,285		434	7,913		403	3,630		298		624		494		21,081
Total accumulated depreciation, March 31, 2016		- 14,334		2,607	10,875		787	966'9		544		(657)		984		39,469
Net book value, March 31, 2016	\$ 5,329	121,611 \$ 6	\$	10,908	\$ 120,635	\$	898'9	\$ 230,092	\$	15,020	\$	4,705	\$	9,182	\$	521,890
Cost																
Beginning balance, April 1, 2014																
Cost	\$ 4,459	9 \$ 127,129	❖	2,643	\$ 138,154	ب	6,498	\$ 199,298	ş	10,359	٠,	3,840	ب	9,704	ς.	502,084
Additions		- 574		7,302	52		716	4,294		2,705		1,058		264		16,965
Disposals		-		•	(7,495)		٠	-		•		(2,492)		٠		(286'6)
Total cost, March 31, 2015	4,459	9 127,703		9,945	130,711		7,214	203,592		13,064		2,406		896′6		509,062
Accumulated depreciation																
Beginning balance, April 1, 2014		•		•	•		•	•		•		•		•		
Depreciation		- 7,048		5,173	2,962		384	3,365		246		(1,281)		490		18,387
Total accumulated depreciation,																
March 31, 2015		- 7,048		5,173	2,962		384	3,365		246		(1,281)		490		18,387
Net book value, March 31, 2015	\$ 4,459	9 \$ 120,655	\$	4,772	\$ 127,749	\$	6,830	\$ 200,227	\$	12,818	\$	3,687	\$	9,478	\$	490,675

Utility plant in service under IFRS differs from the Handbook due to exclusion of intangible assets, componentization of certain assets and useful lives for depreciation.

Halifax Regional Water Commission Schedule of utility plant in service

Schedule A

Year ended March 31, 2016 (in thousands)

St				

		Structures	_					Tools		
	in	and nprovements	C	ollection system		Laterals		and work Juipment		Total
Cost	- 11	nprovements		system		Laterais	ec	uipinent		iotai
Beginning balance, April 1, 2015										
Cost	\$	8.617	Ś	84,754	Ś	2,459	Ś	1,325	Ś	97.155
Additions	*	188	~	11,168	Ψ.	1,367	~	634	~	13,357
Disposals		-				-		-		-
Total cost, March 31, 2016		8,805		95,922		3,826		1,959		110,512
· · · · · · · · · · · · · · · · · · ·				· · ·		<u> </u>		·		
Accumulated depreciation										
Beginning balance, April 1, 2015		136		1,459		48		172		1,815
Depreciation		173		1,593		65		255		2,086
Total accumulated depreciation, March 31, 2016		309		3,052		113		427		3,901
Net book value, March 31, 2016	\$	8,496	\$	92,870	\$	3,713	\$	1,532	\$	106,611
Cost										
Beginning balance, April 1, 2014										
Cost	\$	7,885	\$	78,468	\$	2,166	\$	915	\$	89,434
Additions		760		6,286		293		410		7,749
Disposals		(28)		-		-		-		(28)
Total cost, March 31, 2015		8,617		84,754		2,459		1,325		97,155
Accumulated depreciation										
Beginning balance, April 1, 2014		-		-		-		-		-
Depreciation		136		1,459		48		172		1,815
Total accumulated depreciation, March 31, 2015		136		1,459		48		172		1,815
Net book value, March 31, 2015	\$	8,481	\$	83,295	\$	2,411	\$	1,153	\$	95,340

During the year, \$491 of interest was capitalized to Utility Plant in Service (2015 - \$373).

Cumulative utility plant in service	Water	Wastewater	Stormwater	Total
Net book value, March 31, 2016	\$ 416,232	\$ 521,890	\$ 106,611	\$ 1,044,733
Net book value, March 31, 2015	\$ 411,404	\$ 490,675	\$ 95,340	\$ 997,419

Utility plant in service under IFRS differs from the Handbook due to exclusion of intangible assets, componentization of certain assets and useful lives for depreciation.

Schedule B

Halifax Regional Water Commission Schedule of long term debt

Year ended March 31, 2016 (in thousands)

