

Financial Statements

Halifax Regional Water Commission

March 31, 2016

Contents

	Page
Independent auditor's report	1
Statements of earnings	2
Statements of comprehensive earnings	3
Statements of financial position	4
Statements of cash flows	5
Statements of equity	6
Notes to the financial statements	7-23
Schedules	
A Schedule of utility plant in service Water Wastewater Stormwater	24 25 26
B Schedule of long term debt	27-28
C Schedule of operations for water service	29
D Schedule of operations for wastewater service	30
E Schedule of operations for stormwater service	31
F Regulated and unregulated activities	20
Schedule of regulated activities Schedule of unregulated activities	32 33
G Nova Scotia Utility and Review Board information	34



Independent auditor's report

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To the Members of the Board of the Halifax Regional Water Commission

We have audited the accompanying financial statements of the Halifax Regional Water Commission, which comprise the statements of financial position as at March 31, 2016, March 31, 2015 and April 1, 2014, and the statements of comprehensive earnings, statements of changes in equity and statements of cash flows for the years ended March 31, 2016 and March 31, 2015, and a summary of significant accounting policies and other explanatory information.

Management's responsibility for the financial statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained in our audit is sufficient and appropriate to provide a basis for our audit opinion.

Other matter

Our audit was conducted for the purposes of forming an opinion on the financial statements taken as a whole. Schedules A to G are presented for purposes of additional information and are not a required part of the financial statements. Such information has been subjected to the auditing procedures applied, only to the extent necessary to express an opinion, on the audit of the financial statements taken as a whole.

Opinion

In our opinion, the financial statements present fairly, in all material respects, the financial position of the Halifax Regional Water Commission as at March 31, 2016, March 31, 2015 and April 1, 2014 and its financial performance and its cash flows for the years ended March 31, 2016 and March 31, 2015 in accordance with International Financial Reporting Standards.

Halifax, Canada June 30, 2016

Chartered Accountants

Grant Thornton LLP

Halifax Regional Water Commission Statements of earnings

Year ended March 31, 2016 (in thousands)

Operating revenues		<u>2016</u>		<u>2015</u>
Water service	\$	43,193	\$	39,583
Wastewater service	Ψ	66,601	Ψ	67,770
Stormwater service		10,595		10,951
Fire protection		8,032		8,953
Private fire protection services		679		558
Other operating revenue		2,617		2,505
		131,717		130,320
	<u></u>			
Operating expenditures (note 14)		0.000		0.000
Water supply and treatment		8,623		8,090
Water transmission and distribution		9,094		9,139
Wastewater collection		10,577		11,210
Stormwater collection		4,237		3,992
Wastewater treatment		19,285		20,296
Engineering and information services		7,018		6,770
Environmental services		2,370		2,656
Customer service		4,450		4,121
Administration and pension		9,681		9,649
Depreciation and amortization		36,341		34,912
		<u>111,676</u>		<u>110,835</u>
Earnings from operations before financial and other				
revenues and expenditures		20,041		19,485
Financial and other revenues				
Interest		883		836
Contributed capital		13,533		12,792
Other		2,487		2,294
		<u> 16,903</u>		15,922
Financial and other expenditures				
Interest on long term debt		8,889		8,958
Amortization of debt discount		186		163
Grant in lieu of taxes		4,528		4,340
Other		198		513
		13,801		13,974
		<u> </u>		
Earnings for the year before regulatory deferral account				
balance amortization		23,143		21,433
Regulatory deferral account balance amortization (note 5)		(192)		(192)
Foreigns for the year	ø	22.054		04.044
Earnings for the year	\$	22,951		21,241

Halifax Regional Water Commission
Statements of comprehensive earnings

Year ended March 31 (in thousands)	2016	2015
Earnings for the year	\$ 22,951	\$ 21,241
Other comprehensive income (loss)		
Items that will not be reclassified subsequently to earnings: Re-measurement on defined benefit plans	 10,389	 (16,205)
Total comprehensive earnings for the year	\$ 33,340	\$ 5,036

Halifax Regional Water Commission			
Statements of financial position	March 31	March 31	April 1
March 31 (in thousands)	2016	2015	2014
	2010	2010	
Assets			
Current	6 40 470	6 20.074	e 20.000
Cash and cash equivalents Receivables	\$ 46,478	\$ 39,271	\$ 38,290
Customer charges and contractual	15,641	14,181	9,927
Unbilled service revenues	16,171	15,479	13,510
Halifax Regional Municipality	9,558	3,743	818
Inventory	1,684	1,528	1,445
Prepaids	862	915	694
	90,394	75,117	64,684
Intangible assets (note 11)	10,201	10,672	11,480
Capital work in progress	18,529	41,423	10,676
Utility plant in service (note 12)	<u>1,044,733</u>	<u>997,419</u>	993,727
Total assets	1,163,857	1,124,631	1,080,567
Regulatory deferral account balance (note 5)	3,580	3,772	3,964
Total assets and regulatory deferral account			
debit balances	\$ 1,167,437	\$ 1,128,403	\$ 1,084,531
-	· · · · · · · · · · · · · · · · · · ·		
Liabilities			
Current			
Payables and accruals	A 40 000	0 45.040	. 04.44
Trade Interest on long term debt	\$ 16,686	\$ 15,612	\$ 21,143 2,026
Halifax Regional Municipality	2,229 4,584	2,137 6,973	2,026 3,796
Contractor and customer deposits	193	198	190
Current portion of deferred contributed capital	12,526	21,603	
Current portion of long term debt (note 13)	12,020	21.003	19.637
Unearned revenue	23,195	22,374	
Official revenue	23,195 389	22,374 511	28,139 118
Official revenue	23,195	22,374	28,139 118
	23,195 389 59,802	22,374 511 69,408	28,139 118 75,049
Deferred contributed capital	23,195 389	22,374 511	28,139 118 75,049 684,837
Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4)	23,195 389 59,802 709,716	22,374 511 69,408 691,477	28,139 118 75,049 684,837 186,964
Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4) Employee benefit obligation – post-retirement benefits (note 4)	23,195 389 59,802 709,716 215,794 54,265 466	22,374 511 69,408 691,477 208,231 65,005 458	28,139 118 75,049 684,837 186,964 48,307 868
Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4) Employee benefit obligation – post-retirement benefits (note 4)	23,195 389 59,802 709,716 215,794 54,265 466 3,724	22,374 511 69,408 691,477 208,231 65,005 458 3,494	28,139 118 75,049 684,837 186,964 48,307 868 3,212
Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4) Employee benefit obligation – post-retirement benefits (note 4)	23,195 389 59,802 709,716 215,794 54,265 466	22,374 511 69,408 691,477 208,231 65,005 458	28,139 118 75,049 684,837 186,964 48,307 868 3,212
Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4) Employee benefit obligation – post-retirement benefits (note 4) Employee benefit obligation – pre-retirement benefits (note 4) Employee benefit obligation – pre-retirement benefits (note 4)	23,195 389 59,802 709,716 215,794 54,265 466 3,724	22,374 511 69,408 691,477 208,231 65,005 458 3,494	28,139 118 75,049 684,837 186,964 48,307 868 3,212
Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4) Employee benefit obligation – post-retirement benefits (note 4) Employee benefit obligation – pre-retirement benefits (note 4) Equity Accumulated other comprehensive (loss) (page 5)	23,195 389 59,802 709,716 215,794 54,265 466 3,724 1,043,767 (43,936)	22,374 511 69,408 691,477 208,231 65,005 458 3,494 1,038,073 (54,325)	28,139 118 75,049 684,837 186,964 48,307 868 3,212 999,237
Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4) Employee benefit obligation – post-retirement benefits (note 4) Employee benefit obligation – pre-retirement benefits (note 4) Equity Accumulated other comprehensive (loss) (page 5)	23,195 389 59,802 709,716 215,794 54,265 466 3,724 1,043,767 (43,936) 167,606	22,374 511 69,408 691,477 208,231 65,005 458 3,494 1,038,073 (54,325) 144,655	28,139 118 75,049 684,837 186,964 48,307 868 3,212 999,237 (38,120
Deferred contributed capital Long term debt (note 13) Employee benefit obligation – pension plan (note 4) Employee benefit obligation – post-retirement benefits (note 4) Employee benefit obligation – pre-retirement benefits (note 4) Equity Accumulated other comprehensive (loss) (page 5) Accumulated surplus (page 5)	23,195 389 59,802 709,716 215,794 54,265 466 3,724 1,043,767 (43,936)	22,374 511 69,408 691,477 208,231 65,005 458 3,494 1,038,073 (54,325)	19,637 28,139 118 75,049 684,837 186,964 48,307 868 3,212 999,237 (38,120 123,414 85,294 \$ 1,084,531

Contingent liabilities (note 3) Commitments (note 6)

Approved by the Board

Commissioner Donald L Mason

Commissione

Halifax Regional Water Commission Statements of changes in equity

Year ended March 31 (in thousands)

	Accumulated other comprehensive (loss)	Accumulated surplus	<u>Total</u>
Balance at April 1, 2014	\$ (38,120)	\$ 123,414	\$ 85,294
Earnings for the year Other comprehensive loss Comprehensive (loss) for the year Balance at March 31, 2015	(16,205) (16,205) \$ (54,325)	21,241 	21,241 (16,205) 5,036 \$ 90,330
Balance at March 31, 2015	\$ (54,32 <u>5)</u>	<u>\$ 144,655</u>	\$ 90,330
Earnings for the year Other comprehensive income Comprehensive earnings for the year	10,389 10,389	22,951 	22,951 10,389 33,340
Balance at March 31, 2016	\$ (43,936)	\$ 167,606	\$ 123,670

Halifax Regional Water Commission Statement of cash flows

Year ended March 31 (in thousands)	2016	2015
Increase (decrease) in cash and cash equivalents		
Operating		
Comprehensive earnings for the year	\$ 33,340 \$	5,036
Depreciation and amortization	23,934	23,395
Employee benefit obligations	(10,504)	16,571
Gains on disposal of plant in service	<u>158</u>	445
	46,928	45,447
Change in non-cash operating working		
capital items (note 7)	(9,420)	(11,294)
	<u>37,508</u>	34,153
Financing		
Proceeds from issuance of long term debt	28,307	43,730
Contributed capital	5,013	7,095
Debt issue costs	(49)	(90)
Principal repayment on Harbour Solutions		
long term debt	(6,500)	(16,500)
Principal repayments of long term debt	(13,373)	(11,63 <u>9</u>)
	<u>13,398</u>	22,596
Investing		
Deferred capital contributions	4,148	3,187
Proceeds from sale of plant in service	90	482
Purchase of capital work in progress	(10,321)	(33,331)
Purchase of utility plant in service	(37,616)	(26,106)
71	(43,699)	(55,768)
Net change in cash and cash equivalents	7,207	981
Cash and cash equivalents, beginning of year	39,271	38,290
Cash and cash equivalents, end of year	\$ 46,478 \$	39,271

March 31, 2016 (in thousands)

1. Nature of operations

The Halifax Regional Water Commission (the Commission) is a public utility owned and controlled by the Halifax Regional Municipality (HRM). The Commission is responsible for the supply of municipal water, wastewater and stormwater services to the residents of the HRM. The Commission's principal place of business is P.O. Box 8388 Station A, 450 Cowie Hill Road, Halifax, Nova Scotia. The Commission is exempt from income tax.

2. Summary of significant accounting policies

(a) Statement of compliance

The financial statements have been prepared in accordance with International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB). The principal accounting policies applied in the preparation of these financial statements are set out below. These policies have been consistently applied to all years presented, unless otherwise stated. These are the Commission's first annual financial statements prepared in accordance with IFRS.

An explanation of how the transition from the Accounting and Reporting Handbook for Water Utilities (Handbook) to IFRS as at April 1, 2014 (the date of transition) has affected the reported statement of financial position, earnings and comprehensive income and cash flows of the Commission is provided in note 15.

The financial statements were authorized for issue by the Board on June 30, 2016.

(b) Basis of measurement

The Commission's financial statements are prepared on the historical cost basis, except for certain financial instruments measured at fair value. The financial statements are presented in Canadian dollars and all values are rounded to the nearest thousand. The financial statements are presented in accordance with International Accounting Standards (IAS) 1 "Presentation of Financial Statements".

(c) Regulation

In matters of administrative policy relating to customers, rates, capital expenditures, depreciation rates and accounting matters, the Commission is subject to the jurisdiction of the Nova Scotia Utility and Review Board (NSUARB). Rates charged to and collected from customers are designed to recover costs of providing the regulated services. Halifax Water is required to prepare submissions in accordance with the Handbook issued by the NSUARB. There are differences in the accounting treatment of certain transactions from IFRS including the accounting of principal debt payments, employee future benefits, depreciation and amortization, and gains and losses on the disposal of plant in service and accumulated surplus.

Regulatory assets represent costs incurred that have been deferred as approved by the NSUARB and will be recovered through future rates collected from customers. Halifax Water's regulatory asset is disclosed in note 5.

(d) Utility plant in service

Utility plant in service (note 12) is recorded at cost, being the purchase price and directly attributable cost of acquisition or construction, including interest capitalized during construction. Contributions for capital expenditures are treated as deferred contributed capital on the statement of financial position and amortized over the estimated useful lives of the assets. Structures and land taken out of service are removed from utility plant in service and placed in plant not in service at cost less accumulated depreciation. Losses or gains related to assets retired, demolished or sold are charged or credited to the statement of earnings.

March 31, 2016 (in thousands)

2. Summary of significant accounting policies (continued)

(e) Cash and cash equivalents

Cash and cash equivalents consists of cash on hand and balances with banks.

(f) Depreciation

Depreciation is provided using the straight-line method over the estimated useful lives of the assets.

The estimated useful lives for the major classifications of utility plant in service are as follows:

Hydrants	50 to 80 years
Meters	20 to 25 years
Office equipment and furniture and	
transportation equipment	3 to 10 years
Pumping equipment	5 to 30 years
Purification and treatment equipment	20 to 50 years
SCADA equipment	5 to 25 years
Services and laterals	50 to 60 years
Structures and improvements	50 to 100 years
Tools and work equipment	5 to 30 years
Water, wastewater and stormwater mains	60 to 100 years

Depreciation commences in the year an asset is put in service and ready for its intended use. In the year of acquisition, depreciation is calculated at 50% of the above rates unless a project is significant, in which case depreciation is prorated for the number of months the asset was in use. The Commission does not maintain a depreciation fund. The Commission has received NSUARB approval for exemption from setting up a depreciation fund as long as net depreciable additions to plant exceed the depreciation charged.

(g) Inventory

Cost of inventory is comprised of direct materials and supplies. Inventories are valued at the lower of cost and net realizable value with cost being determined on a weighted average moving cost method.

(h) Revenues and expenditures

All revenues and expenditures are recorded on an accrual basis. Revenues relating to supplying water, wastewater and stormwater services are recorded based on cyclical billings and include an estimated amount for amounts not yet billed. Fire protection revenue is recorded based on approved rates. Other revenues are recorded at the time that services are performed, the amount can be measured reliably and collection is reasonably assured.

(i) Long term debt

Debt issue costs are deferred and amortized over the term of the debt to which it relates.

March 31, 2016 (in thousands)

2. Summary of significant accounting policies (continued)

(j) Use of estimates and critical accounting judgments

In preparing the Commission's financial statements, management is required to make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and reported amounts of revenue and expenditures during the period. Significant estimates and assumptions are not limited to, but include the following:

- At year end, revenue from water, stormwater and wastewater services has been earned, but not yet billed due to the timing of the billing cycles. Management estimates the unbilled revenue accrual based on historic billing trends.
- Management assumptions are used in the actuarial determination of employee benefit obligations, such as standard rates of inflation, mortality, discount rates, and anticipation of future salary increases.
- Useful lives of utility plant in service are reviewed at each reporting date based on expected patterns of usage and historical information.
- Recognition and measurement of provisions and contingencies.

Actual results could differ from these estimates.

(k) Financial instruments

The Commission initially recognizes and measures its financial assets and liabilities at fair value.

All financial instruments are classified into one of five categories: fair value through profit and loss, held to maturity, loans and receivables, available for sale financial assets, or other financial liabilities. All financial instruments are initially measured in the statement of financial position at fair value. Financial instruments subsequently measured at amortized cost include transaction costs.

Subsequent measurement and changes in fair value will depend on their initial classification, as follows:

- Fair value through profit and loss financial instruments are measured at fair value and changes in fair value are recognized in net earnings;
- Available for sale financial assets are measured at fair value with changes in fair value recorded in other comprehensive income until the financial asset is derecognized or impaired at which time the amounts would be recorded in profit or loss; and
- Loans and receivables, held to maturity investments, and other financial liabilities are measured at amortized cost using the effective interest method.

The Commission's financial assets and liabilities are classified and measured as follows:

Asset/Liability	<u>Classification</u>	<u>Measurement</u>
Cash and cash equivalents	Loans and receivables	Amortized cost
Receivables	Loans and receivables	Amortized cost
Receivable from HRM	Loans and receivables	Amortized cost
Payables and accruals	Other financial liabilities	Amortized cost
Long term debt	Other financial liabilities	Amortized cost
Deposits	Other financial liabilities	Amortized cost

(I) Provisions

A provision is recognized in the statement of financial position when the Commission has a legal or constructive obligation as a result of a past event, and it is probable that an outflow of economic benefits will be required to settle the obligation. If the effect is material, provisions are determined by discounting the expected future cash flows at a rate that reflects current market assessment of the time value of money and, where appropriate, the risks specific to the obligation.

March 31, 2016 (in thousands)

2. Summary of significant accounting policies (continued)

(m) Impairments

At the end of each reporting period, the Commission reviews the carrying amounts of its tangible and intangible assets to determine whether there is an indication of an impairment loss. If any such indication exists, the recoverable amount of the assets is estimated in order to determine the extent of impairment loss (if any). The recoverable amount of any asset is the higher of its fair value less costs to sell and its value in use. Where it is not possible to estimate the recoverable amount of an individual asset, the impairment test is carried out on the asset's cash-generating unit (CGU), which is the lowest group of assets to which the asset belongs for which there are separately identifiable cash inflows that are largely independent of the cash inflows from other assets. The Commission has three CGU's (water, wastewater and stormwater) for which impairment testing is performed.