			Raland	ce Remaining
	Interest rate	Final Maturity	2016	2015
Payable to Municipal Finance Co		,		
Water				
Debenture 23 A 1	4.250% to 6.125%	2018	\$ 800	\$ 900
Debenture 25 A 1	2.970% to 4.560%	2016	2,500	2,750
Debenture 96 A 1	5.500% to 8.000%	2016	2,200	160
Debenture 26 A 1	4.350% to 4.880%	2016	80	2,400
Debenture 27 A 1	4.650% to 5.010%	2017	2,165	3,175
Debenture 28 A 1	3.750% to 5.088%	2018	10,383	1,400
Debenture 98 A 1	5.625% to 6.125%	2019	900	13,448
Debenture 99 A 1	6.500% to 6.750%	2019	1,300	1,125
Debenture 30 B 1	1.550% to 3.870%	2020	875	1,050
Debenture 31 A 1	1.630% to 4.221%	2021	900	1,050
Debenture 32 A 1	1.636% to 3.480%	2022	1,400	1,600
Debenture 32 C 1	1.510% to 3.160%	2022	9,124	9,661
Debenture 33 A 1	1.330% to 3.489%	2023	9,101	9,607
Debenture 33 B 1	1.285% to 4.114%	2023	6,671	7,041
Debenture 34 B 1	1.200% to 3.190%	2024	12,989	13,672
Debenture 35 B 1		2025	10,967	-
Halifax Harbour Solutions				
Debenture 29 A 1	0.900% to 4.329%	2019	9,100	9,750
Wastewater/stormwater				
Debenture 30 A 1	1.510% to 4.500%	2020	2,550	2,720
Debenture 32 A 1	1.636% to 3.480%	2022	2,037	2,157
Debenture 32 B 1	1.380% to 3.156%	2022	27,200	28,800
Debenture 32 C 1	1.510% to 3.160%	2022	3,906	4,136
Debenture 33 A 1	1.330% to 3.489%	2023	15,174	16,017
Debenture 33 B 1	1.285% to 4.114%	2023	9,804	10,348
Debenture 34 A 1	1.245% to 3.347%	2024	5,291	5,569
Debenture 34 B 1	1.200% to 3.190%	2024	8,157	8,586
Debenture 35 B 1		2025	14,110	· -
Stormwater				
Debenture 33 A 1	1.330% to 3.489%	2023	486	513
Debenture 33 B 1	1.285% to 4.114%	2023	2,375	2,507
Debenture 34 B 1	1.200% to 3.190%	2024	5,608	5,903
Debenture 35 B 1		2025	3,230	-
			181,383	166,045
Payable to Halifax Regional Mun				
Municipal Finance Corporation		2024	40.500	FF 000
Debenture 24 B 1	2.840% to 5.940%	2024	49,500	55,000
Debenture 25 A 1	2.970% to 4.560%	2015	-	174
Debenture 25 B 1	3.630% to 4.830%	2020	-	34
Debenture 26 A 1	4.350% to 4.880%	2016	126	251
Debenture 26 B 1	4.265% to 4.410%	2016	5	10
Debenture 27 A 1	4.650% to 5.010%	2017	131	197
Debenture 34 B 1	1.200% to 3.190%	2024	9,000	10,000
			58,762	65,666
Landallation (240,145	231,711
Less: debt issue costs			1,156	1,106
Less: amount payable within	one year		238,989 23,195	230,605 22,374
	,		<u> </u>	
-			\$ 215,794	\$ 208,231

The debentures are repayable in fixed annual or semi-annual principal instalments plus interest payable semi-annually. Principal instalments for the next five years are as follows:

2017	\$	23,195
2018	\$	21,036
2019	\$	21,576
2020	\$	16,206
2021	Ś	15.980

Halifax Regional Water Commission Schedule of operations for water service

Schedule C

Year ended March 31, 2016 (in thousands)

	2016	2015
Operating revenues		
Water service	\$ 43,193	\$ 39,583
Fire protection	8,032	8,953
Private fire protection services	679	558
Other operating revenue		
Bulk water stations	265	286
Customer late payment fees	198	189
Miscellaneous	181	128
	52,548	49,697
Operating expenditures		
Water supply and treatment	8,232	7,909
Water transmission and distribution	9,485	9,319
Engineering and information services	3,528	3,490
Environmental services	505	656
Customer service	2,268	2,101
Administration and pension	4,919	5,163
Depreciation	8,411	7,387
	37,348	36,025
Farnings from anarations before financial and other		
Earnings from operations before financial and other revenues and expenditures	15,200	12 672
revenues and expenditures	15,200	13,672
Financial and other revenues		
Interest	442	417
Other	434	218
	876	635
er til bol liv		
Financial and other expenditures		2 2
Interest on long term debt	2,531	2,553
Repayment of long term debt	7,766	7,020
Amortization of debt discount	90	83
Grant in lieu of taxes	4,528	4,340
Other	29	67
	14,944	14,063
Earnings for the year	\$ 1,132	\$ 244

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities (Handbook).

Schedule D

Halifax Regional Water Commission Schedule of operations for wastewater service

Year ended March 31, 2016 (in thousands)

	2016	2015
Operating revenues		
Wastewater service	\$ 66,601	\$ 67,770
Other operating revenue		
Leachate and other contract revenue	424	431
Septage tipping fees	648	608
Overstrength surcharge	135	140
Customer late payment fees	238	236
Miscellaneous	382	384
	68,428	69,569
Operating expenditures		
Wastewater collection	10,578	11,211
Wastewater treatment	19,286	20,296
Engineering and information services	3,010	2,723
Environmental services	1,134	1,353
Customer service	1,877	1,677
Administration and pension	4,095	4,074
Depreciation	11,975	10,242
	51,955	51,576
Earnings from operations before financial and other		
revenues and expenditures	16,473	17,993
	,	
Financial and other revenues		
Interest	441	419
Other	2,054	2,074
	2,495	2,493
Financial and other expenditures		
Interest on long term debt	5,786	5,930
Repayment of long term debt	11,462	10,770
Amortization of debt discount	89	76
	17,337	16,776
Earnings for the year	\$ 1,631	\$ 3,710