If the recoverable amount of the asset is estimated to be less than its carrying amount, the carrying amount of the asset is reduced to its recoverable amount. An impairment loss is recognized immediately in earnings. When an impairment loss is subsequently reversed, the carrying amount of the assets is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognized for the asset in prior years.

(n) Intangibles

Intangible assets include consist of land access easements, water removal rights, studies, and capital master plans and are recorded at cost less accumulated amortization. Land rights include payment for easements and right of use over land and have an indefinite useful life. Intangibles with finite useful lives are amortized annually over the estimated useful lives. The expected useful lives are as follows:

Intangible assets

10 to 30 years

(o) Employee benefits obligations

The Commission accrues in its accounts, annually, the estimated liabilities for pensions and other employee benefits.

Pension benefits

The Commission provides employment, post-retirement and pre-retirement benefits through defined benefit plans and defined contribution plans.

The cost of pension benefits for defined contribution pension plans are expensed at the time active employees are compensated.

The defined benefit plans sponsored by the Commission determine the amount of pension benefits employees will receive on retirement by reference to length of service and salary levels. Obligations associated with defined benefit plans reside with the Commission, even if plan assets for funding the plan are set aside.

The liability recognized in the statement of financial position for defined benefit plans is the present value of the defined benefit obligation at the end of the reporting date less the fair value of plan assets.

Management estimates the defined benefit obligation annually with assistance from an independent actuary using the projected unit credit method. The defined benefit obligation uses estimates for inflation, medical cost trends, mortality, and anticipated salary levels. The discount factor used to present value estimated future cash flows is determined with reference to high quality corporate bonds that have terms to maturity approximating the terms of the related pension liability.

March 31, 2016 (in thousands)

2. Summary of significant accounting policies (continued)

Gains and losses resulting from re-measurements of the net defined benefit liability are charged to other comprehensive income in the period in which they arise. Service costs are recognized immediately into earnings.

Net interest cost related to pension obligations and returns on plan assets are included in salary and benefits on the statement of earnings.

Short-term employee benefits

Short-term employee benefit obligations that are due to be settled wholly within twelve months after the end of the annual reporting period in which the employees render the related service are measured on an undiscounted basis and are expensed as the related service is provided.

(p) Regulatory deferral account balance

The Commission has early adopted IFRS 14 Regulatory Deferral Accounts and has continued to apply the accounting policies it applied in accordance with the Handbook for the recognition, measurement and impairment of assets and liabilities arising from rate regulation. These are referred to as regulatory deferral account balances.

Explanation of recognized amounts

Regulatory deferral account balances are recognized and measured at cost less amortization. They are assessed for impairment on the same basis as other non-financial assets as described below.

Management continually assesses the likelihood of recovery of regulatory assets. If recovery through future rates is no longer considered probable, the amounts would be charged to the results of operations in the period that the assessment is made.

(q) Future accounting standards

At the date of authorization of these financial statements, certain new IFRS standards, amendments and interpretations to existing standards have been published by the IASB, but are not yet effective and have not been adopted early by the Commission.

Management anticipates that all of the relevant pronouncements will be adopted in the Commission's accounting policies for the first period beginning after the effective date of the pronouncement. Information on new standards, amendments and interpretations that are expected to be relevant to the Commission's financial statements is provided below.

IFRS 15 Revenue from Contracts with Customers

The IASB released a new standard IFRS 15 Revenue from Contracts with Customers which replaces IAS 18 Revenue, IAS 11 Construction Contracts and certain revenue-related interpretations. The new standard provides a single, principle based five-step model to be applied to all contracts with customers requiring an entity to recognize revenue 1) in a manner that depicts the transfer of goods or services to customers and 2) at an amount that reflects the consideration the entity expects to be entitled to in exchange for those goods or services.

IFRS 15 is effective for annual periods beginning on or after January 1, 2018. Management is assessing the impact of this new standard on the financial statements.

IFRS 9 Financial Instruments

The IASB has replaced IAS 39 Financial Instruments: Recognition and Measurement in its entirety with a new standard IFRS 9 Financial Instruments. The final version of the standard introduces a new approach to financial asset classification, replaces the "incurred loss" impairment model with a more forward-looking expected loss model and substantially revises hedge accounting.

March 31, 2016 (in thousands)

(q) Future accounting standards (continued)

The new standard IFRS 9 is effective for annual periods beginning on or after January 1, 2018. Management is assessing the impact of this revised standard on the financial statements.

IFRS 16 Leases

The IASB issued IFRS 16, Leases, which replaces IAS 17, Leases. IFRS 16 provides a single lessee accounting model, requiring the recognition of assets and liabilities for all leases, unless the lease term is twelve months or less or the underlying asset has a low value. Lessor accounting remains largely unchanged from IAS 17.

The new standard IFRS 16 is effective for annual periods beginning on or after January 1, 2019. Management is assessing the impact of this revised standard on the financial statements.

3. Contingent liabilities

As a condition of a prior year sale of a property, the Commission indemnified the purchaser from claims or actions resulting from migration of halocarbons. The environmental risk is assessed to be low and the likelihood of any related liability is not determinable.

The Commission has been named along with the contractor for a flooding incident that occurred as a result of an overflow of wastewater at a pumping station associated with the Halifax Harbour Solutions Project (HHSP). The claim is being defended by the Commission's insurer and management believes exposure in this regard is minimal.

There are active claims against the Commission; however, the likelihood of actual liability is not determinable at this time. If the Commission's defense of active claims is unsuccessful, the potential exposure would be \$2,000 - \$2,500.

4. Employee benefit obligations

Retirement benefit plan – employees transferred from HRM

The Commission is responsible for funding the employer share of the contributions to the HRM pension plan for certain employees that transferred from HRM as of August 1, 2007. HRM administers this defined benefit pension plan and the Commission reimburses HRM for the pension costs related to the Commission's proportionate share of the employees covered under the plan. Due to the nature of the plan, the Commission does not have sufficient information to account for the plan as a defined benefit; therefore, the multiemployer defined benefit plan is accounted for in the same manner as a defined contribution plan. An expense is recorded in the period when the Commission is obligated to make contributions for services rendered by the employee. During 2016, the Commission funded \$627 (2015 - \$692) in contributions to the plan.

Defined benefit plans and other long term employment benefits

For all other employees, the Commission maintains a defined benefit pension plan and offers post-retirement health and insurance benefits to all of its employees. The pension plan provides pensions based upon length of service and best five years' earnings. This defined benefit pension plan is funded by employer and employee contributions, each contributing 12.95% of regular employee earnings effective January 1, 2014. As of January 1, 2016, the pension plan was amended with employees currently contributing 10.65%. The employer contributes 13.29% of payroll which include 9.85% toward current service cost and 3.44% toward going concern special payments.

March 31, 2016 (in thousands)

4. Employee benefit obligations (continued)

Employees who retired prior to July 1, 1998 have extended health benefits coverage for life and drug coverage until age 65. Employees who retired after July 1, 1998 and before December 31, 2008 have coverage for drug, extended health, dental and life insurance until age 65 on a 50/50 cost shared basis (100% basis for employees who retired after December 31, 2008). Extended health coverage for these retirees and their spouses after the age of 65 is available on an optional basis at 100% retiree cost and drug coverage is available through the provincially managed drug program.

The Commission also has a non-funded pre-retirement benefit that is accrued annually, but is payable on retirement, termination or death if the employee has at least 10 years of continuous service. The benefit is equal to three days' pay for each completed year of service, up to a maximum of six month's salary and can be taken as a lump sum payment at the date of retirement in lieu of pre-retirement leave.

Information about the Commission's plans, based on an actuarial extrapolation as at March 31, 2016, is as follows:

	Pe	nsion Plan	Post-ret	irement benefit	s Pre-retire	ment benefits
	2016	2015	2016	2015	2016	2015
Change in accrued benefit obligation	ı					
Balance, beginning of year	\$ 157,296	\$ 125,427	\$ 458	\$ 868	\$ 3,494	\$ 3,212
Current service cost	5,777	4,317	-	_	274	257
Interest cost	5,938	5,722	11	30	130	147
Past service cost	(2,787)	-	-	-	-	-
Contributions by plan participants	3,274	2,893	-	-	-	-
Benefit payments	(4,496)	(3,774)	(65) (66)	(254)	(133)
Remeasurements – actuarial (gains)/	1					
losses from changes in						
demographic assumptions	(1,101)	-	(21) (224)	-	-
Remeasurements – actuarial (gains)/	1					
losses from changes in						
financial/experience assumptions	(11,268)	22,711	83	(150)	80	11
Balance, end of year	152,633	157,296	466	458	3,724	3,494
Change in fair value of plan assets						
Balance, beginning of year	92,291	77,120	-	-	-	-
Interest income	3,644	3,589	_	_	_	_
Administrative expenses	(163)	(182)	_	_	_	_
Actual return on plan assets	(1,896)	6,314	_	_	_	_
Benefit payments	(4,496)	(3,774)	(65) (66)	(254)	(133)
Contributions: Employee	3,273	2,894	` -	-	` -	-
Employer	<u>5,715</u>	6,330	65	66	<u>254</u>	133
Balance, end of year	98,368	92,291		<u> </u>		
Accrued benefit liability at March 31	\$ 54,265	\$ 65,005	\$ 466	\$ 458	\$ 3,724	\$ 3,494

March 31, 2016 (in thousands)

4. Employee benefit obligations (continued)

Administration and pension expense includes pension expense of \$5,448 (2015 - \$6,631).

The significant actuarial assumptions adopted in measuring the Commission's accrued benefit obligations are as follows:

	2016	2015	2016 Post-	2015 Post-	2016 Pre-	2015 Pre-
	Pension Plan	Pension Plan	Retirement Benefits	Retirement Benefits	Retirement Benefit	Retirement Benefit
Discount rate	4.00%	3.70%	2.90%	2.60%	3.50%	3.70%
Expected return on plan assets	4.00%	3.70%	2.90%	2.60%	3.50%	3.50%
Rate of compensation increase	3.75%	3.75%	N/A	N/A	3.75%	3.75%
Expenses for life benefits as a % of claims	N/A	N/A	10.00%	10.00%	N/A	N/A
Health benefit inflation per year	N/A	N/A	7.43%	4.50-7.70%	N/A	N/A
Dental benefit inflation per year	N/A	N/A	4.50%	4.50%	N/A	N/A

The measurement date used to determine the Plan assets and the accrued benefit obligation was March 31, 2016. The most recent valuation was completed January 1, 2016. The next review is scheduled for January 1, 2019.

The estimated employer contributions expected to be paid into the defined benefit plan and supplemental plan for the next fiscal year are \$2,287.

5. Regulatory deferral account balance

In June 2011, the NSUARB granted the Commission approval to defer depreciation charges on certain assets transferred in 2010 from HRM relating to the Halifax Harbour Solutions Project (HHSP). Depreciation of \$2,078 was deferred in each of fiscal 2011 and 2012. As a result, the Commission recognized a \$4,156 regulatory deferral account. In absence of rate regulation, this regulatory deferral account balance would have been expensed as depreciation in fiscal 2011 and 2012. In May 2012, the NSUARB granted approval of the amortization of this deferral account over the remaining useful lives of the underlying assets, beginning in 2014. The expense recognized in 2016 is \$192 (2015 - \$192). IFRS 14 permits a first-time adopter of IFRS to continue to account, with some limited changes, for 'regulatory deferral account balances' in accordance with its previous GAAP, both on initial adoption of IFRS and in subsequent financial statements.

	2010	<u> 21</u>	013
Beginning balance Amortization	\$ 3,772 \$ (192)	. ,	964 192)
Ending balance	\$ 3,580 \$	3,	772

2015

2016

March 31, 2016 (in thousands)

6. Commitments

An agreement with HRM for renewal of the dividend/grant in lieu of taxes for fiscal years 2011 to 2015 for water services was approved by the NSUARB as part of the January 1, 2011 rate decision. There was no dividend/grant in lieu of taxes approved for wastewater/stormwater. The Commission is committed to a payment of \$4,578 for the 2017 fiscal year.

At March 31, 2016, the Commission had \$74,515 in expenditures from current and past approved capital budgets not yet expended.

7.	Supplemental cash flow information	<u>2016</u>	<u>2015</u>
Cha	nges in non-cash operating working capital items		
	Receivables, customer charges and contractual Payable to/receivable from HRM, net Inventory Prepaids Payables and accruals, trade Accrued interest on long term debt Contractor and customer deposits Unearned revenue	\$ (2,152) \$ (8,204) (156) 53 1,074 92 (5) (122)	(6,223) 252 (83) (221) (5,531) 111 8 393
		\$ (9,420) \$	(11,294)

Interest paid during the year was \$8,889 (2015 - \$8,958).

8. Capital management

The Commission's objective when managing capital is to ensure sufficient liquidity to support its financial obligations and execute its operating and capital plans. The Commission monitors and makes adjustments to its capital structure through additional borrowings of long term debt which are used to finance capital projects.

The Commission considers its total capitalization to include all long term debt and total equity. The calculation is set out as follows:

	<u>2016</u>	<u>2015</u>
Long term debt (current portion) Long term debt Funded debt Equity	\$ 23,195 215,794 238,989 123,670	\$ 22,374 208,231 230,605 90,330
Capital under management	\$ 362,659	\$ 320,935

The Commission is a regulated utility and is subject to the regulations of the NSUARB. As part of this regulation, the Commission must obtain approval by the NSUARB for all borrowings. The Commission has obtained regulatory approval for all borrowings during the fiscal year. The Commission is not subject to financial borrowing covenants.

March 31, 2016 (in thousands)

9. Financial instruments and risk management

The Commission applies a three-tier hierarchy framework for disclosing fair value of financial instruments, based on whether the inputs into the various valuation techniques are observable or unobservable. Observable techniques reflect market data obtained from independent sources, while unobservable inputs reflect management assumptions. Changes in valuation techniques of financial instruments may result in transfers of assigned levels. The hierarchy of input is as follows:

Level I Quoted prices in active markets for identical assets or	or liabilities;
---	-----------------

Level II Inputs other than quoted prices included in Level I that are observable, either directly or indirectly; and

Level III Inputs that are not based on observable market data.

The carrying values of current assets and current liabilities approximate their fair value due to the relatively short period to maturity of these financial instruments. Loans and receivables are carried at amortized cost. The fair value of variable rate long term debt is assumed to approximate its carrying value. Fair value has been estimated by discounting future cash flows at a rate offered for borrowings of similar maturities and credit quality at year end.

There were no transfers between classes of the fair value hierarchy during the year.

The Commission is exposed to risks as a result of holding financial instruments. Management considers and evaluates those risks on an on-going basis to ensure that the risks are appropriately managed. These potential risks include credit risk, interest risk, market risk and liquidity risk.

Credit risk

Credit risk arises from the possibility that the Commission's customers may experience financial difficulty and be unable to fulfill their obligations. The Commission's maximum exposure to credit risk corresponds to the cash and customer charges and contractual accounts receivable. However, the Commission's customers are numerous and diverse, which reduces the concentration of credit risk.

An analysis of the Commission's receivables and continuity of the Commission's provision for impairment losses on receivables is as follows:

	<u>2016</u>	<u>2015</u>
Receivables Customer charges, contractual and unbilled Less: allowance for doubtful accounts	\$ 33,754 (1,941)	\$ 31,432 (1,772)
	\$ 31,813	\$ 29,660

The credit quality of financial assets that are neither past due nor impaired are assessed with reference to historical information and includes the following considerations; new customers, existing customers and payment patterns / history.

Interest risk

Interest risk arises from the possibility that changes in interest rates will cause the Commission a potential loss. All of the Commission's long term debt is at varying fixed rates and has staggered maturity dates which reduce the interest rate risk.

March 31, 2016 (in thousands)

9. Financial instruments and risk management (continued)

Market risk

Market risk arises from the possibility that the value of an investment will fluctuate as a result of changes in market prices. These changes could affect the market value of the investments in the Commission's employees' pension plan and consequently the plan's deficit. The risk is mitigated by the pension plan diversifying the types of investments in its portfolio.

Liquidity risk

Liquidity risk arises from the possibility of the Commission not being able to meet its cash requirements in a timely and cost effective manner. The Commission manages this risk by closely monitoring the cash on hand in comparison to upcoming cash commitments.

10. Related party transactions

The immediate parent and ultimate controlling party of the Commission is the HRM.

The Commission is obligated to make payments on debt, held in the name of HRM, associated with wastewater and stormwater assets which were transferred to the Commission in 2007 and subsequent years.

Amounts receivable from and payable to HRM have normal credit terms.

A Service Level Agreement outlining the terms for exchange of services between the Commission and HRM was executed during the year. The Commission had the following related party transactions with HRM:

- The Commission recorded revenue for provision of water, wastewater and stormwater services to HRM in the amount of \$4,705 (2015 - \$4,726).
- The Commission recorded fire protection revenue from HRM of \$8,032 (2015 \$8,953).
- The Commission paid a grant in lieu of tax of \$4,528 (2015 \$4,340).
- The debt issued by the Commission was covered by a blanket guarantee from HRM subject to the Commission maintaining a debt service ratio of less than 35%.
- A Memorandum of Agreement was executed between the Commission and HRM, and subsequently approved by the NSUARB approving the exchange of certain responsibilities regarding intrusion of tree roots in sewer laterals, and adjustments of appurtenances such as manholes and valve boxes.

Compensation of key management personnel

Members of the Board of Commissioners and Executive Management team are deemed to be key management personnel. It is the Board of Commissioners and Executive Management team who have the responsibility for planning, directing and controlling the activities of the Commission.