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities

Halifax Regional Water Commission Schedule of operations for stormwater service

Schedule E

Year ended March 31, 2016 (in thousands)

		2016		2015
Operating revenues				
Stormwater site generated service	\$	6,713	\$	7,070
Stormwater right-of-way service		3,881		3,881
Other operating revenue				
Customer late payment fees		63		12
Miscellaneous		82		91
		10,739		11,054
Operating expenditures				
Stormwater collection		4,236		3,992
Engineering and information services		480		557
Environmental services		729		647
Customer service		305		343
Administration and pension		666		834
Depreciation		523		412
		6,939		6,785
Earnings from operations before financial				
and other expenditures		3,800		4,269
und other experiences		3,000		1,205
Financial and other expenditures				
Interest on long term debt		571		475
Repayment of long term debt		1,100		848
Amortization of debt discount		8		4
		1,679		1,327
Farnings for the year	\$	2,121	\$	2,942
Earnings for the year	• • • • • • • • • • • • • • • • • • • •	2,121	ş	2,342

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities (Handbook).

Schedule F

Halifax Regional Water Commission Schedule of regulated activities

Year ended March 31, 2016 (in thousands)

		2016		2015
Operating revenues				
Water service	\$	43,193	\$	39,583
Wastewater service	•	66,601	*	67,770
Stormwater service		10,594		10,951
Public fire protection		8,032		8,953
Private fire protection services		679		558
Other operating revenue		1,262		1,167
Other operating revenue		130,361		128,982
Operating expenditures				
Water supply and treatment		9,308		8,982
Water transmission and distribution		10,534		10,289
Wastewater collection		9,537		10,175
Stormwater collection		4,186		3,925
Wastewater treatment		17,421		18,446
Engineering and information services		7,018		6,770
Environmental services		2,369		2,656
Customer service		4,415		4,093
Administration and pension		9,660		10,042
Depreciation		20,903		18,036
		95,351		93,414
Earnings from operations before financial and other				
revenues and expenditures		35,010		35,568
Financial and other revenues				
Interest		883		836
Other		2,055		2,096
		2,938		2,932
Financial and other expenditures				
Interest on long term debt		8,889		8,958
Repayment of long term debt		20,328		18,638
Amortization of debt discount		186		163
Grant in lieu of taxes		4,528		4,340
Other		158		-
		34,089		32,099
Earnings for the year	\$	3,859	\$	6,401

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities (Handbook).

Halifax Regional Water Commission Schedule of unregulated activities

Schedule F

Year ended March 31, 2016 (in thousands)

	2016	2015
Operating revenues		
Dewatering	\$ 210	\$ 210
Septage tipping fees	648	608
Leachate treatment and contract revenue	424	431
Airplane effluent	51	69
Other operating revenue	219	30
	1,552	1,348
Operating expenditures		
Water supply and treatment	10	12
Wastewater treatment	822	898
Other	68	119
Depreciation	6	6
	906	1,035
Earnings from operations before financial and other		
revenues and expenditures	646	313
Financial and other revenues		
Other	248	252
Financial and other expenditures		
Other	(128)	67
Earnings for the year	\$ 1,022	\$ 498

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities (Handbook).

Halifax Regional Water Commission Schedule G Nova Scotia Utility and Review Board information

Year ended March 31, 2016 (in thousands)

	2016	2015
Return on rate base		
Rate of return on rate base for water service	3.64%	3.21%
Rate of return on rate base for wastewater service	6.18%	6.82%
Rate of return on rate base for stormwater service	15.45%	21.26%

Special purpose reserves

	Wastewater & Stormwater Reserves	RDC Water Reserve	RDC Wastewater Reserve	Other Capital Reserves	2016 Total	2015 Total
Reserve, beginning of year	\$ 19,211	\$ 136	\$ 5,316	\$ 212	\$ 24,875	\$ 18,030
Contributions and interest	-	638	4,374	-	5,012	7,095
Expenditures	(15,573)	-	(6,037)	(207)	(21,817)	(250)
Reserve, end of year	\$ 3,638	\$ 774	\$ 3,653	\$ 5	\$ 8,070	\$ 24,875

Summarized consolidated operating results

	Actual 2016		Actual 2015	
Operating revenues	\$	131,716	\$	130,320
Operating expenditures		96,243		94,387
Earnings from operations before financial and other revenues and expenditures		35,473		35,933
Non-operating revenues		3,370		3,219
Non-operating expenditures		33,961		32,166
Earnings for the year	\$	4,882	\$	6,896

 $Schedules \ are \ presented \ in \ accordance \ with \ the \ NSUARB \ Accounting \ and \ Reporting \ Handbook \ for \ Water \ Utilities \ (Handbook).$