The following is compensation expense for key management personnel:

	<u> 2010</u>	2013
Short term benefits	\$ 1,481	\$ 1,379
Post-employment benefits	 233	 266
Total compensation	\$ 1,714	\$ 1,645

March 31, 2016 (in thousands)

11. Intangible assets									<u>2016</u>		2015
Cost Beginning balance, April 1 Additions Total cost, March 31								\$	11,669 <u>563</u> 12,232	\$	11,480 189 11,669
Accumulated depreciation Beginning balance, April 1 Depreciation Total accumulated depreciation, Ma	ırch 31	1						_	997 1,034 2,031	_	997 997
Net book value								\$	10,201	\$	10,672
12. Utility plant in service											
		<u>Land</u>	ructures and approvements		Treatment and network equipment	a _	Distribution nd collection network		Tolls and work equipment		<u>Total</u>
Cost Beginning balance, April 1, 2015 Additions Disposals	\$	18,983 1,605 (70)	\$ 199,526 7,418	\$	204,678 10,041 (535)	\$	597,781 59,495 -	\$	7,838 5,275 (822)	\$	1,028,804 83,834 (1,427)
Total cost, March 31, 2016		20,518	 206,944		214,182		657,276		12,291		<u>1,111,211</u>
Accumulated depreciation Beginning balance, April 1, 2015 Depreciation		<u>.</u>	10,690 10,871		11,254 11,460		9,877 10,650		(436) 2,112		31,388 35,093
Total accumulated depreciation March 31, 2016		<u>-</u>	 21,561		22,714		20,527		1,676		66,481
Net book value, March 31, 2016	\$	20,518	\$ 185,383	\$	191,468	\$	636,749	\$	10,615	\$	1,044,733
		<u>Land</u>	ructures and nprovements	·-	Treatment and network equipment	a 	Distribution nd collection network		Tools and work equipment		<u>Total</u>
Cost Beginning balance, April 1, 2014 Additions Disposals Total cost, March 31, 2015	\$	19,126 54 (197) 18,983	\$ 197,173 2,394 (41) 199,526	\$	201,767 10,792 (7,883) 204,676		567,078 31,391 (688) 597,781	\$	8,583 2,424 (3,169) 7,838	\$	993,727 47,055 (11,978) 1,028,804
Accumulated depreciation Beginning balance, April 1, 2014		-	-		-		-		-		-
Depreciation Total accumulated depreciation March 31, 2015			 10,690 10,690		11,254 11,254		9,877 9,877		(436) (436)		31,38 <u>5</u> 31,38 <u>5</u>
Net book value, March 31, 2015	\$	18,983	\$ 188,836	\$	193,422	\$	587,904	\$	8,274	\$	997,419

March 31, 2016 (in thousands)

13.	Long-term debt	Interest rates	<u>2016</u>	<u>2015</u>
W Ha W	able to Municipal Finance Corporation (MFC) ater alifax Harbour Solutions astewater/stormwater ormwater	1.200% to 8.000% 0.900% to 4.329% 1.200% to 4.500% 1.200% to 4.114%	\$ 72,356 9,100 88,228 11,699 181,383	\$ 69,039 9,750 78,333 8,923 166,045
	able to Halifax Regional Municipality FC Wastewater/stormwater	1.200% to 4.940%	 58,762 240,145	 65,666 231,711
Less	:: debt issue costs		 (1,156) 238,989	 (1,106) 230,605
Less	: amount payable within one year		 (23,195)	 (22,374)
			\$ 215,794	\$ 208,231

The debentures are repayable in fixed annual or semi-annual principal instalments plus interest payable semi-annually. Principal instalments for the next five years are as follows:

2017	\$ 23,195
2018	\$ 21,036
2019	\$ 21,576
2020	\$ 16,206
2021	\$ 15,980

14. Operating expenditures by nature	<u>201</u>	<u>6</u>	<u>2015</u>
Salaries and benefits Training Contract services Electricity Professional services Operating supplies Depreciation and amortization	\$ 34,85 40 16,55 6,96 3,87 12,67 	9 6 4 8 4	38,590 450 14,011 6,749 3,809 12,314 34,912
	\$ 111,67	6 \$	110,835

March 31, 2016 (in thousands)

15. Explanation of transition to IFRS

This is the first year that the Commission has presented its financial statements under IFRS. The accounting policies set out in note 2 have been applied in preparing the financial statements for the year ended March 31, 2016, the comparative information presented in these financial statements for the year ended March 31, 2015, and in the preparation of an opening IFRS statement of financial position as at April 1, 2014, (the Commission's date of transition to IFRS). An explanation of how the transition from the Handbook to IFRS has affected the financial position, equity, financial performance and cash flows is set out in the following tables and the accompanying notes.

The IFRS 1 applicable exemptions and exceptions applied in the conversion from the Handbook to IFRS are as follows:

Deemed cost for utility plant in service and intangible assets

The Commission has elected the deemed cost exemption applicable to entities subject to rate regulation as described under IFRS 1. The election permits the Commission, at the date of transition to IFRS, to use the previous Handbook carrying amount of items of utility plant in service and intangible assets as deemed cost (thereby eliminating any accumulated depreciation balances existing at the date of transition); hence there will be no impact on equity for opening balances of utility plant in service and intangible assets at the date of transition. In accordance with the election, the Commission has tested these items of utility plant in service and intangible assets at the date of transition to IFRS for impairment and no such losses were identified.

Effect on the statement of financial position

		(Date	March of last Har	,	2015 ok stateme	nts))				1, 2014 transition)			
	N			tra	Effect of ansition to	n to trans						Effect of ansition to		
	Note	F	Handbook		IFRS		IFRS		Handbook		IFRS		IFRS	
Assets														
Current														
Cash and cash equivalents		\$	39,271	\$	-	\$	39,271	\$	38,290	\$	-	\$	38,290	
Receivables														
Customer charges and contractual			29,660		-		29,660		23,437		-		23,437	
Halifax Regional Municipality			3,743		-		3,743		818		-		818	
Inventory			1,528		-		1,528		1,445		-		1,445	
Prepaids			915	_		_	915	_	694	_			694	
			75,117		-		75,117		64,684		-		64,684	
Regulatory asset			3,772		-		3,772		3,964		-		3,964	
Capital work in progress			41,423		-		41,423		10,676		-		10,676	
Intangible assets	С		-		10,672		10,672		-		11,480		11,480	
Utility plan in service	С		1,013,765		(16,346)	_	997,419	_	1,005,207		(11,480)	_	993,727	
		\$ 1	1,134,077	\$	(5,674)	\$	1,128,403	\$	1,084,531	\$	-	\$	1,084,531	

March 31, 2016 (in thousands)

15. Explanation of transition to IFRS (continued)

Effect on the statement of financial position (continued)

	(Date	March of last Ha		2015 ook statemer	nts))	April 1, 2014 (Date of transition)						
	Note	ŀ	Handbook	tı	Effect of ransition to IFRS		IFRS	F	landbook	tr	Effect of ransition to IFRS		IFRS
Liabilities													
Current													
Payables and accruals													
Trade	а	\$	14,645	\$	967	\$,	\$	20,202	\$	941	\$	21,143
Interest on long term debt			2,137		-		2,137		2,026		-		2,026
Halifax Regional Municipality			6,973		-		6,973		3,796		-		3,796
Contractor and customer deposits			198		-		198		190		-		190
Current portion of deferred contributed													
capital	d		-		21,603		21,603		-		19,637		19,637
Current portion of long term debt			22,374		-		22,374		28,139		-		28,139
Unearned revenue			511		<u> </u>	_	<u>511</u>		118		-	_	118
			46,838		22,570		69,408		54,471		20,578		75,049
Deferred contributed capital	d		_		691,477		691,477		_		684,837		684,837
Long term debt			208,231		- ,		208,231		186,964		-		186,964
Employee benefit obligation -			,				,		,				•
pension liability	а		10,796		54,209		65,005		10,234		38,073		48,307
Employee benefit obligation -			-,		- ,		,		-, -		,-		-,
post-retirement benefits	а		604		(146)		458		617		251		868
Employee benefit obligation -					(* **)				• • • •				-
pre-retirement benefit	а		3,425		69		3,494		3,159		53		3,212
F	-		269,894		768,179		1,038,073		255,445		743,792		999,237
							1,000,010		200,		0,02		000,20.
Equity													
Accumulated other													
comprehensive (loss)	а		-		(54,325)		(54,325)		-		(38,120)		(38,120)
Accumulated surplus	b, c, d		864,183		(719,528)		144,655		829,086		(705,672)		123,414
·			864,183		(773,853)		90,330		829,086		(743,792)		85,294
		\$	1,134,077	\$	(5,674)	\$	1,128,403	\$ 1	,084,531	\$	_	\$	1,084,531

March 31, 2016 (in thousands)

15. Explanation of transition to IFRS (continued)

Effect on the statement of earnings and comprehensive earnings

March 31, 2015 (Date of last Handbook statements

Effect of transition to the Handbook IFRS	
Operating revenues Say,583 - \$ Wastewater service 67,770 - - \$ Stormwater service 10,951 - <td< th=""><th></th></td<>	
Operating revenues Say,583 - \$ Wastewater service 67,770 - \$ Stormwater service 10,951 - \$ Fire protection 8,953 - \$ Private fire protection services 558 - \$ Other operating revenue 2,505 - \$ Water supply and treatment 8,090 - \$ Water transmission and distribution 9,139 - \$ Wastewater collection 11,210 - \$ Stormwater collection 3,992 - \$ Wastewater treatment 20,296 - \$ Engineering and information services 6,770 - \$ Environmental services 2,656 - \$ Customer service 4,121 - \$ Administration and pension a 10,072 4(23) Depreciation and amortization c, d 18,042 17,062	
Water service \$ 39,583 \$ - \$ Wastewater service 67,770 - Stormwater service 10,951 - Fire protection 8,953 - Private fire protection services 558 - Other operating revenue 2,505 - Expenses - 130,320 - Water supply and treatment 8,090 - Water transmission and distribution 9,139 - Wastewater collection 11,210 - Stormwater collection 3,992 - Wastewater treatment 20,296 - Engineering and information services 6,770 - Environmental services 2,656 - Customer service 4,121 - Administration and pension a 10,072 (423) Depreciation and amortization c, d 18,042 17,062	IFRS
Water service \$ 39,583 \$ - \$ Wastewater service 67,770 - Stormwater service 10,951 - Fire protection 8,953 - Private fire protection services 558 - Other operating revenue 2,505 - Expenses - 130,320 - Water supply and treatment 8,090 - Water transmission and distribution 9,139 - Wastewater collection 11,210 - Stormwater collection 3,992 - Wastewater treatment 20,296 - Engineering and information services 6,770 - Environmental services 2,656 - Customer service 4,121 - Administration and pension a 10,072 (423) Depreciation and amortization c, d 18,042 17,062	
Wastewater service 67,770 - Stormwater service 10,951 - Fire protection 8,953 - Private fire protection services 558 - Other operating revenue 2,505 - Expenses - 130,320 - Water supply and treatment 8,090 - Water transmission and distribution 9,139 - Wastewater collection 11,210 - Stormwater collection 3,992 - Wastewater treatment 20,296 - Engineering and information services 6,770 - Environmental services 2,656 - Customer service 4,121 - Administration and pension a 10,072 (423) Depreciation and amortization c, d 18,042 17,062	
Stormwater service 10,951 - Fire protection 8,953 - Private fire protection services 558 - Other operating revenue 2,505 - Expenses 130,320 - Expenses 8,090 - Water supply and treatment 9,139 - Wastewater collection 9,139 - Stormwater collection 3,992 - Wastewater treatment 20,296 - Engineering and information services 6,770 - Environmental services 2,656 - Customer service 4,121 - Administration and pension a 10,072 (423) Depreciation and amortization c, d 18,042 17,062	39,583
Fire protection 8,953 - Private fire protection services 558 - Other operating revenue 2,505 - 130,320 - Expenses 8,090 - Water supply and treatment 8,090 - Water transmission and distribution 9,139 - Wastewater collection 11,210 - Stormwater collection 3,992 - Wastewater treatment 20,296 - Engineering and information services 6,770 - Environmental services 2,656 - Customer service 4,121 - Administration and pension a 10,072 (423) Depreciation and amortization c, d 18,042 17,062	67,770
Private fire protection services 558 - Other operating revenue 2,505 - 130,320 - Expenses - Water supply and treatment 8,090 - Water transmission and distribution 9,139 - Wastewater collection 11,210 - Stormwater collection 3,992 - Wastewater treatment 20,296 - Engineering and information services 6,770 - Environmental services 2,656 - Customer service 4,121 - Administration and pension a 10,072 (423) Depreciation and amortization c, d 18,042 17,062	10,951
Expenses 8,090 - Water supply and treatment 9,139 - Water collection 11,210 - Stormwater collection 3,992 - Wastewater treatment 20,296 - Environmental services 6,770 - Environmental services 2,656 - Customer service 4,121 - Administration and pension a 10,072 (423) Depreciation and amortization c, d 18,042 17,062	8,953
Expenses 8,090 - Water supply and treatment 8,090 - Water transmission and distribution 9,139 - Wastewater collection 11,210 - Stormwater collection 3,992 - Wastewater treatment 20,296 - Engineering and information services 6,770 - Environmental services 2,656 - Customer service 4,121 - Administration and pension a 10,072 (423) Depreciation and amortization c, d 18,042 17,062	558
Expenses Water supply and treatment 8,090 - Water transmission and distribution 9,139 - Wastewater collection 11,210 - Stormwater collection 3,992 - Wastewater treatment 20,296 - Engineering and information services 6,770 - Environmental services 2,656 - Customer service 4,121 - Administration and pension a 10,072 (423) Depreciation and amortization c, d 18,042 17,062	2,505
Water supply and treatment 8,090 - Water transmission and distribution 9,139 - Wastewater collection 11,210 - Stormwater collection 3,992 - Wastewater treatment 20,296 - Engineering and information services 6,770 - Environmental services 2,656 - Customer service 4,121 - Administration and pension a 10,072 (423) Depreciation and amortization c, d 18,042 17,062	130,320
Water supply and treatment 8,090 - Water transmission and distribution 9,139 - Wastewater collection 11,210 - Stormwater collection 3,992 - Wastewater treatment 20,296 - Engineering and information services 6,770 - Environmental services 2,656 - Customer service 4,121 - Administration and pension a 10,072 (423) Depreciation and amortization c, d 18,042 17,062	
Water transmission and distribution 9,139 - Wastewater collection 11,210 - Stormwater collection 3,992 - Wastewater treatment 20,296 - Engineering and information services 6,770 - Environmental services 2,656 - Customer service 4,121 - Administration and pension a 10,072 (423) Depreciation and amortization c, d 18,042 17,062	8,090
Wastewater collection 11,210 - Stormwater collection 3,992 - Wastewater treatment 20,296 - Engineering and information services 6,770 - Environmental services 2,656 - Customer service 4,121 - Administration and pension a 10,072 (423) Depreciation and amortization c, d 18,042 17,062	,
Stormwater collection 3,992 - Wastewater treatment 20,296 - Engineering and information services 6,770 - Environmental services 2,656 - Customer service 4,121 - Administration and pension a 10,072 (423) Depreciation and amortization c, d 18,042 17,062	9,139
Wastewater treatment 20,296 - Engineering and information services 6,770 - Environmental services 2,656 - Customer service 4,121 - Administration and pension a 10,072 (423) Depreciation and amortization c, d 18,042 17,062	11,210
Engineering and information services 6,770 - Environmental services 2,656 - Customer service 4,121 - Administration and pension a 10,072 (423) Depreciation and amortization c, d 18,042 17,062	3,992
Environmental services 2,656 - Customer service 4,121 - Administration and pension a 10,072 (423) Depreciation and amortization c, d 18,042 17,062	20,296
Customer service 4,121 - Administration and pension a 10,072 (423) Depreciation and amortization c, d 18,042 17,062	6,770
Administration and pension a 10,072 (423) Depreciation and amortization c, d 18,042 17,062	2,656
Depreciation and amortization c, d <u>18,042</u> <u>17,062</u>	4,121
Depreciation and amortization c, d <u>18,042</u> <u>17,062</u>	9,649
	35,104
	111,027
Earnings from operations before financial and other	
revenues and expenditures	19,293
Financial and other revenues	
Interest 836 -	836
Contributed capital d - 12,792	12,792
Other 2,294 -	2,294
3,130 12,792	15,922
	10,922
Expenses	
Interest on long term debt 8,958 -	8,958
Repayment of long term debt b 18,638 (18,638)	-
Amortization of debt discount 163 -	163
Grant in lieu of taxes 4,340 -	4,340
Other c, d <u>68</u> <u>445</u>	513
32,167(18,193)	13,974
Earnings for the year	21,241
Comprehensive earnings	
Remeasurement on defined benefit plans a (16,205)	(16,205
Total comprehensive earnings \$ 6,895 \$ (1,859) \$	5,036

March 31, 2016 (in thousands)

15. Explanation of transition to IFRS (continued)

Notes to the reconciliations

a. Employee benefit obligation

Under IFRS, the Commission recognizes actuarial gains and losses for defined benefit plans in other comprehensive income in the period in which they arise. Under the Handbook, actuarial gains and losses for post-employment defined benefit plans were deferred and subject to amortization under the 'corridor method', and actuarial gains and losses for other-long term employee benefits were deferred and amortized over a period that was linked to the type of benefit. The effect of the change was an increase of \$38,377 to employee benefit obligations. For the year ended March 31, 2015, the Commission recorded additional expenses of (\$423) and (\$16,205) to other administration and pension and comprehensive income, respectively, related to its employee benefit obligations. In addition, short term employee benefits were recorded which were not previously recorded under the Handbook.

b. Debt servicing

Under IFRS, the principle portion of debt servicing is not recognized in net earnings. Under the Handbook, the debt servicing was recognized as an expense in the statement of net earnings.

c. Utility plant in service and intangibles

Utility plant in service has been componentized in additional detail with the adoption of IFRS, specifically buildings and treatment plants. Some depreciation rates are higher with the componentization, reflecting shorter useful lives and increased depreciation which has increased the depreciation expense and accumulated depreciation. Additionally, depreciation will commence for pre-1985 assets that were not previously depreciated under the Handbook. As a result, accumulated depreciation has increased on adoption of IFRS. In addition, intangibles have been reclassified from utility plant in service.

d. Deferred contributed capital

Under IFRS, contributions of utility plant in service are recorded as deferred contributed capital and are recognized as revenue on a straight-line basis over the useful life of the contributed asset in the statement of earnings. As a result, an adjustment was made to reallocate contributed capital in equity to deferred contributed capital on the statement of financial position.

Halifax Regional Water Commission Schedule of utility plant in service Schedule A

Year ended March 31, 2016 (in thousands)

Water

Cost	Land	Structures and improvements	Pumping equipment		SCADA equipment	Transmission and distribution mains	Services	Meters	Hydrants	Aerotech and small systems	Tools and work equipment	<u>Total</u>
Beginning balance, April 1, 2015 Cost Additions Disposals Total cost, March 31, 2016	\$ 14,52 70 (7	01 1,446 70)	\$ 3,438 - - - 3,438	553	\$ 1,278 170 - 1,448	\$ 265,628 9,918 	\$ 28,284 1,081 - 29,365	\$ 9,446 626 (506) 9,566	\$ 15,262 587 - 15,849	\$ 7,775 68 	\$ 4,107 2,301 (121) 6,287	\$ 422,590 17,451 (697) 439,344
Accumulated depreciation Beginning balance, April 1, 2015 Depreciation Total accumulated depreciation, March 31, 2016 Net book value, March 31, 2016	\$ 15,15	- 3,507 - 3,413 - 6,920 55 \$ 57,733	255 250 505 \$ 2,933	898 919 1,817 \$ 8,377	86 114 200 \$ 1,248	3,888 4,167 8,055 \$ 267,491	871 897 1,768 \$ 27,597	344 260 604 \$ 8,962	279 288 567 \$ 15,282	385 385 770 \$ 7,073	673 1,233 1.906 \$ 4,381	11,186 11,926 23,112 \$ 416,232
Cost Beginning balance, April 1, 2014 Cost Additions Disposals Total cost, March 31, 2015	\$ 14,66 { (19 14,52	54 1,060 97) (13	\$ 3,438 - - 3,438	265 	\$ 812 466 	\$ 249,654 16,662 (688) 265,628	\$ 27,133 1,151 - 28,284	\$ 8,813 1,021 (388) 9,446	\$ 14,775 487 - 15,262	\$ 7,556 219 - - 7,775	\$ 3,828 956 (677) 4,107	\$ 402,212 22,341 (1,963) 422,590
Accumulated depreciation Beginning balance, April 1, 2014 Depreciation Total accumulated depreciation, March 31, 2015 Net book value, March 31, 2015	\$ 14,52	3,507 - 3,507 - 3,507 24 \$ 59,700	255 255 \$ 3,183	898 898 \$ 8,743	86 86 \$ 1,192	3,888 3,888 \$ 261,740	871 871 \$ 27,413	344 \$ 9,102	279 279 \$ 14,983	385 385 \$ 7,390	673 673 \$ 3,434	11,186 11,186 \$ 411,404

Utility plant in service under IFRS differs from the Handbook due to exclusion of intangible assets, componentization of certain assets and useful lives for depreciation.

Halifax Regional Water Commission Schedule of utility plant in service

Schedule A

Year ended March 31, 2016 (in thousands)

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Cost	Land ir	Structures and mprovements	umping iipment	Treatment equipment	SCADA uipment	Collection system	Laterals	Tools nd work uipment	erotech and small systems	Total
Beginning balance, April 1, 2015 Cost Additions Disposals Total cost, March 31, 2016	\$ 4,459 870 	\$ 127,703 5,782 	 9,945 6,599 (29) 16,515	\$ 130,711 799 - 131,510	\$ 7,214 441 - 7,655	\$ 203,592 33,495 - 237,087	\$ 13,064 2,500 - 15,564	\$ 2,406 2,343 (701) 4,048	\$ 9,968 198 - 10,166	\$ 509,062 53,027 (730) 561,359
Accumulated depreciation Beginning balance, April 1, 2015 Depreciation Total accumulated depreciation, March 31, 2016 Net book value, March 31, 2016	\$ 5,329	7,048 7,285 14,334 \$ 119,151	\$ 5,173 434 5,607 10,908	2,962 7,913 10,875 \$ 120,635	\$ 384 403 787 6,868	3,365 3,630 6,995 \$ 230,092	\$ 246 298 544 15,020	\$ (1,281) 624 (657) 4,705	\$ 490 494 984 9,182	18,388 21,081 39,469 \$ 521,890
Cost Beginning balance, April 1, 2014 Cost Additions Disposals Total cost, March 31, 2015	\$ 4,459 - - - 4,459	\$ 127,129 574 	\$ 2,643 7,302 - 9,945	\$ 138,154 52 (7,495) 130,711	\$ 6,498 716 - 7,214	\$ 199,298 4,294 	\$ 10,359 2,705 - 13,064	\$ 3,840 1,058 (2,492) 2,406	\$ 9,704 264 - 9,968	\$ 502,084 16,965 (9,987) 509,062
Accumulated depreciation Beginning balance, April 1, 2014 Depreciation Total accumulated depreciation, March 31, 2015 Net book value, March 31, 2015	\$ 4,459	7,048 7,048 \$ 120,655	\$ 5,173 5,173 4,772	2,962 2,962 \$ 127,749	\$ 384 384 6,830	3,365 3,365 \$ 200,227	\$ 246 246 12,818	\$ (1,281) (1,281) 3,687	\$ 490 490 9,478	18,387 18,387 \$ 490,675

Utility plant in service under IFRS differs from the Handbook due to exclusion of intangible assets, componentization of certain assets and useful lives for depreciation.

Halifax Regional Water Commission Schedule of utility plant in service

Schedule A

Year ended March 31, 2016 (in thousands)

Stormwater

	Structures and improvements	Collection system	Laterals	Tools and work equipment	Total
Cost Beginning balance, April 1, 2015 Cost Additions Disposals Total cost, March 31, 2016	\$ 8,617	\$ 84,754	\$ 2,459	\$ 1,325	\$ 97,155
	188	11,168	1,367	634	13,357
Accumulated depreciation Beginning balance, April 1, 2015 Depreciation Total accumulated depreciation, March 31, 2016 Net book value, March 31, 2016	136	1,459	48	172	1,815
	<u>173</u>	1,593	65	255	2,086
	309	3,052	113	427	3,901
	\$ 8,496	\$ 92,870	\$ 3,713	\$ 1,532	\$ 106,611
Cost Beginning balance, April 1, 2014 Cost Additions Disposals Total cost, March 31, 2015	\$ 7,885 760 <u>(28)</u> 8,617	\$ 78,468 6,286 	\$ 2,166 293 	\$ 915 410 	\$ 89,434 7,749 (28) 97,155
Accumulated depreciation Beginning balance, April 1, 2014 Depreciation Total accumulated depreciation, March 31, 2015 Net book value, March 31, 2015	136	1,459	48	172	1,815
	136	1,459	48	172	1,815
	\$ 8,481	\$ 83,295	\$ 2,411	\$ 1,153	\$ 95,340

During the year, \$491 of interest was capitalized to Utility Plant in Service (2015 - \$373).

Cumulative utility plant in service	Water	Wastewater	Stormwater	Total
Net book value, March 31, 2016	\$ 416,232	\$ 521,890	\$ 106,611	\$ 1,044,733
Net book value, March 31, 2015	\$ 411,404	\$ 490,675	\$ 95,340	\$ 997,419

Utility plant in service under IFRS differs from the Handbook due to exclusion of intangible assets, componentization of certain assets and useful lives for depreciation.

Schedule B

Halifax Regional Water Commission Schedule of long term debt Year ended March 31, 2016 (in thousands)

	Interest rate	Final Maturity		Balar 2016	nce Rei	maining <u>2015</u>
Payable to Municipal Finance C	Corporation					
Water	70.p 0.d					
Debenture 23 A 1	4.250% to 6.125%	2018	\$	800	\$	900
Debenture 25 A 1	2.970% to 4.560%	2016	•	2,500	Ψ	2,750
Debenture 96 A 1	5.500% to 8.000%	2016		2,200		160
Debenture 26 A 1	4.350% to 4.880%	2016		80		2,400
Debenture 27 A 1	4.650% to 5.010%	2017		2,165		3,175
Debenture 28 A 1	3.750% to 5.088%	2018		10,383		1,400
Debenture 98 A 1	5.625% to 6.125%	2019		900		13,448
	6.500% to 6.750%	2019		1,300		1,125
Debenture 99 A 1 Debenture 30 B 1		2019		875		1,123
Debenture 30 B 1	1.550% to 3.870% 1.630% to 4.221%	2020		900		
						1,050
Debenture 32 A 1	1.636% to 3.480%	2022 2022		1,400		1,600
Debenture 32 C 1	1.510% to 3.160%			9,124		9,661
Debenture 33 A 1	1.330% to 3.489%	2023		9,101		9,607
Debenture 33 B 1	1.285% to 4.114%	2023		6,671		7,041
Debenture 34 B 1	1.200% to 3.190%	2024		12,989		13,672
Debenture 35 B 1		2025		10,967		-
Halifax Harbour Solutions						
Debenture 29 A 1	0.900% to 4.329%	2019		9,100		9,750
Wastewater/stormwater						
Debenture 30 A 1	1.510% to 4.500%	2020		2,550		2,720
Debenture 32 A 1	1.636% to 3.480%	2022		2,037		2,157
Debenture 32 B 1	1.380% to 3.156%	2022		27,200		28,800
Debenture 32 C 1	1.510% to 3.160%	2022		3,906		4,136
Debenture 33 A 1	1.330% to 3.489%	2023		15,174		16,017
Debenture 33 B 1	1.285% to 4.114%	2023		9,804		10,348
Debenture 34 A 1	1.245% to 3.347%	2024		5,291		5,569
Debenture 34 B 1	1.200% to 3.190%	2024		8,157		8,586
Debenture 35 B 1		2025		14,110		-
Stormwater						
Debenture 33 A 1	1.330% to 3.489%	2023		486		513
Debenture 33 B 1	1.285% to 4.114%	2023		2,375		2,507
Debenture 34 B 1	1.200% to 3.190%	2024		5,608		5,903
Debenture 35 B 1		2025		3,230 181,383		166,045
Payable to Halifax Regional Mu	ınicipality			101,303		100,043
Municipal Finance Corporation	on – Wastewater/stormwater					
Debenture 24 B 1	2.840% to 5.940%	2024		49,500		55,000
Debenture 25 A 1	2.970% to 4.560%	2015		-		174
Debenture 25 B 1	3.630% to 4.830%	2020				34
Debenture 26 A 1	4.350% to 4.880%	2016		126		251
Debenture 26 B 1	4.265% to 4.410%	2016		5		10
Debenture 27 A 1	4.650% to 5.010%	2017		131		197
Debenture 34 B 1	1.200% to 3.190%	2024		9,000		10,000
				58,762		65,666
Lance deliction of the				240,145		231,711
Less: debt issue costs				1,156		1,106
Less: amount payable within	one vear			238,989		230,605 22,374
Less. amount payable within	i one year			23,195		·
			\$	215,794	\$	208,231

Halifax Regional Water Commission Schedule of long term debt

Schedule B

Year ended March 31, 2016 (in thousands)

The debentures are repayable in fixed annual or semi-annual principal instalments plus interest payable semi-annually. Principal instalments for the next five years are as follows:

2017	\$ 23,195
2018	\$ 21,036
2019	\$ 21,576
2020	\$ 16,206
2021	\$ 15,980

Halifax Regional Water Commission Schedule of operations for water service

Schedule C

Year ended March 31, 2016 (in thousands)

		<u>2016</u>		<u>2015</u>
Operating revenues Water service	\$	43,193	\$	39,583
Fire protection	Φ	8,032	φ	8,953
Private fire protection services		679		558
Other operating revenue		0.0		000
Bulk water stations		265		286
Customer late payment fees		198		189
Miscellaneous		181		128
		52,548		49,697
Operating expenditures				
Water supply and treatment		8,232		7,909
Water transmission and distribution		9,485		9,319
Engineering and information services		3,528		3,490
Environmental services		505		656
Customer service		2,268		2,101
Administration and pension		4,919		5,163
Depreciation		8,411		7,387
		37,348	-	36,025
Earnings from operations before financial and other				
revenues and expenditures		<u> 15,200</u>		13,672
Financial and other revenues				
Interest		442		417
Other		434		218
		876		635
Financial and other expenditures				
Interest on long term debt		2,531		2,553
Repayment of long term debt		7,766		7,020
Amortization of debt discount		90		83
Grant in lieu of taxes		4,528		4,340
Other		29		4,540
		14,944		14,063
Earnings for the year	\$	1,132	\$	244

Halifax Regional Water Commission Schedule of operations for wastewater service

Schedule D

Year ended March 31, 2016 (in thousands)

		<u>2016</u>		<u>2015</u>
Operating revenues	•	00 004	Φ	07.770
Wastewater service	\$	66,601	\$	67,770
Other operating revenue Leachate and other contract revenue		424		431
Septage tipping fees		424 648		608
, , , ,		135		140
Overstrength surcharge Customer late payment fees		238		236
Miscellaneous		382		384
Miscellatieous		68,428		69,569
		00,420		09,009
Operating expenditures Wastewater collection		40 E70		11,211
Wastewater treatment		10,578 19,286		20,296
Engineering and information services		3,010		20,296
Environmental services		1,134		1,353
Customer service		1,877		1,677
Administration and pension		4,095		4,074
Depreciation		11,975		10,242
2 oprociation		51,955		51,576
		<u> </u>		0.,0.0
Earnings from operations before financial and other				
revenues and expenditures		16,473		17,993
Financial and other revenues				
Interest		441		419
Other		2,054		2,074
		2,495		2,493
Financial and other expanditures				
Financial and other expenditures Interest on long term debt		5,786		5,930
Repayment of long term debt		11,462		10,770
Amortization of debt discount		89		76
Amortization of dobt discount		17,337		16,776
		11,001	-	10,770
Earnings for the year	\$	1,631	\$	3,710

Halifax Regional Water Commission Schedule of operations for stormwater service

Schedule E

Year ended March 31, 2016 (in thousands)

	<u>2016</u>	<u>2015</u>
Operating revenues Stormwater site generated service Stormwater right-of-way service Other operating revenue	\$ 6,713 3,881	\$ 7,070 3,881
Customer late payment fees Miscellaneous	 63 82	 12 91
	10,739	 11,054
Operating expenditures Stormwater collection	4,236	3,992
Engineering and information services	480	557
Environmental services	729	647
Customer service	305	343
Administration and pension	666	834
Depreciation	 <u>523</u>	 412
	 6,939	 6,785
Earnings from operations before financial and other and other expenditures	3,800	 4,269
Financial and other expenditures		
Interest on long term debt	571	475
Repayment of long term debt Amortization of debt discount	1,100	848
Amortization of dept discount	 <u>8</u> 1,679	 1,327
	 1,013	 1,521
Earnings for the year	\$ 2,121	\$ 2,942

Halifax Regional Water Commission Schedule of regulated activities Year ended March 31, 2016 (in thousands)

Schedule F

	<u>2016</u>	<u>2015</u>
Operating revenues		
Water service	\$ 43,193	\$ 39,583
Wastewater service	66,601	67,770
Stormwater service	10,594	10,951
Public fire protection	8,032	8,953
Private fire protection services	679	558
Other operating revenue	 1,262	 1,167
	 130,361	 128,982
Operating expenditures		
Water supply and treatment	9,308	8,982
Water transmission and distribution	10,534	10,289
Wastewater collection	9,537	10,175
Stormwater collection	4,186	3,925
Wastewater treatment	17,421	18,446
Engineering and information services	7,018	6,770
Environmental services	2,369	2,656
Customer service	4,415	4,093
Administration and pension	9,660	10,042
Depreciation	 20,903	 18,036
	 95,351	 93,414
Earnings from operations before financial and other		
revenues and expenditures	 35,010	 <u>35,568</u>
·		
Financial and other revenues		
Interest	883	836
Other	 2,055	 2,096
	 2,938	 2,932
Financial and other expenditures		
Interest on long term debt	8,889	8,958
Repayment of long term debt	20,328	18,638
Amortization of debt discount	186	163
Grant in lieu of taxes	4,528	4,340
Other	 158	
	34,089	 32,099
Earnings for the year	\$ 3,859	\$ 6,401

Halifax Regional Water Commission Schedule of unregulated activities Year ended March 31, 2016 (in thousands)

Schedule F

	<u>2016</u>	<u>2015</u>
Operating revenues Dewatering Septage tipping fees Leachate treatment and contract revenue Airplane effluent Other operating revenue	\$ 210 648 424 51 219 1,552	\$ 210 608 431 69 30 1,348
Operating expenditures Water supply and treatment Wastewater treatment Other Depreciation	10 822 68 6 906	12 898 119 <u>6</u> 1,035
Earnings from operations before financial and other revenues and expenditures	 <u>646</u>	 313
Financial and other revenues Other	 248	 252
Financial and other expenditures Other	 (128)	 67
Earnings for the year	\$ 1,022	\$ 498

Halifax Regional Water Commission Nova Scotia Utility and Review Board information Year ended March 31, 2016 (in thousands)									Schedule G				
Return on rate base										2016		2015	
Rate of return on rate base for water service Rate of return on rate base for wastewater service Rate of return on rate base for stormwater service									3.64 % 6.18 % 15.45 %			3.21% 6.82% 21.26%	
Special purpose reserves													
	Wastewater & Stormwater <u>Reserves</u>			RDC Water Reserve	RDC Wastewater <u>Reserve</u>			Other Capital Reserves	2016			2015 <u>Total</u>	
Reserve, beginning of year	\$	19,211	\$	136	\$	5,316	\$	212	\$	24,875	\$	18,030	
Contributions and interest		-		638		4,374		-		5,012		7,095	
Expenditures		(15,573)			_	(6,037)		(207)		(21,817)	<u> </u>	(250)	
Reserve, end of year	\$	3,638	\$	774	\$	3,653	\$	5	<u>\$</u>	8,070	\$	24,875	
Summarized consolidated ope	rating res	ults											
								Ac	Actual 2016 Actual				
Operating revenues Operating expenditures Earnings from operations before financial and other						\$ 		1,716 § 6,243 _	5	130,320 94,387			
revenues and expenditures		ii and ould	, 1						3	5,473		35,933	
Non-operating revenues Non-operating expenditures Earnings for the year								\$	3	3,370 3,961 4,882	<u> </u>	3,219 32,166 6,896	